

NYISO OPERATIONS REPORT

FOR the Month of

October 2025

Peak Load

The peak load for the month was 20,278 MW, which occurred Monday, October 6, 2025, for hour beginning 18:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 22,243 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,245	1,894	2,720
DSASP Cont.	52	0	52

The NYCA all time Summer peak load of 33,956 MW, which occurred on Friday, July 19, 2013 for hour beginning 16:00

Major Emergencies

None

The Major Emergency state was declared 0 times during October of 2024

Alert States

ON 3 OCCASIONS AN ALERT STATE WAS DECLARED:

1 SYSTEM FREQUENCY 0 LOW 1 HIGH
1 ACE GREATER THAN (+OR-) 500MW
0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
0 SHORTAGE OF 10 MIN TOTAL RESERVE
0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
1 EXCEEDING TRANSIENT STABILITY LIMIT
0 NYISO COMPUTER PROBLEM
0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
0 EMERGENCY TRANSFER DECLARED
0 GIC (SMD) ACTIVITY
0 SEVERE WEATHER
0 OTHER

The Alert state was declared 3 times during October of 2024

Thunder Storm Alerts

0 Thunder Storm Alerts were declared for the month of October for a total of 0 hours

Reserve Activations

ON 3 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

2	LOSS OF NEW YORK CONTROL AREA GENERATORS
0	MAINTENANCE OF SYNCHRONIZED RESERVES
0	SIMULTANEOUS ACTIVATION OF RESERVES
0	FOR ISO-NE
0	FOR IESO
0	FOR PJM
0	FOR NYISO
0	FOR NB
1	LARGE CONTROL ERRORS (ABOVE 200MW)
0	LOAD PICKUP
0	SCHEDULE CHANGE & LOAD PICKUP
1	SCHEDULE CHANGE
0	SCHEDULE CHANGE DUE TO TLR
0	OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
 0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
 0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 1 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF OCTOBER 2024
 0 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources:	None
Emergency Demand Response Program:	None
Purchases:	None
Sales:	None

TLR 3 Declared

0 TLR Level 3's were declared for the month of October for a total of 0 hours

Inadvertent Accumulations for Sep-25

	Monthly		End of Month	
	<u>Accumulation</u>		<u>Balance</u>	
On-Peak:	7,962	MWh	-34,167	MWh
Off-Peak:	2,658	MWh	9,985	MWh

NERC Control Performance

CPS1: 126.81 %
 BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

None