

NYSRC – Reliability Rules Subcommittee (RRS)
Outstanding Action Items List & 2025 Goals
Updated per Meeting #300

No.	Action Item	Responsible Individual(s)	Status or Due Date
83-8	Review RFC and ISO-NE Criteria, Rules and Standards.	RRS	Ongoing
228-1	Review Reliability Rules for potential changes.	RRS	Ongoing
284-2	Develop compliance elements & guideline for definition of weather contingency in PRR 153	EWVG, R. Clayton, NYISO	Q2/2024
???	Form a Large Load Reliability Issues working group, assign a chair, members, and develop a work scope	RRS	Assigned Aug 2025
???	Develop an under frequency load shed implementation plan to assure the recommendation from the August 2025 UFLS WG White Paper are executed.	RRS	Assigned Sept 2025
???	Review NYSRC Resource Adequacy Rules to ensure consistent with NYISO installed capacity market reliability enhancements are consistent and meet compliance. Clarify A2 R1.3 to describe NYISO utilization of optimizer software and that NYISO processes for setting Locational Capacity Zone requirements respect Transmission Security Limits.	RRS	Assigned Aug & Sept 2025
???	Monitor the exception terms of NERC approved IBR Standards (PRC-029) and review NYSRC IBR rules to ensure NYSRC rules are at least as stringent as the NERC IBR exception process. On hold until November NERC Technical Conference.	RRS	Assigned Aug & Sept 2025
???	Begin work on PRR-155 as related to IEEE 2800.2. Assigned to IBR WG. Form a new sub group under the IBR WG	RRS/IBR WG	Assigned Sept 2025
5	2025 NYSRC GOALS Assigned to RRS		
B1.2	Development of new PRR (IEEE 2800: IBR Plant as-built compliance attestation for future NYISO IBR interconnection studies)	RRS	Q4/2025
B1.2	Revision of Policy 1 with respect to Exceptions process & criteria	RRS	Q4/2025
B1.3	Monitor FERC, NERC, NPCC modeling & performance requirements for existing IBR Plants	RRS	Ongoing
B1.4	Continue IBR Working Group meetings as required	RRS	Ongoing

	2025 NYSRC GOALS Assigned to EWWG		
C1.2	Complete development of PRR 153 (System Conditions for Transmission Planning Performance Requirements Covering Wind and/or Solar Generating Resources)	EWWG	Q4/2025
C1.2	Coordinate with ICS to provide input to criteria & modeling procedures covering statistically quantifiable wind & solar lulls	EWWG	Q4/2025

C1.3	Work with NYISO staff in obtaining & analyzing long-term hourly data for correlated wind & solar generating resources & load for NYCA, NYCA zones & adjacent control areas. Objective is to provide input to Resource Adequacy & Transmission Planning studies.	EWVG	Q4/2025
C1.4	Investigate need for PRR to address reliability concerns with a NYCA winter peaking system under extreme weather events	EWVG	Ongoing
C1.5	Monitor FERC, NERC, NPCC & industry extreme weather activities	EWVG	Ongoing
C1.6	Continue EW Working Group meetings as required	EWVG	Ongoing

	Draft Proposed 2026 NYSRC GOALS Assigned to RRS		
	Development of PRR 155 - Establishing New York Control Area (NYCA) Conformance Standards for Test and Verification of Performance of As-Built Large IBR Generating Facilities.	RRS	
	Initiate the Large Load Reliability Issues Working Group and develop an implementation plan to mitigate large load reliability concerns	RRS	
	Continue IBR Working Group meetings as required	RRS	Q4/2025
	Complete Under Frequency Load Shed Implementation Plan	RRS	
	Policy 1, Exception 5 changes if deemed appropriate in Q4 2025	RRS	
	Review Resource Adequacy Rules and develop a PRR to assure consistency with the NYISO proposed market and tariff changes associated with Winter/Summer LSE installed capacity requirements and consider clarification language for A2 R1.3 for compliance consistency recognizing the use of optimize software and Transmission Security Limits	RRS	