

## NYISO OPERATIONS REPORT FOR the Month of May 2025

### Peak Load

The peak load for the month was 18,206 MW, which occurred Thursday, May 15, 2025, for hour beginning 19:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operations Capacity requirement 20,171 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,286	2,699	3,898
DSASP Cont.	377	0	377

The NYCA all time Summer peak load of 33,956 MW, which occurred on Friday, July 19, 2013 for hour beginning 16:00.

### Major Emergencies

None

The Major Emergency state was declared 0 times during May of 2024

### Alert States

ON 0 OCCASIONS AN ALERT STATE WAS DECLARED:

- 0 SYSTEM FREQUENCY 0 LOW 0 HIGH
- 0 ACE GREATER THAN (+OR-) 500MW
- 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
- 0 SHORTAGE OF 10 MIN TOTAL RESERVE
- 0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
- 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
- 0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY
- 0 EXCEEDING TRANSIENT STABILITY LIMIT
- 0 NYISO COMPUTER PROBLEM
- 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
- 0 EMERGENCY TRANSFER DECLARED
- 0 GIC (SMD) ACTIVITY
- 0 SEVERE WEATHER
- 0 OTHER

The Alert state was declared 6 times during May of 2024

### Thunder Storm Alerts

3 Thunder Storm Alerts were declared for the month of May for a total of 8.1 hours

### **Reserve Activations**

ON 1 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

0 LOSS OF NEW YORK CONTROL AREA GENERATORS  
0 MAINTENANCE OF SYNCHRONIZED RESERVES  
1 SIMULTANEOUS ACTIVATION OF RESERVES  
0 FOR ISO-NE  
1 FOR IESO  
0 FOR PJM  
0 FOR NYISO  
0 FOR NB  
0 LARGE CONTROL ERRORS (ABOVE 200MW)  
0 LOAD PICKUP  
0 SCHEDULE CHANGE & LOAD PICKUP  
0 SCHEDULE CHANGE  
0 SCHEDULE CHANGE DUE TO TLR  
0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO

0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED

0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 7 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF MAY 2024

0 OF THESE PICKUPS WERE FOR ACE

### **Emergency Actions**

Special Case Resources: None

Emergency Demand Response Program: None

Purchases: None

Sales: None

### **TLR 3 Declared**

0 TLR Level 3's were declared for the month of May for a total of 0 hours

### **Inadvertent Accumulations for April 2025**

	Monthly <u>Accumulation</u>		End of Month <u>Balance</u>	
On-Peak:	8,231	MWh	-65,693	MWh
Off-Peak:	3,086	MWh	2,061	MWh

**NERC Control Performance**

CPS1: 131.53 %

BAAL VIOLATIONS: 0

**NERC/NPCC Reportable DCS Events**

None