

Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 314
June 13, 2025

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc – Alternate Member
Christopher Fry	NYPA – Member
Tim Lynch	NYSEG and RG&E – Member
Patti Caletka	NYSEG and RG&E – Alternate Member
Curt Dahl, P.E.	PSEGLI – Member - Webex
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	IPPNY - (Wholesale Sellers Sector) - Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) - Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY, Inc – ICS Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
Matt Koenig	Consolidated Edison
Lucas Carr	New York Independent System Operator
Henry Fox	New York Independent System Operator
Jack Garrett	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Shawan Johnson	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Udayan Nair	New York Independent System Operator
Rob Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator
Chris Sharp	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Hilme Athar	PSEG-LI
Andrea Calo	Customized Energy Solutions
Mark Capano	NextEra
Matt Cindar	E Cubed

Marisa Doherty	Brookfield Renewable
John Haff	UIU
Tim Lundin	LS Power
Alex Novicki	Avangrid - NYSEG
James Pigeon	Luminary
Ray Stalter	Luminary

1. Regular Agenda Items:

- 1.1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 314 to order at 9:30 a.m. on June 13, 2025. A quorum of 12 Members and Alternate Members of the NYSRC EC was established with one proxy.
- 1.2. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. **Request for open session agenda items** – None were requested.
- 1.4. **Report on Meeting #313 Closed Session** – M. Domino stated that the NYSRC EC discussed the outage on the Iberian Peninsula, the EC reviewed a proposal on a nomination policy, and there was discussion on a SAR for PRC-006.
- 1.5. **Request for closed session agenda items** – None were requested.
- 1.6. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

- 2.1. **Approval of Minutes for Meeting #313 (May 9, 2025) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of June 11, 2025. R. Bolbrock made a motion to approve the minutes as presented. The motion was seconded by M. Mager and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #313 posted on the NYSRC website.
- 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

3.1. Treasurer’s Report – C. Tackman – Treasury Services

- 3.1.1. **Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for April 2025, noting the end-of-month cash balance is \$482,697.30, which includes \$130,000 of Call for Funds Pre-payments.
- 3.1.2. **Call for Funds Q3 – EC Approval** – C. Tackman recommended a Call for Funds of \$35,000.00 due July 1, 2025. M Sasson made a motion to approve the recommended Call for Funds. The motion was seconded by M. Mager and unanimously approved by the EC members in attendance. (13-0)
- 3.1.3. **Policy 3-12 – Attachment #3.1.3 – EC Approval** – C. Tackman presented attachment #3.1.3 which had two changes recommended by M. Sasson. S. Whitely made a motion to approve the changes to Policy 3-12 as modified. The motion was seconded by M. Sasson and unanimously approved by the EC members in attendance. (13-0)

3.2. Other Organizational Issues –

- 3.2.1. **Policy 2-7- H. Schrayshuen – Attachment #3.2.1 – EC Approval Item - H.**

Schrayshuen presented attachment 3.2.1. There was a proposed editorial change. C. Wentlent made a motion to approve Policy 2-7 as amended. The motion was seconded by R. Bolbrock and unanimously approved by the EC members in attendance. (13-0)

3.2.2. Proposed NYSRC Committee Schedule for 2026 – H. Schrayshuen –

Attachment #3.2.2 – H. Schrayshuen presented attachment #3.2.2. H. Schrayshuen requested that the Sub-Committee Chair distribute the proposed 2026 schedule to their members to see if there are any conflicts.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Chair

4.1. ICS Chair Report – W. Gunther - Attachment #4.1 - W. Gunther presented attachment #4.1 which reported on the ICS meeting #304 held on June 4, 2025. W. Gunther stated that ICS were given updated by the NYISO on Load Forecast Uncertainty and the NYISO Gold Book Load Forecast, Extreme Weather Resource Adequacy Modeling, and a Topology Update. There was a briefing on the ICS discussion on how to model the Champlain Power Express (CHPE) for the Installed Reserve Margin study. The discussion will continue in ICS.

4.1.7. IRM 2026-2027 Preliminary Base Case Parametric Results – Attachment #4.1.7 – W. Gunter stated that NYISO represented and updated version of the PBC assumption matrix and associated parametric results. The updates include changes to the cable transition rates, Gold Book load and DMNC values, thermal EFORDs, and the Sprain Brook Dunwoodie South topology update.

4.1.8. Policy 5-19 – G. Jordan – Attachment #4.1.8 – EC Approval Item – G. Jordan presented attachment #4.1.8 stating that there were no suggested edits since the last meeting. S. Whitely made a motion to approve Policy 5-19 as presented. M. Sasson seconded the motion and was unanimously approved by the EC in attendance. (13-0)

4.2. Other ICS Issues – None to report.

5. Reliability Rules Subcommittee (RRS) Status Report/Issues –W. Yeomans, RRS Chair

5.1. RRS Status Report – Attachment 5.1 – W. Yeomans presented attachment #5.1 which summarized RRS meeting #298 which was held on June 5, 2025. W. Yeomans stated that the RRS continued work on Goal B1.2 Policy 1, Section 5 “Exceptions to the NYSRC Reliability Rules. W. Yeomans stated that RRS reviewed comments made by the Executive Committee to NERC and FERC and provided an update on Under Frequency Load Shedding Task Force. The next RRS meeting will be held on July 10, 2025.

5.2. Potential Reliability Rules (PRR) Changes – For information only.

5.3. IBR Working Group – R. Clayton, IBR WG Chair – No report.

5.4. Extreme Weather (EW) WG Report – A. Hilme, EWWG Vice Chair – H. Athar stated that the EWWG met on May 30, 2025. A Hilme reported on the EWWG analysis of the NERC Cold Weather Data.

5.5. UFLS Task Force – W Yeomans – Status Report: Under Frequency Load Shedding Working Group (UFLS WG) – Attachment #5.5. – W. Yeomans – W. Yeomans stated that the UFLS WG is continuing to work on the White Paper.

5.6. NERC/NPCC Standard Tracking – W. Yeomans – W. Yeomans

5.6.1. NERC Standards Tracking Report – Attachment #5.6.1 -W. Yeomans presented attachment #5.6.1.

5.7. Other RRS Issues – None to report.

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W.

Yeomans, RCMS Chair -

6.1. RCMS Status Report – Attachment # 6.1 – W. Yeomans reviewed the RCMS meeting status report. W. Yeomans presented attachment #6.1. stating that the NYISO was found in full compliance for 2025 Locational Capy Requirements [A.2:R1], Resource Adequacy Assessment for the Capability Year 2025-2026 [A.3:R1], Con Ed Planning & Operations Procedures [G.1:R1-4,R7], NYISO Requirements for Con Ed Loss of Gas Supply [G.2:R1], Con Ed Loss of Gas Supply Procedures and Actions [G.2:R2], and the Operations Monthly Report [C.8:R1]. W. Yeomans stated that the next RCMS meeting will be held on July 10, 2025.

6.2. Review of Annual reliability Compliance Monitoring Subcommittee Report – Attachment #6.1.1 – For information.

6.3. Other RCMS Issues – None to report.

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process – U. Nair –

7.1.1. NYISO System & Resource Planning Status Report – Attachment #7.1.1 – U. Nair stated that the NYISO will publish the Q3 Short Term Assessment of Reliability (STAR) in July 2025. The NYISO is continuing work on the 2025 Comprehensive Reliability Plan (CRP) and the 2025-2044 System & Resource Outlook study.

7.2. NYISO Markets Report – S. Johnson - Attachment #7.2 – S. Johnson stated that that the NYISO has started to review the Capacity Market design and is discussing how to integrate Champlain Hudson Power Express into the markets.

7.3. NYISO Monthly Operations Report – A. Markham

7.3.1. NYISO Operations Report (short form) – May 2025 – Attachment #7.3.1 – For information purposes.

7.3.2. NYISO Operations Report (long form) – May 2025 – Attachment #7.3.2 – A. Markham presented attachment #7.3.2. stating that the peak load for the month was 18,836 MW, which occurred on April 8, 2025. There were 10 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in April. S. Whitley asked if NYISO has any issues or concerns with the spring and fall minimum loads at midday. A. Markham stated that with the current flexibility of the generating resources, NYISO is not concerned at this time.

8. Decarbonization & DER Report –M. Koenig, Con Edison - M. Koenig - Attachment #8.1 – M. Koenig presented attachment #8.1 which included a NERC: Aggregated Report on Level 2 Recommendation to Industry: Findings from Inverter-Based Resources Model Quality Deficiencies Alert April 1, 2025, an article from Canary Media: PG&E defers restart of huge grid battery next to Moss Landing fire site, an article from Utility Drive: A Fraction of proposed data centers will get built, and S&P Global Article titles New York regulators approve \$5 billion for electrification, efficiency programs. The report also has a snapshot of the most recent NYISO Interconnection Queue.

9. Environmental Status Report/Issues – C. Wentlent – C. Wentlent stated that the NYSRC, DEC, and NYSERDA met on May 8, 2025. C. Wentlent stated that the Empire Off-Shore Wind work stoppage was revoked. FERC held a Resource Adequacy Conference on June 4 & 5 2025. Comments are due July 1. The NYSDEC is continuing to hold public hearings on Part 253 Green House Gas rules. The NYS PSC released the bi-annual report on the Clean Energy Standard. The next NYSRC/DEC meeting is on July 17, 2025.

10. State/NPCC/Federal Energy Commission Activities

10.1. NPCC Report –M. Sasson– M. Sasson stated the NPCC Board of Directors will host an Education Session before its next Board of Directors meeting.

10.2. NERC/FERC Report – No report.

11. NAESB Report – W. Yeomans – W. Yeomans reported on NAESB activity noting a recent report to FERC submitted by NAESB on May 8, 2025 addressing improvements in standardized contracts for point to point gas pipeline service support using distance-based rate charging practices through the addition of certain data elements to the NAESB Wholesale Gas Quadrant (WGQ) Business Practice Standards. The materials were reviewed, and it was concluded the matter does not create any issue of interest with respect to the NYSRC's electric reliability objectives.

12. Visitor Comments – No comments.

13. Adjournment of the EC Open Meeting – Meeting #314 ended at 11:36am.

Future Meeting Schedule

Meeting	Date	Location	Time
#315	July 18, 2025	Webex	9:30 AM