

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 316
August 15, 2025

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc – Alternate Member
Christopher Fry	NYPA – Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl, P.E.	PSEGLI – Member
Anie Phillip, P.E.	PSEGLI – Alternate Member
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	IPPNY - (Wholesale Sellers Sector) - Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) - Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY, Inc – ICS Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
Hilme Athar	PSEG-LI
Phil Fedora	Northeast Power Coordinating Council Inc.
John Delatto	PSEGLI – Extreme Weather Working Group Chair
Matt Koenig	Consolidated Edison
Adam Evans	NYS Department of Public Service
Jason Pause	NYS Department of Public Service
Asna Altaf	New York Independent System Operator
Lucas Carr	New York Independent System Operator
Henry Fox	New York Independent System Operator
<u>Yvonne Huang</u>	<u>New York Independent System Operator</u>
Jack Garrett	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Rob Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator
Chris Sharp	New York Independent System Operator

Zach Smith	New York Independent System Operator
Zach T Smith	New York Independent System Operator
Raja Subramanian	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Andrea Calo	Customized Energy Solutions
Dereck Hagman	
Tim Lundin	LS Power
Alex Novicki	Avangrid – NYSEG and RG&E
James Pigeon	Luminary Energy
Elynore Reyes	Calpine
Ray Stalter	Luminary Energy

1. Regular Agenda Items:

- 1.1. Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 316 to order at 9:30 a.m. on August 15, 2025. A quorum of 13 Members and Alternate Members of the NYSRC EC was established. M. Domino stated that the NYSRC has posted for the open Chair positions for the Reliability Rules Subcommittee (RRS), and the Reliability Compliance Monitoring Subcommittee (RCMS). The posting is on the NYSRC website and has been sent out through the NYISO Technical Information Exchange email list.
- 1.2. Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. Request for open session agenda items** – None were requested.
- 1.4. Report on Meeting #315 Closed Session** – M. Domino stated that the NYSIO gave a presentation on the Iberian Peninsula outage, and the EC Committee approved a nominations policy. The nominations policy has been posted.
- 1.5. Request for closed session agenda items** – None were requested.
- 1.6. Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

- 2.1. Approval of Minutes for Meeting #315 (July 18, 2025) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of August 13, 2025. R. Bolbrock made a motion to approve the minutes as presented. The motion was seconded by M. Sasson and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #315 posted on the NYSRC website.
- 2.2. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

3.1. Treasurer’s Report – C. Tackman – Treasury Services

- 3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for July 2025, noting the end-of-month cash balance is \$511,156.08, which includes \$60,000 of Call for Funds Pre-payments.

- 3.2. Other Organizational Issues** – R. Clayton asked for clarification on the posting for two subcommittee chairs versus one for both RRS and RCMS. M. Domino stated that it

~~would~~would be ideal to find one person to do both as in past practice but posting the two openings gives more flexibility for candidate selection. M. Sasson inquired as to whether there was a budget impact if two positions were filled and C. Tackman reported that since the provider of the services is paid hourly there would be little or no budget impact.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Chair

4.1. ICS Chair Report – W. Gunther - Attachment #4.1 - W. Gunther presented attachment #4.1 which reported on the ICS meeting #306 held on August 6, 2025. W. Gunther stated that J. Adams reviewed 2024 summer generator maintenance assumptions which led to an ICS and EC discussion that resulted in the agreement that more analysis should be conducted regarding summer as well as winter generator maintenance. There was also a discussion on the due date for meeting materials for posting. W. Gunther stated that the next ICS meeting will be held on September 3, 2025.

4.1.1. IRM PBC 2026-2027 Tan45 Results – Attachment #4.1.1 – D. Zhang presented attachment #4.1.1 on the 2026-2027 IRM Preliminary Base Case results. The presentation highlighted winter risk as the winter load is increasing. There was a discussion on how the IRM study methodology changes which were already presented to EC ~~actually had~~had larger IRM impacts than originally predicted. There was also a discussion about the difference between the Parametric results and the actual Tan-45 results. G. Jordan stated that the Parametric results are provided to show the changes from the previous year's Final Base Case. It was noted that the impacts on the IRM from are due to fuel sources moving away from 24-7 availability to more time constricted generation, larger loads, and that currently under the CLCPA only solar, wind and battery resources can be built. There was also a discussion on reviewing the voluntary curtailments and public appeals usage in the model ~~in light of~~considering the increasing winter risk.

4.1.2. 2026-2027 IRM- PBC – Parametric Results – Attachment #4.1.2 – W. Gunther reviewed attachment #4.1.2.

4.1.4. 2026-2027 IRM Proposed Sensitivity Cases – Attachment #4.1.4 – W. Gunther presented attachment #4.1.4 for approval. S. Whitley made a motion to approve attachment #4.1.4 as presented. The motion was seconded by C. Wentlent and approved by the EC members in attendance. (13-0)

4.1.6. 2026-2027 IRM PBC Assumptions Matrix – Attachment #4.1.6 – W. Gunther stated there was a transcription error in the winter-fuel constraints section of the assumptions previously provided to the EC. NYISO corrected the error, and ICS approved the revised version presented as attachment #4.1.6.

4.2. Other ICS Items – No report.

5. Reliability Rules Subcommittee (RRS) Status Report –W. Yeomans, RRS Chair

5.1. RRS Status Report – Attachment 5.1 – W. Yeomans presented attachment #5.1 which summarized RRS meeting #300 which was held on August 7, 2025. W. Yeomans stated that the RRS continued work on Goal B1.2 Policy 1, Section 5 “Exceptions to the NYSRC Reliability Rules”. W. Yeomans stated that RRS discussed Large Load implications. The next RRS meeting will be held on September 4, 2025.

5.2. Potential Reliability Rules (PRR) Changes – W. Yeomans presented attachment #5.2. There was a discussion ~~regardmg~~regarding NERC PRC-029-1- IBR Ride Through, which was approved by FERC but remanded back to NERC with directives regarding the exception process outlined in R4. H. Schrayshuen will follow up on NERC's plans to address the PRC-029-1 directive. (AI-316-1)

5.3. IBR Working Group – R. Clayton, IBR WG Chair – R. Clayton stated that the

NPCC Reliability Forum was held on August 7, 2025. There was review of FERC Order 901. It was noted that PRC-029-1 refers to the requirements outlined in IEEE 2800. R. Clayton also reported IEEE 2800 part 2 (~~tetingtesting~~) is in development and the IBR WG will be reviewing the activity on both the NERC and IEEE IBR standards to develop NYSRC IBR Rule phase 2.

5.4. Extreme Weather (EW) WG Report – H. Athar, EWWG Chair – H. Athar stated the EWWG has not met since the last EC meeting. The next meeting of the EWWG is scheduled for August 29, 2025.

5.5. – W Yeomans – Status Report: Under Frequency Load Shedding Working Group (UFLS WG) – Attachment #5.5. –

5.5.1. Draft Review of Under Frequency Load Shed Program White Paper – Attachment #5.5.1 – W. Yeomans presented the RRS Under Frequency Load Shedding whitepaper asking the EC for comments. W. Yeomans requested that the EC send him any comments on the recommendations for RRS to review and discuss at its next meeting.

5.6. NERC/NPCC Standard Tracking – W. Yeomans – W. Yeomans

5.6.1. NERC Standards Tracking Report – Attachment #5.6.1 -W. Yeomans presented attachment #5.6.1.

5.7. Other RRS Issues – None to report.

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -

6.1. RCMS Status Report – A meeting was not held in August. W. Yeomans stated that the next RCMS meeting will be held on September 4, 2025.

6.2. Review of Annual reliability Compliance Monitoring Subcommittee Report – Attachment #6.1.1 – For information.

6.3. Other RCMS Issues – None to report.

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process – Z. G. Smith -

7.1.1. NYISO System & Resource Planning Status Report – Attachment #7.1.1 – Z. G. Smith presented attachment #7.1.1 stating that the NYISO issued the 2025 2nd quarter Short Term Assessment Report (STAR), on July 14, 2025. The STAR did not identify any new short-term reliability needs. The 2025 3rd quarter STAR will commence on July 15, 2025 and will be issued October 14, 2025. The 3rd quarter STAR will include recent deactivations.

7.2. NYISO Markets Report – Z. T. Smith - Attachment #7.2 – Z. T. Smith

7.2.1. NYISO July 2025 Markets Report – Attachments #7.2.1 – Z. T. Smith presented attachment #7.2.1. stating the NYISO continues to prioritize market objectives.

7.2.2. 2025 Winter Reliability Capacity Enhancements Concepts Presentation – Attachment #7.2.2 - Z. T. Smith presented attachment #7.2.2 on Winter Reliability Capacity Enhancements.

7.3. NYISO Monthly Operations Report – E. Nelson

7.3.1. NYISO Operations Report (short form) – July 2025 – Attachment #7.3.1 – For information purposes.

7.3.2. NYISO Operations Report (long form) – July 2025 – Attachment #7.3.2 – E. Nelson presented attachment #7.3.2. stating that the peak load for the month was 30,645 MW, which occurred on July 29, 2025. There were 28.3 thunderstorm

alert hours and 0 hours of NERC TLR level 3 curtailments in July.

8. **Decarbonization & DER Report –M. Koenig, Con Edison - M. Koenig - Attachment #8.1 –** M. Koenig presented attachment #8.1 which included an announcement from FERC on the Final Rule on Reliability Standard’s for Inverter-Based Resources, an article from Utility Drive regarding NYPA’s updated renewables plan that would more than double planned renewable capacity to 7 GW, an announcement from NYSEERDA on the release of the Draft State Energy Plan for Public Comments and Public Hearing Schedule, an article from Canary Media titled New York Becomes the First State to Commit to All-Electric New Buildings, an article from Utility Drive titled What’s Next for Advanced Nuclear Technologies, The report also includes a snapshot of the most recent NYISO Interconnection Queue.

9. **Environmental Status Report/Issues – C. Wentlent –**

9.1. **NYSRC-DEC July 17, 2025 Meeting Notes – Attachment #9.1 - C. Wentlent** presented attachment #9.1 stating that the RGGI program announced the third reevaluation outcome. The reevaluation will now go back to the States for either regulatory or legislative approval review. The program review changes would tentatively start become effective January 2027.. C. Wentlent stated that Williams is pursuing two natural gas pipelines through New York State, the Constitution Pipeline and the Northeast Supply Enhancement Project. The Northeast Supply Enhancement Project is seeking public ~~comment~~comments. The comment period closes August 16, 2025. C. Wentlent state that comments will be due on the State Energy Plan on October 6, 2025 and recommended that the NYSRC EC consider submitting comments. (AI-316-2). C. Wentlent stated that the PSC denied NYPA’s petition to take over the Clean Pathway project. With respect to the NYPA Nuclear Initiative, NYPA is currently staffing for the initiative and will be seeking further information ~~gave an update stating that they are reviewing community interest sites~~ and technology choices for a possible nuclear fueled project. The next NYSRC/DEC meeting is scheduled for September 11, 2025.

10. **State/NPCC/Federal Energy Commission Activities**

10.1. **NPCC Report –M. Sasson–** M. Sasson stated the NPCC Board of Directors will meet in September.

10.2. **NERC/FERC Report – ~~P. P. Federa~~Federa** reported that the NERC Board of Trustees (BOT) Committees met on August 13, 2025 before stated that the NERC Board of Trustees (BOT), and Member Representatives Committee (MRC) and BOT, meetings t-on August 13-14, 2025. NERC also held it quarterly Technical Session on August 13, 2025, featuring Panel Sessions on Large Load Integration and Gas Electric Coordination. The NERC BOT approved the 2026 ~~B~~business ~~P~~plans and ~~B~~budgets for the ERO ~~E~~enterprise and the Regions. The NERC BOT also approved the Reliability Issues Steering Committee (~~;~~ RISC); 2025 ERO Reliability Risk Priorities Report, and certain standards definitions related to inverter-based resources. P. Federa stated that NERC is accepting comments on the NERC Modernization of Standards Processes and Procedures Task Force White Paper. Comments are due on August 27, 2025. ~~The NERC BOT also s~~presented tated that there are plans to enhance modify the NERC website by the end of the year.

11. **NAESB Report – W. Yeomans –** No report

12. **Visitor Comments** – There were no visitor comments.

13. **Adjournment of the EC Open Meeting** – Meeting #316 ended at 1:10pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#317	September 12, 2025	Wolferts Roost/Webex	9:30 AM

DRAFT