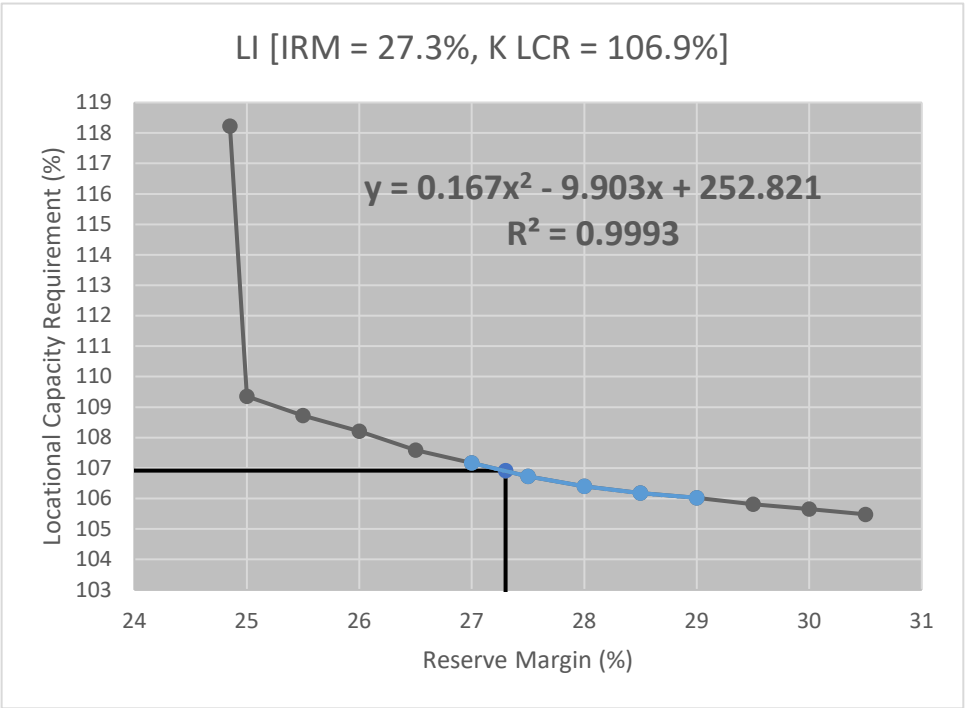
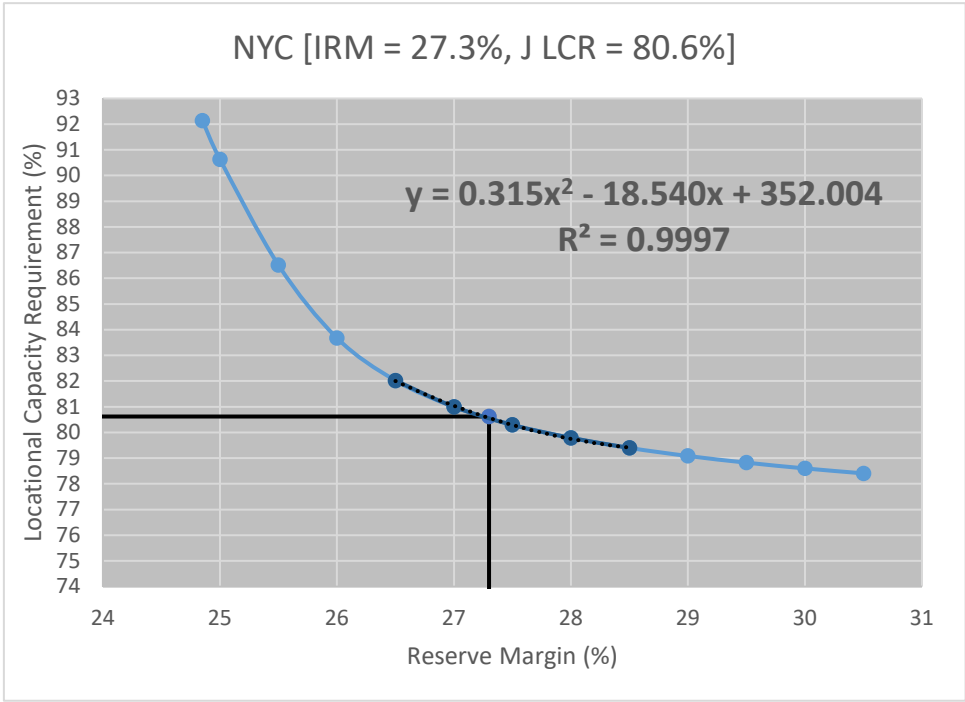


IRM 2026-2027 Preliminary Base Case Tan45



Step	EOP	Expected Implementation (Days/Year)
1	Require SCRs (Load and Generator)	7.5
2	5% manual voltage reduction	6.3
3	30-minutes reserve to zero	6.1
4	Voluntary load curtailment	4.4
5	Public appeals	4.2
6	5% remote controlled voltage reduction	4.1
7	Emergency purchases	3.4
8	10-minutes reserve to 400 MW	0.2
9	Customer disconnections	0.1

Note: The expected implementation days per year reported in each Emergency Operating Procedure (EOP) step are the expected number of days that MARS calls for that EOP step. If an EOP step has a limitation on the number of days that it can provide relief, such as the 3 calls per year for Voluntary Curtailment and Public Appeals, it will provide no load relief after the 3rd call. Special Case Resources (SCRs) are modeled utilizing a duration limitation with hourly response rates and a 1 call per day limitation.

SCR Calls Per Month	
Month	Days/Month
JAN	1.7
FEB	0.1
MAR	0.0
APR	0.0
MAY	0.0
JUN	0.1
JUL	2.2
AUG	1.9
SEP	0.9
OCT	0.0
NOV	0.0
DEC	0.5