

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 317
September 12, 2025

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member - Webex
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member - Webex
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc – Alternate Member
Christopher Fry	NYP&A – Member
Tim Lynch	NYSEG and RG&E – Member - Webex
Curt Dahl, P.E.	PSE&GLI – Member - Webex
Anie Phillip, P.E.	PSE&GLI – Alternate Member - Webex
Mike Mager	Couch White - (Large Customer Sector) – Member - Webex
Richard Bratton	IPP&NY - (Wholesale Sellers Sector) - Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member - Webex

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY, Inc – ICS Chair
Tom Primrose	PSEG-LI – ICS Vice Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
Hilme Athar	PSEG-LI – Extreme Weather EG Chair - Webex
Milovan Blair	Northeast Power Coordination Council Inc.
Phil Fedora	Northeast Power Coordination Council Inc.
Andrey Oks	Northeast Power Coordination Council Inc
Matt Koenig	Consolidated Edison
Jerry Ancona	NYS Department of Public Service
Adam Evans	NYS Department of Public Service
Jason Pause	NYS Department of Public Service
Asna Altaf	New York Independent System Operator - Webex
Garrett Bissell	New York Independent System Operator
Lucas Carr	New York Independent System Operator - Webex
Henry Fox	New York Independent System Operator - Webex
Yvonne Huang	New York Independent System Operator
Shawn Johnson	New York Independent System Operator - Webex
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator

Rob Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator - Webex
Zach Smith	New York Independent System Operator
Raja Subramanian	New York Independent System Operator - Webex
Dylan Zhang	New York Independent System Operator - Webex
Andrea Calo	Customized Energy Solutions – Webex
Mark Capano	NextEra - Webex
Maris Doherty	Brookfield Renewable - Webex
Alex Novicki	Avangrid – NYSEG - Webex
Jose Nunez	Student
James Pigeon	Luminary - Webex
Elynore Reyes	Calpine - Webex
Ray Stalter	Luminary - Webex

1. Regular Agenda Items:

- 1.1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 317 to order at 9:30 a.m. on September 12, 2025. A quorum of 13 Members and Alternate Members of the NYSRC EC was established.
- 1.2. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. **Request for open session agenda items** – None were requested.
- 1.4. **Report on Meeting #316 Closed Session** – M. Domino stated that in the closed session there was a presentation on the NYSEDA/GE Holistic Reliability Study. M. Domino also stated that the EC discussed the DOE report on Resource Adequacy, the New York State Energy Plan and formed a small group to develop NYSRC comments for the State Energy Plan. There was discussion on FERC Order 909 and PRC-029-1. The EC discussed NPCC representation and created an interview committee for the RRS Chair and RCMS Chair position openings.
- 1.5. **Request for closed session agenda items** – None were requested.
- 1.6. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.
- 1.7. **Resolution of appreciation from the NYSRC to Dr. M. Sasson** – In recognition of Dr. M. Sasson’s announcement of his retirement, the NYSRC EC proposed the following resolution:

The New York State Reliability Council Executive Committee hereby honors Dr. Sasson for his 25 years of steadfast commitment to safeguarding the reliability of the electric power system for the State of New York consumers, as demonstrated by his many technical contributions to electric power system planning and operations, and his role in the creation of the New York State Reliability Council.

Always dedicated to the cause of reliability, you are a trusted friend and respected colleague.

Wishing you and your family health and happiness as you begin the next stage of your journey. Thank you for your service and congratulations on your well-deserved retirement.

September 12, 2025

A motion to approve the resolution was made by R. Clayton, seconded by S. Whitley and unanimously approved by the EC members in attendance. (13-0)

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

2.1. Approval of Minutes for Meeting #316 (August 15, 2025) Attachment #2.1 – H. Schrayshuen presented attachment #2.1 which included all comments received as of September 10, 2025. S. Whitley made a motion to approve the minutes as presented. The motion was seconded by M. Sasson and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #316 posted on the NYSRC website.

2.2. Open Action Items Report – Attachment #2.3 – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items. H. Schrayshuen stated that NERC announced an Order 909 Virtual Technical Conference to be held on November 5, 2025. R. Clayton and W. Yeomans will attend the Technical Conference.

3. Organizational Issues

3.1. Treasurer's Report – C. Tackman – Treasury Services

3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1 – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for August 2025, noting the end-of-month cash balance is \$479,807.91, which includes \$60,000 of Call for Funds Pre-payments.

3.1.2. Q4 2025 Call for Funds – C. Tackman recommended a \$25,000.00 Call for Funds to be paid by each TO, due October 1, 2025. M. Sasson made a motion to approve the Call for Funds. The motion was seconded by H. Turner and unanimously approved by the EC members in attendance. (13-0)

3.2. Other Organizational Issues –

3.2.1. Discussion regarding NYSRC annual dues – M. Domino – Attachment #3.2.1 – M. Domino presented attachment #3.2.1. After discussion it was decided to table a decision until the October EC meeting. C. Tackman will prepare a rate increase schedule reflecting the discussion points. (AI-317-1)

3.2.2. 2026 NYSRC Goals Status – R. Clayton – R. Clayton stated that the 2026 Goals are being development and to send 2026 goals suggestions to him by 9/26/2025.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Chair

4.1. ICS Chair Report – W. Gunther - Attachment #4.1 - W. Gunther presented attachment #4.1 which reported on the ICS meeting #307 held on September 3, 2025. W. Gunther stated that ICS had a discussion on the 2025 Final SCR Model, DER Model, SCR Start Times, and Winter Reliability Capacity Enhancements. W. Gunther stated that ConEd and PSEG-LI confirmed the data in the Preliminary Base Case (PBC). W. Gunter stated that IRM also discussed the PBC Sensitivities, the IRM 2026-2027 Final Base Case Assumption Matrix, Voluntary Curtailment and Public Appeals assumptions. There was additional discussion on how Voluntary Curtailment and Public Appeals are modeled with respect to monthly and annual limits on the number of appeals. The EC consensus was that the voluntary curtailment calls be limited to 3 per month. The ICS was requested to review and discuss this recommendation. W. Gunther stated that ICS added an additional tentative meeting on October 3, 2025 before the next regularly scheduled meeting to review the NYISO load forecast..

4.1. Other ICS Items – No report.

5. Reliability Rules Subcommittee (RRS) Status Report –W. Yeomans, RRS Chair

5.1. RRS Status Report – Attachment 5.1 – W. Yeomans presented attachment #5.1 which summarized RRS meeting #301 which was held on September 4, 2025. W. Yeomans stated that the RRS continued work on Goal B1.2 Policy 1, Section 5 “Exceptions to the NYSRC Reliability Rules. W. Yeomans stated that the RRS discussed the recommendations identified in the Under Frequency Load Shedding White Paper and discussed the PRC-029-1 standard. W. Yeomans stated that NYISO provided a presentation on Seasonal Capacity. The next RRS meeting will be held on October 2, 2025.

5.2. Potential Reliability Rules (PRR) Changes – W. Yeomans presented attachment #5.2. There was a discussion on PRC-029-1, which was approved by FERC with directives to address the exception process. H. Schrayshuen will follow PRC-029-1 related activities. (AI-317-2)

5.3. IBR Working Group – R. Clayton, IBR WG Chair – Clayton reported on activities related to the IBR working group. He noted the preparation of a work plan for review by the EC in the EC Meeting #317 closed meeting, intending to address the subsequent phase of the IBR rule effort related to testing and verification of IBR performance. R. Clayton report on the NERC level 3 Alert related to Essential Actions for IBR Performance and Modeling.. R. Clayton reported on the status of Order #909 related to PRC-029-1 and NERC’s intention to hold a virtual technical conference on November 5, 2025 to address the exception request process under Requirement 4 of the standard. It was concluded that he would participate on a panel if needed and that H. Schrayshuen will approach NERC to make arrangements for his participation. (AI-317-3). He also reported on the NPCC Reliability Coordinating Committee meeting where a NERC paper on Best Practices for BPS Resource Planning was discussed.

5.4. Extreme Weather (EW) WG Report – H. Athar, EWWG Chair – H. Athar stated the EWWG met on August 29, 2025. In the meeting the EWWG reviewed NERC TPL-008-1 -Transmission System Planning Performance for Extreme Weather Standard. The EWWG discussed following additional NERC standards development initiatives such as Project 2022-02 – Uniform Modelling Framework for IBR , 2024-02 – Planning for Energy Assurance. The next meeting of the EWWG is scheduled for September 26, 2025.

5.5. – W Yeomans – Status Report: Under Frequency Load Shedding Working Group (UFLS WG) – Attachment #5.5. – H

5.5.1. Draft Review of Under Frequency Load Shed Program White Paper – Attachment #5.5.1 – W. Yeomans stated that RRS is working through the recommendations of the working paper to develop an action plan for EC review and approval.

5.6. Other RRS Issues – None to report.

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -

6.1. RCMS Status Report – W. Yeomans reviewed the RCMS meeting status report. W. Yeomans presented attachment #6.1. stating that RCMS found the NYISO in full compliance for Black Start Provider Requirements [F.1:R3], NYISO Requirement GO Dual fuel testing of MOB CC units [G.2:R3-R4], GO Procedures testing dual fuel capability of MOB CC units [G.2:R5], and the NYISO July Operating Report. [C.8:R1] W. Yeomans stated that the next RCMS meeting will be held on October 2, 2025.

6.2. Review of Annual reliability Compliance Monitoring Subcommittee Report – Attachment #6.1.1 – For information.

6.3. Other RCMS Issues – None to report.

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process – Z. G. Smith -

7.1.1. NYISO System & Resource Planning Status Report – Attachment #7.1.1 –
Z. G. Smith presented attachment #7.1.1 stating that the NYISO is developing the 3rd quarter STAR which is expected to be issued on October 14, 2025. The 3rd quarter STAR will include in impact of recent generation deactivation notices.

7.2. NYISO Markets Report – S. Johnson - Attachment #7.2 –

7.2.1. NYISO July 2025 Markets Report – Attachments #7.2.1 – S. Johnson presented attachment #7.2.1. stating the NYISO presented its initial market design proposal to address winter reliability risks to NYISO stakeholders and continues to prioritize market objectives for 2026.

7.3. NYISO Monthly Operations Report – A. Markham

7.3.1. NYISO Operations Report (short form) – August 2025 – Attachment #7.3.1
– For information purposes.

7.3.2. NYISO Operations Report (long form) – August 2025 – Attachment #7.3.2
– A. Markham presented attachment #7.3.2. stating that the peak load for the month was 27,720 MW, which occurred on August 12, 2025. There were 6.5 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in August.

8. Decarbonization & DER Report –M. Koenig, Con Edison - M. Koenig - Attachment #8.1 –

M. Koenig presented attachment #8.1 which summarizes NY Times articles titled Transportation Department Cancels \$679 Million for Offshore Wind Projects and Spain's Old ways May Show How to Keep Cool. The report also summarizes an article from Canary Media titled Google's New Plan to Keep its Data Centers from Stressing the Grid; two articles from the NYISO Blog: Energy-intensive Projects in NYISO's Interconnection Queue and Since 2019, Clean Energy Projects Totaling More Than 14,000 MW Have Completed the Interconnection Process. The report also includes a snapshot of the most recent NYISO Interconnection Queue.

9. Environmental Status Report/Issues – C. Wentlent – C. Wentlent stated that that the

NYSRC/NYSERDA/PSC met on September 11, 2025. C. Wentlent stated that the group selected some pending NYS Legislation to track for the 2026 Legislative session. C. Wentlent stated that comments for the State Energy Plan are due October 6, 2025. C. Wentlent stated that the PSC stated that NYPA's petition to assume the Clean Path New York was denied. C. Wentlent stated that both the Northeast Supply Enhancement Project and the Constitution pipeline are docketed at FERC. On August 28, 2025 FERC issued an order that granted the Northeast Supply Enhancement Project a certificate. The project will have to go through New Jersey environmental review and the New York DEC to get water permits. If approved, the pipeline would provide additional gas supply to downstate New York. The next meeting will be held on November 13, 2025.

10. State/NPCC/Federal Energy Commission Activities

10.1. NPCC Report –M. Sasson– M. Sasson stated the NPCC Board of Directors held their annual strategy meeting on September 9, 2025, where there was discussion on the NERC Reliability Issues Steering Committee Risk Priorities Report recommendations. NERC stated that number one reliability risk is the influx of large loads along with the changing resource mix. Other reliability risks are widespread natural events, and cyber security attacks. NERC stated that more needs to be done on

all fronts due to system changes. M. Sasson stated that NERC issued a level 2 alert on large loads. The NPCC Board of Directors met on September 10, 2025, where there was additional discussion on large load impacts.

- 10.2. NERC/FERC Report** – P. Fedora stated that the NERC Reliability and Security Technical Committee (RSTC), met on September 10, 2025. The RSTC approved a white paper titled Electric Vehicle Risk Profiles and Prioritization and a Reliability Guideline titled Recommended Approached for UFLS Program Design with Increasing Penetration of DERs. The RSTC approved the Guideline on Commissioning Best Practices for BPS-Connected Inverter Based Resources to be posted for a 45 day comment period. NERC announced that GridSecCon will be held October 7-10, 2025 and Gridex VII registration is open and will occur on November 18-19, 2025.

- 11. NAESB Report** – W. Yeomans – No report

- 12. Visitor Comments** – A. Evans stated that he supports M. Mager’s comments on EOP calls in the IRM modeling.

- 13. Adjournment of the EC Open Meeting** – Meeting #317 ended at 11:56am.

Future Meeting Schedule

Meeting	Date	Location	Time
#318	October 9, 2025	Webex	9:30 AM