

## NYISO OPERATIONS REPORT FOR the Month of October 2025

### Peak Load

The peak load for the month was 20,278 MW, which occurred Monday, October 6, 2025, for hour beginning 18:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 22,243 MW for that hour.

### Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,245	1,894	2,720
DSASP Cont.	52	0	52

The NYCA all time Summer peak load of 33,956 MW, which occurred on Friday, July 19, 2013 for hour beginning 16:00

### Major Emergencies

None

The Major Emergency state was declared 0 times during October of 2024

### Alert States

ON 3 OCCASIONS AN ALERT STATE WAS DECLARED:

1 SYSTEM FREQUENCY 0 LOW 1 HIGH  
1 ACE GREATER THAN (+OR-) 500MW  
0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE  
0 SHORTAGE OF 10 MIN TOTAL RESERVE  
0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN  
0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT  
0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT  
1 EXCEEDING TRANSIENT STABILITY LIMIT  
0 NYISO COMPUTER PROBLEM  
0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION  
0 EMERGENCY TRANSFER DECLARED  
0 GIC (SMD) ACTIVITY  
0 SEVERE WEATHER  
0 OTHER

The Alert state was declared 3 times during October of 2024

### Thunder Storm Alerts

0 Thunder Storm Alerts were declared for the month of October for a total of 0 hours

**Reserve Activations**

ON 3 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

2 LOSS OF NEW YORK CONTROL AREA GENERATORS  
0 MAINTENANCE OF SYNCHRONIZED RESERVES  
0 SIMULTANEOUS ACTIVATION OF RESERVES  
0 FOR ISO-NE  
0 FOR IESO  
0 FOR PJM  
0 FOR NYISO  
0 FOR NB  
1 LARGE CONTROL ERRORS (ABOVE 200MW)  
0 LOAD PICKUP  
0 SCHEDULE CHANGE & LOAD PICKUP  
1 SCHEDULE CHANGE  
0 SCHEDULE CHANGE DUE TO TLR  
0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO  
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED  
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 1 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF OCTOBER 2024  
0 OF THESE PICKUPS WERE FOR ACE.

**Emergency Actions**

Special Case Resources: None  
Emergency Demand Response Program: None  
Purchases: None  
Sales: None

**TLR 3 Declared**

0 TLR Level 3's were declared for the month of October for a total of 0 hours

**Inadvertent Accumulations for Sep-25**

	Monthly <u>Accumulation</u>		End of Month <u>Balance</u>	
On-Peak:	7,962	MWh	-34,167	MWh
Off-Peak:	2,658	MWh	9,985	MWh

**NERC Control Performance**

CPS1: 126.81 %  
BAAL VIOLATIONS: 0

**NERC/NPCC Reportable DCS Events**

None