

**Draft Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Webex**  
**Meeting No. 313**  
**May 9, 2025**

**Members and Alternates in Attendance:**

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc – Alternate Member
Christopher Fry	NYP&A – Member
Arif Hossain, P.E.	NYP&A – Alternate Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl, P.E.	PSE&GLI – Member - Webex
Anie Philip, P.E.	PSE&GLI – Alternate Member - Webex
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	IPPNY - (Wholesale Sellers Sector) - Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) - Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

**Other Attendance:**

Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY, Inc – ICS Chair
John Adams	ICS Consultant
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
Phil Fedora	Northeast Power Coordination Council Inc.
Matt Koenig	Consolidated Edison
Yvonne Huang	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Udayan Nair	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Heidi Nielsen	New York Independent System Operator
Rob Pike	New York Independent System Operator
Chris Sharp	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Andrea Calo	Customized Energy Solutions
Mark Capano	NextEra
Marisa Doherty	Brookfield Renewable
Tim Lundin	LS Power
Babatunde Odetayo	Invenergy
Elynor Reyes	Calpine

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1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 313 to order at 9:30 a.m. on May 9, 2025. M. Domino noted that R. Clayton did not attend and had given him his proxy. A quorum of 12 Members and Alternate Members of the NYSRC EC was established with one proxy.

**1.1. Identification of Visitors** – Visitors in attendance were identified via the participant list.

**1.2. Request for open session agenda items** – None were requested.

**1.3. Report on Meeting #312 Closed Session** – M. Domino stated that the NYSRC EC discussed its Officer Election process, the use of AI Bots to record NYSRC meetings and Policy 2.

**1.4. Request for closed session agenda items** – None were requested.

**1.5. Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

2. **Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**

**2.1. Approval of Minutes for Meeting #312 (April 11, 2025) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of May 2, 2025. S. Whitley made a motion to approve the minutes as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #312 posted on the NYSRC website.

**2.2. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items. After a discussion of action Item 312-1, it was decided to assign a due date of January 2026.

3. **Organizational Issues**

**3.1. Treasurer’s Report – C. Tackman – Treasury Services**

**3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for April 2025, noting the end-of-month cash balance is \$490,162.54, which includes \$130,000 of Call for Funds Pre-payments.

**3.1.2. Renewal of General Liability Insurance Policy – Attachment #3.1.2** – C. Tackman presented attachment #3.1.2 stating the policy premium for the policy is \$6,009.96. The coverage is the same as the current General Liability Policy. S. Whitley made a motion to approve the renewal of the General Liability Policy. The motion was seconded by M. Mager and approved by the EC Members in attendance. (13-0)

**3.2. Other Organizational Issues –**

**3.2.1. Draft Policy 2 revisions made available for EC review and comment – Attachment #3.2.1 – H. Schrayshuen** - H. Schrayshuen presented attachment 3.2.1 stating that comments on the draft Policy 2 revisions should be sent in by June 3, 2025 (AI-313-1).

4. **Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Chair**

**4.1. ICS Chair Report – W. Gunther - Attachment #4.1** - W. Gunther presented attachment #4.1 which reported on the ICS meeting #303 held on April 29, 2025. W. Gunther stated that there was extensive discussion on the Champlain Hudson Power

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Express (CHPE) in-service date within the ICS. After W. Gunther provided the EC a review of the ICS deliberations, there was an in-depth discussion among the EC members regarding whether to include the CHPE project in the Preliminary Base Case (PBC). At the conclusion of the discussion the EC decided to defer the decision on the CHPE to a future meeting. The EC also tasked ICS to review the assumptions/reasoning regarding the parameters used when the CHPE is modeled. The NYISO stated that it is planning to do a full Tan 45 analysis for each CHPE scenario regardless of its inclusion or exclusion from in the PBC. The ICS also discussed the SCR Preliminary Values, the IRM 2026-2027 preliminary parametric results, and the Assumptions Matrix.

**4.1.1. BTM Solar and ELM Whitepaper – D Zhang – Attachment #4.1.1 – EC**

**Approval Item** – W. Gunther presented attachment #4.1.1, stating that ICS has reviewed and approved the whitepaper. A. Phillips suggested that in the future distinguish the use of the BTM Solar Load Profile from the DSM profile. C. Wentlent made a motion to approve the BTM Solar and ELM Whitepaper as amended. The motion was seconded by S. Whitley and approved by the EC members in attendance. (13-0)

**4.1.5. Draft Policy 2 revisions made available for EC review and comment – J.**

Adams presented attachment #4.1.5. J. Adams asked for all comments and edits to be sent to him by May 22, 2025. (AI-313-24)

**4.1. Other ICS Issues** – None to report.

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**5. Reliability Rules Subcommittee (RRS) Status Report/Issues – W. Yeomans, RRS Chair**

**5.1. RRS Status Report – Attachment 5.1** – W. Yeomans presented attachment #5.1 which summarized RRS meeting 297 which was held on May 1, 2025. W. Yeomans stated that the RRS continued work on Goal B1.2 Policy 1, Section 5 “Exceptions to the NYSRC Reliability Rules. W. Yeomans stated there was a discussion on Large Loads, their impacts and what steps RRS should take. M. Sasson suggested that the Large Load reliability issue is similar to the IBR reliability issue and that RRS should review the topic in depth. C. Wentlent and A. Phillips agreed that Large Load issues need to be discussed. H. Schrayshuen stated that NERC is currently doing a legal review to determine if Large Loads can be required to register with NERC. H. Schrayshuen reminded the EC that NERC did invite the NYSRC to submit a Standards Authorization Request regarding Large Load impact on automatic underfrequency load shedding programs. The next RRS meeting will be held on June 5, 2025.

**5.2. Potential Reliability Rules (PRR) Changes** – For information only.

**5.3. IBR Working Group – R. Clayton, IBR WG Chair** – No report.

**5.4. Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair** – No report.

**5.5. UFLS Task Force – W. Yeomans – Status Report: Under Frequency Load Shedding Working Group (UFLS WG) – Attachment #5.5. – W. Yeomans** – W. Yeomans presented attachment #5.5 stating the UFLS WG met on April 24, 2025. The working group has started to develop a white paper to address the issue of whether the NYSRC should create a rule regarding shortening the periodicity of the automatic UFLS design review.

**5.6. NERC/NPCC Standard Tracking – W. Yeomans –**

**5.6.5. NERC Standards Tracking Report – Attachment #5.6.1** -W. Yeomans presented attachment #5.6.1.

**5.7. Other RRS Issues** – None to report.

**6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W.**

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**Yeomans, RCMS Chair -**

**6.1. RCMS Status Report – Attachment # 6.1** – W. Yeomans reviewed the RCMS meeting status report W. Yeomans presented attachment #6.1. stating that the NYISO was found in full compliance for NYISO Requirements for Con Edison Planning and Operating Procedures [G.1:R5], NYISO Requirements for Con Ed 10-Minutes Reserve Procedures [G.1:R5], Generator Owner Duane Fuel Capability testing of combined cycle units [G.2:R6], and the March Operating Report. [C.8:R1] W. Yeomans stated that the next RCMS meeting will be held on June 5, 2025.

**6.2. Review of Annual reliability Compliance Monitoring Subcommittee Report – Attachment #6.1.1** – For information.

**6.3. Other RCMS Issues** – None to report.

**7. NYISO Status Reports/Issues**

**7.1. NYISO Comprehensive System Planning Process – U. Nair –**

**7.1.1. NYISO System & Resource Planning Status Report – Attachment #7.1.1 –**

U. Nair stated that in November 2024 the NYISO Reliability Needs Assessment identified a reliability need in New York City beginning in 2033. In a more recent analysis, the NYISO determined that the relevant system update mitigated the reliability need, therefore the NYISO will not solicit solutions. U. Nair stated that major contribution to the removal of the need was that the load forecast decreased by 200 MW. U. Nair stated the Q2 Short Term Assessment of Reliability (STAR) is underway and will be issued in July 2025. The Q1 STAR did not identify any reliability need. The NYISO determined that all proposed solutions for the Public Policy Transmission need were viable and sufficient to meet the identified Public Policy need and will perform a comparative review of the proposals.

**7.2. NYISO Markets Report – R. Pike - Attachment #7.2** – R. Pike stated that the NYISO filed the Balancing Intermittency design with FERC and will continue to develop the software.

**7.3. NYISO Monthly Operations Report – A. Markham**

**7.3.1. NYISO Operations Report (short form) – April 2025 – Attachment #7.3.1 –**  
For information purposes.

**7.3.2. NYISO Operations Report (long form) – April 2025 – Attachment #7.3.2 -**

A. Markham presented attachment #7.3.2. stating that the peak load for the month was 18,836 MW, which occurred on April 8, 2025. There were 10 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in April. S. Whitley asked if NYISO has any issues or concerns with the spring and fall minimum loads at midday. A. Markham stated that with the current flexibility of the generating resources NYISO is not concerned at this time.

**7.3.3. NYISO Summer 2025 Capacity Assessment – Attachment #7.3.3 – A. Markham** presented attachment #7.3.3.

**8. Decarbonization & DER Report – M. Koenig, Con Edison - M. Koenig - Attachment #8.1 –**

M. Koenig presented attachment #8.1 which included an article from Energy Storage News titled American Clean Power Report Recommends Energy Storage-Friendly Market Reforms to US Grid Operators, two New York Times articles: Here's What to Know About Rare Earth Minerals and Renewable Energy, Building the World's Biggest Plant to Help Catch the Wind, and an article from Marine Technology News: Japan's First Megawatt-Scale Tidal Energy Turbine Hits Water. The report also has a snapshot of the most recent NYISO Interconnection Queue.

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9. **Environmental Status Report/Issues – C. Wentlent** – C. Wentlent stated that the NYSRC, DEC, and NYSEDA met on May 8, 2025. C. Wentlent stated that New York State finalized the budget with \$1 billion dollars investment to climate priorities and \$425 million dollars in funding going towards environmental protection funds. C. Wentlent stated that the state budget is subject to change ~~due~~ depending on the finalization of the federal budget. The DEC Part 253 rules were released on April 2, 2025. The DEC will be conducting an information session on their Draft GHG Reporting Rules on May 15, 2025, and comments are due on the draft rule by July 1, 2025. The DEC Cap and Invest Auction program is still under internal review. C. Wentlent stated the states have agreed on a third program review of the Regional Greenhouse Gas Initiative. RGGI Inc will announce the proposed changes once they get final state signoffs. Once complete, each state will implement changes through their own stakeholder process. C. Wentlent stated that the NYSRC should beware of Federal activity such as lawsuits existing rule revisions, or elimination and budget reductions in key energy and environmental areas. ~~finalization.~~ The Federal government ~~issued~~ a work stop order on the Empire Wind 1 Project. C. Wentlent stated that NYPA has requested to take over the Clean Path NY project, the PSC will decide on this request ~~project as part of a~~ NYPSC proceeding.

#### 10. State/NPCC/Federal Energy Commission Activities

10.1. **NPCC Report – M. Sasson** – M. Sasson reported that the NPCC Board of Directors met on April 30, 2025. M. Sasson stated that the NPCC Board of Directors reviewed and approved the Draft NPCC 2026 Business Plan and Budget. P Fedora stated that on May 1, 2025 the Draft 2026 NPCC Business Plan and Budget was posted on the NPCC website for comment. Comments are due on May 14, 2025. M. Sasson stated that Leka Gjonaj retired from the NPCC Board of ~~D~~irectors and that the NPCC Board of Directors approved Nikola Jones to fill the open position. P Fedora stated that the next NPCC Reliability Forum is on May 15, 2025 and will focus on integration of Large Loads.

10.2. **NERC/FERC Report** – P. Fedora stated that the FERC held an Open Meeting on April 17, 2025 which focused on a system performance review of the January 2025 arctic weather events on the 2025 Cold Weather review and that NERC provided a presentation on Large Load implications for reliability. P. Fedora stated that the second public meeting of the Federal and State Current Issues Collaborative was held on April 30, 2025. The meeting discussed generic issues related to Gas-Electric coordination and gas storage. NERC held a meeting focusing on Natural Gas coordination. P. Fedora stated that a panel session on Gas-Electric Coordination electric/natural gas coordination was the focus of the May 7, 2025 NERC Technical Session. Prioritizing Gas-Electric Interdependency Risks and Mitigation Efforts was the a topic in the NERC Board of Trustees May 8, 2025 Policy Input request. Panel on May 7, 2025. Electric/natural gas coordination was the topic of the NERC Board of Trustees policy input request. The NERC Board of Trustees and Member Representatives Committee met on May 8, 2025.

11. **NAESB Report** – W. Yeomans – No report.

12. **Visitor Comments** – No comments.

13. **Adjournment of the EC Open Meeting** – Meeting #3132 ended at 12:09pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#314	June 13, 2025	Wolfert’s Roost/Webex	9:30 AM

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