

New York State Reliability Council – Extreme Weather Working Group (EWWG)
Meeting # 26 Minutes – September 26, 2025
Zoom

1. Draft Meeting Minutes for Meeting #25 – Emmanuel Panaligan

- Updated and approved.

2. NERC Project 2023-07 Summary Sheet – Hilme Athar

- H. Athar drafted a summary sheet of NERC Project 2023-07 which NYSRC can refer to and update when needed.
- H. Athar explained that by FERC approved NERC TPL-008-1 February 20th, 2025.
- Based on the approval date and the TPL-008 implementation plan, the next upcoming requirement due date for TPL-008 is April 1st, 2026. NYISO will need to send documentation to NERC of which parties will take on roles and responsibilities for the Extreme Temperature Assessment.
- The next upcoming due date is April 1st of 2029, NYISO will need to send to NERC identification of zone, one common extreme heat and one extreme cold benchmark temperature for the zone, and methodologies for development of planning cases and sensitivity cases.
- Final analysis results of the Extreme Temperature Assessment required April 1st, 2031.
- H. Athar covered again that Phase II of Project 2023-07 started with a Standard Authorization Request (SAR) published earlier this year.
 - The SAR would require steady state and stability analysis, and corrective action plan development.
 - Industry comment period requested significant redrafting due to overlap of other NERC projects.
- H. Athar provided an overview of NERC projects which have overlap with Project 2023-07 Phase II SAR.
- R. Clayton asked NYISO EWWG participants what the current state of compliance with TPL-008-1 is.
 - L. Popa informed R. Clayton that it may be good to bring the question to RCMS, and R. Clayton agreed to bring it up with Wes Yeomans, chair of RCMS. RCMS has a set of rules that they look for compliance on a periodic basis so it might be relevant to them.

3. 2025 Goals Check-In – Hilme Athar

- Goal C1.1 - Complete and development of PRR 153.
 - B. Cohen provided a brief update that NYISO has engaged a consultant who has started on a scope of work, but project is still in early phase, and no timeline has yet been provided by the consultant.
 - B. Cohen and R. Clayton concluded that Q2 2026 might be the best approximation for the completion date of PRR 153 at RRS.
 - H. Athar will reach out to ask K. Burrell about the status of NYISO's progress with the consultant.
- Goal C1.2 – Coordinate with ICS to provide input to criteria a& modeling procedures.
 - Discovery report to incorporate NYISO resource adequacy modeling of intermittent resource lulls work.
- Goal C1.3 – Work with NYISO staff in obtaining & analyzing long-term hourly data for correlated wind & solar & load for NYCA.

- B. Cohen provided an update on new efforts from DNV to incorporate weather and generating data for wind and solar to now include 2023 and 2024.
- Goal C1.4 - Investigating the need for a new PRR to address reliability concerns with a NYCA winter peaking system under extreme weather events.
 - G. Jordan mentioned that in the IRM preliminary base case, when you factor in winter fuel limitations, we are now seeing 15% of the LOLE risk coming in the winter. G. Jordan also noted that 1250 MW from CHPE are only available in the summer.
- Goal C1.5 - monitoring FERC, NERC, NPCC, and industry extreme weather activities, H. Athar states that we are on track with this goal.
- Goal C1.6 – continue EWWG meetings.
- EWWG concluded that we are on track with all goals except Goal C1.1 regarding completion of PRR 153. Goal timeline will need to change to Q2 2026.