

***MEETING OF***  
**NYSRC RELIABILITY RULES SUBCOMMITTEE**

**Agenda – RRS Meeting #299– 10:00 am, Thursday, July 10th, 2025**

**RRS Members and Alternatives:**

Wesley Yeomans	Consultant	Chairman
Phil Nichols	National Grid	Alternate Member
Saud Amin	Con Edison	Alt Member
Robert Eisenhuth	PSEG-LI	Member
Dan Head	Con Edison	Member
Martin Paszek	Con Edison	Member

**RRS Non-Voting Participants:**

None

**Guests:**

Chris Sharp	NYISO
Greg Campoli	NYISO
Keith Burrell	NYISO

## **Agenda Items**

### **1.0 Introduction**

Meeting #299 was called to order by Mr. Yeomans at 10:00 am.

#### **1.0 Executive Session**

- None. Mr. Yeomans will not be chairing RRS in 2026. He will ensure all 2025 work is completed and that a smooth transition will occur.

#### **1.1 Requests for Additional Agenda Items**

- None.

### **2.0 Approval of Meeting Minutes/Action Items**

#### **2.1 -Approval of RRS #298 Minutes – W. Yeomans**

- Meeting Minutes reviewed. Mr. Yeoman to email NGRID to provide clarifying details for Section 4.0 and 10.2. 10.1 to be changed from “April” to “June” W Yeoman suggested the RRS not approve last meeting’s minutes due to the needed changes. Committee will approve meeting minutes either by email response or at next meeting.

#### **2.2 Status Report to Executive Committee - W. Yeomans**

- Reviewed status report to EC for RRS meeting #297.

#### **2.3 RRS 299 Action Item List - W. Yeomans**

- New Action Item 296-1 will track RRS review of the NERC Incident Report Loss of Large Load July 10, 2024.
- Open Action Items (no changes):
  - Action Item 83-8: Ongoing
  - Action Item 228-1: Ongoing Action Item 232-6: Ongoing
  - Action Item 284-2: Ongoing. Mr. Yeomans indicated he was beginning to be concerned that the RRS is waiting on EWWG to move forward.
  - Action Item 284-5: Ongoing. Mr. Yeomans requested status be changed from “soon” to “on-hold”.

### **3.0 NYSRC Reliability Rules (RR) Development**

#### **3.1 Potential Reliability Rule (PRR) List Outstanding - W. Yeomans**

- Additional work on PRR-153 is ongoing.

#### **3.2 PRRs in development**

##### **3.2.1 PRR 153: "Sudden loss of fuel delivery system to multiple solar & wind plants" as Category I & II Design Contingencies in Table B-1 – W. Yeomans / K. Burrell**

- Discussed details of the PRR relative to the weather event it is intended to address.

#### **3.3 PRRs to EC for final approval**

##### **3.3.1 None.**

#### **3.1. PRR List Outstanding - □ - W. Yeomans**

### **3.2. PRRs in development**

#### **3.2.1. PRR 153: "Sudden loss of fuel delivery system to multiple solar & wind plants" as Category I & II Design Contingencies in Table B-1 - □ W. Yeomans/K. Burrell**

- Discussed weather issues the PRR is intended to address. Future update to the PRR is forthcoming for consideration.

#### **3.3. PRRs to EC for posting or final approval 3.3.1.**

- None

### **4.0 Large Load Discussion □ - W. Yeomans Status Report - W. Yeomans**

- Reviewed the presentation, which discussed:
  - o The steep ramp rates,
  - o Northern Virginia transient of loss of large load
  - o Impact on UFLS programs and studies.

### **5.0 NYSRC Policy 1 "Exception Process" Discussion - □ - W. Yeomans**

#### **5.1 Status Report - W. Yeomans**

- Reviewed survey of responses from TO's to the questionnaire sent by the RRS Chair.
- Acknowledged response of six questions from ConEd and NGrid
- Q2: NYPA & PSEG LI agreed with case-by-case basis. Both need to check with company position. Martin suggested a white paper outlining the pros and cons to provide to the EC. Wes should have a white paper already from a previous presentation.
- Q3: NYPA asked what the burden of proof should be to keep an exception if and when they are reviewed. The process will most likely be burdensome, especially if the review is annual. LIPA agreed. They also discussed RAS and should their operations be reviewed. Is a NPCC approved RAS good enough for a TO- should probably still get an exception?
- Q4: Phil argued that operators like exceptions and they do make operating the system more reliable.
- Q5: ConEd pointed out that the current policy requires an annual review. Not sure how comprehensive the review is.
- Q6: Nothing additional discussed outside of the ConEd and NGrid response

### **6.0 IBR WG Status Report - W. Yeomans**

#### **6.1 Status Report - W. Yeomans**

- No update for this month.

### **7.0 Extreme Weather WG Status Report - W. Yeomans**

- No update relative to PRR 153, offshore wind data is still being reviewed within the WG.

### **8.0 Under Frequency Load Shedding Group - □ - W. Yeoman**

- Reviewed Whitepaper comments from Working Group members.

## **9.0 NERC SARS/Organization Standards**

### **9.1. NERC Standard Tracking - □ - W. Yeoman**

- Recent balloting on NERC Standard Projects was reviewed.
- Mr. Yeomans read the balloting info and will get it uploaded to the website for review.  
No comments from committee

## **10.0 Reports**

### **10.1. NYSRC EC June Meeting Report - W. Yeomans**

- The EC was updated on recent RRS meeting activity.

### **10.2. NYSRC ICS Meeting Report - B. Shanahan**

- NYISO presented modeling considerations for CHPE in the 2026-2027 IRM Study.  
ICS is expected to finalize assumptions regarding the inclusion of CHPE and Peaker status for the 2026-2027 IRM PBC (PBC) at the 7/10/2025 ICS meeting.

## **11.0**

### **11.0 Next Meeting**

Meeting #299 was adjourned at 11:34 AM. RRS stayed on phone through the RCMS so that *Arron Marcom* could present the ME.

The next meeting (#300) is scheduled for Thursday, August 7th, 2025 at 10:00 am via **MS Teams / Webex**

Expect to cancel RCMS meeting in Aug due to little info on hand. Not expected to cancel RRS.