NYISO Self-Certification

NYSRC Reliability Rule:

C.5: Fault Current Assessment

NYSRC Requirement(s) for which compliance is being self-certified:

R1. The *NYISO* shall perform pre-seasonal assessments, and additional re-evaluations if required by system changes, to evaluate *fault* duty at each *NYS Bulk Power System* station. The *NYISO* shall notify the applicable equipment owner and other potentially affected *Market Participants* of any location expected to exceed equipment *ratings*.

R3. After the equipment owner has reported its findings on the *NYISO's* assessment (as required by R2), the *NYISO*, in consultation with the equipment owner and the other potentially affected *Market Participants*, shall develop, if necessary, an appropriate mitigation plan.

Measure:

X Full Compliance	M1: The NYISO (a) performed fault duty assessments, and (b) developed
	mitigation plans, if necessary, in accordance with R1 and R3.
	Documentation of these assessments and mitigation plans were
	reported to the NYSRC as requested.

Compliance Monitoring Process:

Compliance Monitoring Responsibility:

M1: RCMS

Compliance Documentation Reporting Frequency:

• **M1:** Annually

Compliance Reporting Requirements:

• **M1:** Pre-season *fault* duty assessment.

Levels of Non-Compliance:

Level 1	M1: Not applicable.
Level 2	M1: Not applicable.
Level 3	M1: The required fault duty assessment was completed, but the NYISO
	failed to notify breaker owners of pending conditions whereby fault duty
	levels may exceed appropriate ratings in sufficient time to permit the
	condition from being prevented.
Level 4	M1: The required fault duty assessment was not completed; or the fault
	duty assessment was completed, but the NYISO failed to develop the
	required mitigation plan.

Reliability Rule C.5 R1 and R3 Narrative:

2025 NYISO Fault Current Assessment performed according to the NYISO Guideline for Fault Current Assessment were reviewed and approved by the NYISO Operating Committee on May 15, 2025. As a mitigation measure for certain fault current conditions identified in sensitivity analysis the Operating Protocol for Astoria East and West Stations Fault Current Mitigation, approved by the Operating Committee on May 16, 2024, will continue to be implemented. Of the stations evaluated, there are no over-dutied breakers.

Certified by: Aashish Murti

Title: Manager, System Modeling

Date: July 10, 2025