

Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 312
April 11, 2025

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Christopher Fry	NYPA – Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl P.E.	PSEGLI – Member - Webex
Anie Phillip	PSEGLI – Alternate Member - Webex
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	Independent Power Producers of New York (Wholesale Sellers Sector)
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY, Inc – ICS Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
Phil Fedora	Northeast Power Coordination Council Inc.
John Dellatto	PSEGLI – Extreme Weather Working Group - Chair
Matt Koenig	Consolidated Edison-Webex
Greg Campbell	New York Independent System Operator
Lucas Carr	New York Independent System Operator
Henry Fox	New York Independent System Operator – Webex
Jack Garrett	New York Independent System Operator - Webex
Yvonne Huang	New York Independent System Operator
Shaun Johnson	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Robb Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator - Webex
Zach Smith	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Andrea Calo	Customized Energy Solutions
Mike DeSocio	Luminary Energy LLC

Tim Lundin
Elynor Reyes
Alex Schierer

LS Power - Webex
Calpine - Webex
Gabel Associates - Webex

1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 312 to order at 9:30 a.m. on April 11, 2025. A quorum of 13 Members and Alternate Members of the NYSRC EC was established.
 - 1.1. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
 - 1.2. **Request for open session agenda items** – None were requested.
 - 1.3. **Report on Meeting #311 Closed Session** – M. Domino stated that the NYSRC EC discussed the NYSRC Officer election process and NYSRC comments on PRC-029, and approved having R. Wailing represent the NSYRC at an EMP study being conducted by NYSEERDA.
 - 1.4. **Request for closed session agenda items** – None were requested.
 - 1.5. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.
2. **Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**
 - 2.1. **Approval of Minutes for Meeting #310 (February 14, 2025) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of April 9, 2025. R. Gonzales proposed a modification to the minutes. R. Bolbrock made a motion to approve the minutes of Meeting #311 as modified. The motion was seconded by C. Wentlent and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #311 posted on the NYSRC website.
 - 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.
3. **Organizational Issues**
 - 3.1. **Treasurer’s Report – C. Tackman – Treasury Services**
 - 3.1.1. **Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for March 2025, noting the end-of-month cash balance is \$456,285.04, which includes \$210,000 of Call for Funds Pre-payments.
 - 3.1.2. **Status of the 2024 Audit Financial Statements** – C. Tackman stated the draft has been approved. Once the clean final document is signed the report will be distributed to the EC via email.
 - 3.2. **Other Organizational Issues –**
 - 3.2.1. **2025 Meeting Schedule Revisions – H. Schrayshuen** - H. Schrayshuen stated that Wolferts Roost cannot host the December 5, 2025. After a brief discussion it was decided that the December EC meeting will be held on December 5, 2025 and the location will be determined.
4. **Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Chair**
 - 4.1. **ICS Chair Report – W. Gunther - Attachment #4.1** - W. Gunther presented attachment #4.1 which reported on the ICS meeting #302 on April 2, 2025.

4.1.1. Fuel Availability Constraints Modeling Presentation – D Zhang - #4.1.2 - EC Approval Item – W. Gunter reported to the EC Members the details of the ICS discussion regarding the Fuel Availability Constraints Modelling topic. W. Gunther requested that the EC consider the matter and provide a recommendation from among the three choices presented. The three choices were: (1) adopt the NYISO recommendation (as shown in Attachment 4.1.2 - slide #11), (2) Rely on the outcome of the August 2025 generator fuel elections, or (3) to defer the modeling of fuel availability for another year. After extensive discussion among the EC members and others in attendance, a motion was offered by R. Bolbrock and seconded by S. Whitley to adopt the NYISO recommendation. A roll call vote was taken and the motion passed 11-2 with no abstentions. It was further decided that the ICS would provide a report to the EC at a future date regarding the effectiveness of the NYISO proposal. (AI-312-1)

4.1.2. DER Modeling Whitepaper – Attachment 4.1.3 – EC Approval Item – W. Gunther presented attachment #4.1.3 stating that the draft was presented at the March EC meeting. All comments have been incorporated. S. Whitley made a motion to approve the DER Modeling Whitepaper as presented. The motion was seconded by R. Clayton and unanimously approved by the EC members in attendance. (13-0)

4.1.3. Enhanced Load Modeling Whitepaper – BTM Solar – Attachment #4.1.1 – W. Gunther presented attachment #4.1.4 asking for EC to review the whitepaper and to submit any comments to him and D. Zhang by April 25, 2025.

4.2. Other ICS Issues – None to report.

5. Reliability Rules Subcommittee (RRS) Status Report/Issues – W. Yeomans, RRS Chair

5.1. RRS Status Report – Attachment 5.1 – W. Yeomans stated the April 2025 RRS meeting was cancelled therefore there is no RRS report. The next RRS meeting will be on May 1, 2025. W. Yeomans stated that RRS is continuing work on Goal B1.2 Policy 1, Section 5 review as well as continuing to monitor and review reliability issues associated with large loads. H. Schrayshuen stated that the NERC Large Load Task Force met on April 10, 2025. He stated that the first draft of a white paper was distributed for committee comment. The EC agreed to have the draft stay within the EC and be circulated for review and comments. Comments are due April 30, 2025. (AI-311-2)

5.2. Potential Reliability Rules (PRR) Changes – For information only.

5.3. IBR Working Group – R. Clayton, IBR WG Chair – R. Clayton stated that the NYSRC's draft comments to the FERC on the NERC IBR ride through standard (PRC-029-1) have been submitted to NERC. R. Clayton also stated that R. Walling and himself participated in the NYSERDA/GE IBR Stability Risks/Mitigation study kickoff meetings. R. Clayton stated they are using 2018 data for this study.

5.4. Extreme Weather Working Group (EWWG) Report – J. Dellatto, EWWG Chair – J. Dellatto stated the EWWG met on March 28, 2025. The EWWG discussed the Virtual Offshore Wind Energy Laboratory and Simulator (VOWELS) project being conducted by the University of Albany. The EWWG also discussed the change from EOP-012-2 to EOP-012-3, and discussed an Issue Discovery Report on renewable lulls.

5.5. UFLS Task Force – W Yeomans – Status Report: Automatic Underfrequency Load Shedding Working Group. – Attachment #5.5. – W. Yeomans – W. Yeomans presented attachment #5.5 outlining the next steps for the working group.

5.6. NERC/NPCC Standard Tracking – W. Yeomans –

5.6.1. NERC Standards Tracking Report – Attachment #5.6.1 -W. Yeomans presented attachment #5.6.1.

5.7. Other RRS Issues – None to report.

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -

6.1. RCMS Status Report – Attachment # 6.1 – W. Yeomans stated that RCMS meeting for April 2025 was cancelled therefore there was no report.

6.2. Review of Annual reliability Compliance Monitoring Subcommittee Report – Attachment #6.1.1 – W. Yeomans presented attachment #6.1.1. stating that the April 3, 2025 meeting was cancelled. RCMS is scheduled to meet again on May 1, 2025.

6.3. Other RCMS Issues – None to report.

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process – Z. Smith –

7.2. NYISO System & Resource Planning Status Report – Attachment #7.1.1 – Z. Smith presented attachment #7.1.1 stating that on March 24, 2025 FERC granted the request for an extension for Order 1920. Z. Smith stated that IPSAC will meet on May 2, 2025 and will be discussing a joint study led by ISO-NE on the allowable single largest contingency. Z. Smith also stated on March 25, 2025 NERC replied to comments made on the Interregional Transfer Capability Study. NERC's reply comments address three main points raised by commenters: (1) the factors considered to develop prudent addition recommendations to enhance transfer capability; (2) the scope of the ITCS and data assumptions used; and (3) stakeholder engagement. There was a brief discussion on a new software named Pearl Street Sugar and MISO's use of it for expediting interconnection queues.

7.3. NYISO Markets Report – S. Johnson - Attachment #7.2 – S. Johnson stated that on April 1, 2025 the NYISO proposed its initial list of priorities for the Capacity Market Structure Review to Stakeholders and implemented Fast Start Pricing on March 18, 2025.

7.3.1. NYISO Operations Report (short form) – March 2025 – Attachment #7.3.1 – For information purposes.

7.3.2. NYISO Operations Report (long form) – March 2025 – Attachment #7.3.2 - A. Markham presented attachment #7.3.2. stating that the peak load for the month was 20,652 MW, which occurred on March 3, 2025. There were 4 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in March.

7.3.3. NYISO 2024-2025 Cold Weather Operations Report – Attachment #7.3.3 – A. Markham presented attachment #7.3.3.

8. Decarbonization & DER Report –M. Koenig, Con Edison - M. Koenig - Attachment #8.1 – M. Koenig presented attachment #8.1 which included an article from Canary Media titled How to Decarbonize Every Building Everywhere – Just Not All at Once, two articles from the New York Times titled : The Vicious Cycle of Extreme Heat Leading to More Fossil Fuel Use and The Climate Fix – Nuclear Waste Finds its Forever Home. The report also has a snapshot of the most recent NYISO Interconnection Queue.

9. Environmental Status Report/Issues – C. Wentlent – C. Wentlent stated that the New York State DEC released a Greenhouse Gas Reporting Regulation draft. This is not the Cap and Invest program. There will be an informational webinar on May 15, then public hearings

will be held in June and comments will be due in July. NYSERDA will hold a webinar on the Interagency Fire Safety Working Group on energy storage on May 7, 2025. C. Wentlent stated the next DEC/NYSERDA/NYSRC Meeting will be held on May 8, 2025.

10. State/NPCC/Federal Energy Commission Activities

10.1. NPCC Report –M. Sasson– M. Sasson reported that the NPCC Board of Directors met on March 19, 2025. M. Sasson stated that the NPCC Board of Directors discussed the 2026 Business Plan and Budget as well as the annual training on Board Fiduciary responsibilities. E. Nelson gave a report on New York operations. P. Fedora stated that the NPCC Board of Directors will meet on April 30, 2025, where they are scheduled to review the Draft NPCC 2026 Business Plans and Budget.

10.2. NERC/FERC Report – P. Fedora stated that the NERC Board of Trustees (BOT) approved EOP-12-3 for filing on April 4, 2025. On April 10, 2025, the Member Representatives Committee (MRC) held a technical session where Jim Robb, NERC CEO, stated that NERC and DOE are working together addressing the related Executive Orders. The MRC also received a Sector 12 overview. P. Fedora stated that NERC BOT and MRC will meet on May 8. There will be an MRC technical session held on May 7, 2025. The NERC BOT asked for policy input regarding prioritizing Gas-Electric Interdependency Risks and mitigation efforts. P. Fedora reported on the April 17 FERC open meeting topics, the April 30, 2025 Federal-State Current Issues collaborative Meeting discussing gas-electric coordination and the June 4-5 FERC Technical Conference on Resource Adequacy.

10.2.1. NPCC Northeast Gas/Electric Study Overview – Attachment #10.2.1 – P. Fedora – P. Fedora presented attachment #10.2.1.

11. NAESB Report – W. Yeomans – No report.

12. Visitor Comments – No comments were received from visitors. M. Domino welcomed Hal Turner of Central Hudson to the Executive Committee of the New York State Reliability Council. M. Domino and others thanked Mark Younger for his years of service, advisement and quality control to the Executive Committee and congratulated him on his retirement.

13. Adjournment of the EC Open Meeting – Meeting #312 ended at 1:42pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#313	May 9, 2025	Webex	9:30 AM