

**NEW YORK STATE RELIABILITY COUNCIL
2025 RELIABILITY COMPLIANCE PROGRAM**

REQUIREMENT(S)	REQUIREMENT DESCRIPTION	MEASURE	COMPLIANCE DOCUMENTATION DUE ¹	DATE RECEIVED	DATE OF RCMS REVIEW	NYISO COMPLIANCE LEVEL ²
A – Resource Adequacy						
A.1: R2	Calculation & reporting of LOLH and EUE metrics in the 2025 IRM Study	M1	1/30/2025	1/30/2025	2/6/2025	FC
A.2: R1	2025 Locational Capacity Requirements	M1	5/29/2025		6/5/2025	
A.2: R2*	LSE ICAP obligations	M2*	11/19/2025		11/26/2025	
A.3: R1	Resource Adequacy Assessment for the Capability Year 2025-2026	M1	5/29/2025		6/5/2025	
A.3: R2	Long-Term Resource Adequacy Assessment for 2025-2034	M3	1/30/2025	1/30/2025	2/6/2025	FC
B – Transmission Planning						
B.2: R1	2025 NYCA Transmission Review	M1	February 2026 ³			
B.5: R1	Maintain procedures for interconnection studies for large IBR Facility Developers	M1	2/27/2025	2/27/2025	3/6/2025	FC
B.5: R2	Large IBR Facility Developers subject to interconnection studies	M2	2/27/2025	2/27/2025	3/6/2025	FC
C – Transmission Operation						
C.5: R1, R3	2025 Fault current assessment	M1	7/3/2025		7/10/2025	
C.5: R2*	Equipment Owner fault current assessment	M2*	7/3/2025		7/10/2025	
C.8: R1	Real-time operations monthly reports	M1	Monthly	4/24/25	5/1/225	FC
D – Emergency Operations						
D.1: R10	Annual statewide voltage reduction test	M3	11/19/2025		11/26/2025	

REQUIREMENT(S)	REQUIREMENT DESCRIPTION	MEASURE	COMPLIANCE DOCUMENTATION DUE ¹	DATE RECEIVED	DATE OF RCMS REVIEW	NYISO COMPLIANCE LEVEL ²
F – System Restoration						
F.1: R1	NYISO system restoration procedures and actions	M1	2/27/2025	2/27/2025	3/6/2025	FC
F.1: R2*	TO system restoration plans	M2*	2/27/2025	2/27/2025	3/6/2025	FC
F.1: R3*	Black Start Provider requirements	M3*	8/28/2025		9/4/2025	
G – Local Area Operation						
G.1: R5	NYISO requirements for Con Ed planning & operating procedures	M1	3/27/2025	3/25/2025	5/1/2025	FC
G1: R6	NYISO requirements for Con Ed 10-min. reserve procedures	M2	3/27/2025	3/25/2025	5/1/2025	FC
G.1: R1-R4, R7*	Con Ed planning & operating Procedures	M3*	5/29/2025		6/5/2025	
G.2: R1	NYISO requirements for Con Ed loss of gas supply	M1	5/29/2025		6/5/2025	
G.2: R2*	Con Ed loss of gas supply procedures and actions	M2*	5/29/2025		6/5/2025	
G.2: R3-R4	NYISO requirements for GO dual fuel testing of MOB combined cycle units	M3	8/28/2025		9/4/2025	
G.2: R5*	GO procedures for testing dual fuel capability of MOB combined cycle units	M4*	8/28/2025		9/4/2025	
G.2: R6*	GO dual fuel capability testing of combined cycle units	M5*	4/24/2025	4/24/225	5/1/2025	FC
G.3: R1	NYISO requirements for LIPA loss of gas supply	M1	9/25/2025		10/2/2025	
G.3: R2*	LIPA loss of gas supply procedures and actions	M2*	9/25/2025		10/2/2025	
G.4: R1	NYISO requirements for inclusion of eligible Con Ed System Restoration Plan black start resources	M1	9/25/2025		10/2/2025	

REQUIREMENT(S)	REQUIREMENT DESCRIPTION	MEASURE	COMPLIANCE DOCUMENTATION DUE ¹	DATE RECEIVED	DATE OF RCMS REVIEW	NYISO COMPLIANCE LEVEL ²
I – Modeling and Data						
I.2: R3	Generation outage statistics report	M3	11/19/2025		11/26/2025	
I.2: R4.4	SCR performance report	M4	10/30/2025		11/6/2025	
I.3: R2	Annual actual and forecast load data	M2	11/19/2025		11/26/2025	
I.4: R3*	MP transmission data reporting	M3*	9/25/2025		10/2/2025	

*Applicable to Market Participants; NYISO compliance certification is required (see Appendix).

Footnotes:

1. Compliance documentation due dates are generally scheduled seven days prior to RCMS meetings. Compliance documentation requirements are shown in the Appendix.
2. NYISO Compliance Levels
FC – Full Compliance
NC1 – Non-Compliance Level 1
NC2 – Non-Compliance Level 2
NC3 – Non-Compliance Level 3
NC4 – Non-Compliance Level 4
- 3 This is a placeholder date. The final due date will depend on when NPCC will require the NYISO to submit the 2025 NYCA Transmission Review.

APPENDIX: 2025 RELIABILITY COMPLIANCE PROGRAM – COMPLIANCE DOCUMENTATION REQUIREMENTS

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
A.1: R2	Certification according to M1		The NYISO shall certify that the Loss of Load Hours (LOLH) and Expected Unserved Energy (EUE) reliability metrics were calculated and reported in the 2025 IRM Study.
A.2: R1	Complete documentation according to M1		A NYISO Locational Capacity Requirement (LCR) study report, covering the 2025-2026 Capability Year, shall be provided. An appropriate NYISO staff person should be available at the RCMS meeting to discuss this report and answer questions.
A.2: R2*	Certification according to M2	Nov 2024-Oct 2025	
A.3: R1	Complete documentation according to M1		A NYCA Resource Adequacy Assessment report covering the 2025 Capability Year shall be provided. One month before the assessment is presented for compliance, the RCMS and NYISO staff shall agree on the scenarios to be included in the analysis. An appropriate NYISO staff person should attend the RCMS meeting to discuss the highlights of the report.
A.3: R2	Complete documentation according to M2		A NYCA Resource Adequacy Assessment covering the 2025-2034 period shall be completed. A summary report covering this assessment, consistent with the <i>NYSRC Guidelines for NYCA Long-Term Resource Adequacy Assessments</i> , shall be submitted. An appropriate NYISO staff person should attend the RCMS meeting to make a presentation on this Assessment and answer questions.
B.2: R1	Complete documentation according to M1		A NYCA 2025 Transmission Review, in accordance with the <i>NYSRC Procedure for NYCA Transmission Reviews</i> , shall be provided. This transmission assessment shall include the status of upgrades that are necessary to avoid NYSRC reliability rule violations that were identified in previous transmission reviews and Corrective Action Plans as required. An appropriate NYISO staff person should be available at the RCMS meeting to discuss this report.

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
B.5: R1	Self-Certification according to M1		The NYISO shall develop and maintain a Procedure required by R1.
B.5: R2	Certification according to M2		The NYISO shall certify that all IBR developers that are members of the 2024 Transition Cluster Study have attested their intent to comply with the mandatory requirements of IEEE 2800-2022, as amended by "NYSRC Procedure for Application of IEEE 2800-2022 Standard for Large IBR Generating Facilities for the New York Control Area," in accordance with NYISO procedures.
C.5: R1, R3	Complete documentation according to M1		A report covering an evaluation of the fault duty at each BPS station for the 2025-2026 Capability Year shall be provided. If the report shows fault duty levels exceed equipment ratings, mitigation plans jointly approved by the NYISO and equipment owners shall be provided.
C.5: R2*	Certification according to M2		This certification applies to Equipment Owner evaluation of the NYISO 2025-2026 Capability Year fault duty assessment required by C.5: R1.
C.8: R1	Complete documentation according to M1	Monthly	Monthly Operations report that provides data on the performance of the NYCA system for that month shall be provided. Data to be included in this report shall be in accordance with R1.1 to R1.8 requirements.
D1: R10	Complete documentation according to M3		A report on the results of statewide voltage reduction tests for the 2025 summer period shall be provided.
F.1: R1	Certification according to M1	2024 Calendar Year	
F.1: R2*	Certification according to M2	2024 Calendar Year	
F.1: R3*	Certification according to M3	2024-2025 Capability Year	

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
G.1: R5	Self-Certification according to M1	2024 Calendar Year	In addition, the NYISO shall submit NYISO procedures requiring Con Edison to develop certain operating procedures in accordance with R1, R2, and R4 requirements. ***
G.1: R6	Self-Certification according to M2	2024 Calendar Year	
G.1: R1-R4, R7*	Certification according to M3	2024 Calendar Year	
G.2: R1	Self-Certification according to M1	2024 Calendar Year	In addition, the NYISO shall submit dates and descriptions of Reliability Rule G.2: R1.2 required actions that were implemented by Con Edison in 2024. ***
G.2: R2*	Certification according to M2	2024 Calendar Year	
G.2: R3-R4	Self-Certification according to M3	2024 Calendar Year	In addition, the NYISO shall submit NYISO procedures requiring all Generator Owners of combined cycle units that are part of the MOB program to test their units in accordance with G.2: R4. ***
G.2: R5*	Certification according to M4	2024 Calendar Year	
G.2: R6*	Certification according to M5	2024 Calendar Year	In addition, the NYISO shall report whether any dual fuel unit tests in 2024 were unsuccessful, and if so, what remedial actions were taken to resolve the failure. ***
G.3: R1	Self-Certification according to M1	2024 Calendar Year	

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
G.3: R2*	Certification according to M2	2024 Calendar Year	
G.4: R1	Self-Certification according to M1	2024 Calendar Year	
I.2: R3	Self-Certification according to M3		In addition, historical generating outage data shall be prepared and submitted to ICS for use in the 2026-2027 IRM Study.
I.2: R4.4	Complete Documentation according to M4		The NYISO shall submit to ICS a report in 2024 that presents SCR performance results for the most recent Capability Year.
I.3: R2	Self-Certification according to M1		In addition, appropriate load forecast data shall be submitted to ICS for use in the 2026-2027 IRM Study.
I.4: R3*	Certification according to M3	2024 Calendar Year	

*This is a Market Participant requirement.

** The various types of compliance reports are described in NYSRC Policy 4, Section 4.

***This compliance reporting documentation shall be provided to the NYSRC in accordance with appropriate NYISO information protection procedures. Refer to “Protection Information” from Section 1.2.6 of the *NYSRC Reliability Rules & Compliance Manual’s* Introduction.