

**Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Webex**  
**Meeting No. 318**  
**October 9, 2025**

**Members and Alternates in Attendance:**

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member
Martin Paszek	Consolidated Edison Co. of NY, Inc – Alternate Member
Christopher Fry	NYPA – Member
Tim Duffy	NYPA – Alternate Member
Tim Lynch	NYSEG and RG&E – Member
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	IPPNY - (Wholesale Sellers Sector) - Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) – Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

**Other Attendance:**

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY, Inc – ICS Chair
Tom Primrose	PSEG-LI – ICS Vice Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
Hilme Athar	PSEG-LI – Extreme Weather Working Group (EW WG) Chair
Phil Fedora	Northeast Power Coordination Council Inc.
Matt Koenig	Consolidated Edison Co. of NY, Inc
Jerry Ancona	NYS Department of Public Service
Adam Evans	NYS Department of Public Service
Garrett Bissell	New York Independent System Operator
Henry Fox	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Zach G. Smith	New York Independent System Operator
Zach T. Smith	New York Independent System Operator
Raja Subramanian	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Andrea Calo	Customized Energy Solutions
Mark Capano	NextEra
Gregg Collar	NY Department of State – Utility Intervention Unit
Maris Doherty	Brookfield Renewable

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Ayman Elkasrawy  
Vincent Gabrielle  
Dereck Hagaman  
James Kane  
Tim Lundin  
Alex Novicki  
James Pigeon  
Elynore Reyes  
Ray Stalter

Avangrid – Rochester Gas & Electric  
RTO Insider  
Gabel Associates  
New York Power Authority  
LS Power  
Avangrid – NYSEG  
Luminary  
Calpine  
Luminary

## **1. Regular Agenda Items:**

- 1.1. Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 318 to order at 9:30 a.m. on October 9, 2025. A quorum of 13 Members and Alternate Members of the NYSRC EC was established. M. Domino stated that R. Bolbrock has the proxy for PSEGLI. M. Domino also welcomed M. Paszek of Consolidated Edison Company of New York Inc, and Tim Duffy as New York Power Authority as new alternate members of their organizations.
- 1.2. Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. Request for open session agenda items** – None were requested.
- 1.4. Report on Meeting #317 Closed Session** – M. Domino stated that in the closed session the EC discussed Large load Interconnection issues, the NYSRC comments on the draft NY State Energy Plan, Proposed work plan for future PRR 155 on As-built IBRs, and Reliability Rule A2.R1.3.
- 1.5. Request for closed session agenda items** – None were requested.
- 1.6. Declarations of Potential “Conflicts of Interest”** – There were no new declared

## **2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**

- 2.1. Approval of Minutes for Meeting #317 (September 12, 2025) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of October 3, 2025. S. Whitley made a motion to approve the minutes as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #317 posted on the NYSRC website.
- 2.2. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

## **3. Organizational Issues**

### **3.1. Treasurer’s Report – C. Tackman – Treasury Services**

- 3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for September 2025, noting the end-of-month cash balance is \$399,886.00 which includes \$60,000 of Call for Funds Pre-payments. M. Paszek noted that the current 2025 is under budget by \$100,000.00 and asked instead of using those funds to reduce the 2026 Calls for Funds, to have those funds be earmarked for a consultant on Large Loads. C. Tackman stated that she would review that recommendation and will bring it up for discussion closer to the end of 2025.

**3.1.2. NYSRC Membership fee discussion materials** – M. Domino reviewed the recommendation of increasing the member fee. R. Bratton proposed an increase of \$500 a year over the next 5 years. C. Tackman presented a revised 2026 Funding Mechanism document with a 2026 Member Fee of \$5,500.00. R. Bolbrock made a motion to approve the revised 2026 Funding Mechanism document reflecting the member fee change for 2026. The motion was seconded by S. Whitley and approved by the EC members in attendance (12-1). M. Mager made a motion to approve the discussed Member Fee escalation schedule consisting of a \$500 a year increase each year over the next 5 years (through year 2030). The motion was seconded by C. Wentlent and approved by the EC members in attendance. (12-1).

**3.2. Other Organizational Issues –**

**3.2.1. Draft 2026 NYSRC Goals – Attachment - #3.2.1 – R. Clayton** – R. Clayton and the Subcommittee Chairs presented attachment #3.2.1. C. Wentlent asked ICS to have a discussion regarding the need for a goal to utilize additional Resource Adequacy Metrics, Expected Unserved Energy (EUE), and Loss of Load Hours (LOH) in future Analysis.

**3.2.2. Status report on the search for RRS and RCMS Chairs – M. Domino** – M. Domino stated that candidate interviews are scheduled for the week of October 13, 2025.

**4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Chair**

**4.1. ICS Chair Report – W. Gunther - Attachment #4.1** - W. Gunther presented attachment #4.1 which reported on the ICS meeting #308 held on October 1, 2025. W. Gunther stated that ICS had a discussion on Champlain Hudson Power Express, CHPE impact on the 2026-2-27 Technical Report. CHPE is currently on track for May 2026 in service date. W. Gunter stated that the ICS approved the IRM PBC 2026-2027 Sensitivity Results. W. Gunther stated that ICS has continued the discussion on Emergency Operating Procedures. ICS agreed to the following limits, limit 3 calls/month for voluntary industrial curtailments and 3 calls/year for public appeals in the Final Base Case. ICS also reviewed a modeling recommendation for the Hydro Quebec Chateauguay interface, the 2026-2027 IRM Fall Load Forecast, the 2026-2027 IRM Final Base Case Results. The next ICS meeting is scheduled for November 5, 2025.

**4.1.1. RA-Modeling – Improvement – 2026 Strategic Plan – D. Z. hang – Attachment 4.1.3** – W. Gunter reviewed the ICS discussion on RA Modeling Improvements with the EC. D. Zhang presented attachment 4.1.3.

**4.1.4. Winter Fuel Constraints Whitepaper – W. Gunter - Attachment #4.1.4** – W. Gunther requested any comments on the Winter Fuel Constraints Whitepaper to himself and D. Zhang by October 24, 2025.

**4.1.10. 2026-2027 IRM FBC Assumptions Matrix – W. Gunther - Attachment #4.1.10 – EC Approval Item** – M. Domino stated that M. Mager had to leave the meeting and gave his proxy to C. Wentlent. W. Gunther presented the IRM FBC Assumptions Matrix. C. Wentlent made a motion to approve the 2026-2027 IRM FBC Assumptions Matrix. The motion was seconded by R. Bolbrock and approved by the EC Members in attendance, (13-0)

**4.1. Other ICS Items** – No report.

**5. Reliability Rules Subcommittee (RRS) Status Report – W. Yeomans, RRS Chair**

**5.1. RRS Status Report – Attachment #5.1** – W. Yeomans presented attachment #5.1

which summarized RRS meeting #302 held on October 2, 2025. W. Yeomans stated that the RRS scheduled a special meeting to work on Goal B1.2 Policy 1, Section 5 “Exceptions to the NYSRC Reliability Rules. W. Yeomans stated that the RRS continued discussion on the recommendations identified in the Under Frequency Load Shed White Paper, and conducted a rigorous review of Resource Adequacy Rules as outlined in attachment #5.1. W. Yeomans also reviewed a work plan for development of PRR-155, reviewed the 2026 Goals, and started discussion to form a Large Load Working Group as directed per the EC. The next two RRS meetings will be held on October 2, 2025 and November 7, 2025.

**5.2. Potential Reliability Rules (PRR) Changes – W. Yeomans presented attachment #5.2.**

**5.3. IBR Working Group – R. Clayton, IBR WG Chair –** Clayton reported that the IBR working group will be meeting with the NYISO on adopting the IBR phase 2 workplan. R. Clayton stated that the NERC Standards Committee will meet on October 15, 2025 and a SAR to modify PRC-29-1 R4 related to the IBR exemptions process is on the agenda.

**5.4. Extreme Weather (EW) WG Report – H. Athar, EWWG Chair – Attachment #5.4 –** H. Athar stated that that EWWG met on September 26, 2025. H. Athar presented attachment #5.4 stating that the EWWG reviewed NERC Project 2023-07. H. Athar stated that the EWWG reviewed the 2025 Goals. The next meeting of the EWWG is scheduled for November 6, 2025.

**5.5. Under Frequency Load Shedding Task Force – W. Yeomans -**

**5.6. NERC/NPCC Standard Tracking – W. Yeomans –**

**5.6.1. NERC Standards Tracking Report – Attachment #5.6.1 –** W. Yeomans reviews attachment #5.6.1.

**5.7. Other RRS Issues –** None to report.

**6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -**

**6.1. RCMS Status Report –** W. Yeomans reviewed the RCMS meeting status report. W. Yeomans presented attachment #6.1. stating that RCMS found the NYISO in full compliance for NYISO Requirements for LIPA loss of gas supply [G.3:R1], LIPA loss of gas supply procedures and actions [G.3:R2], NYISO requirements Con Ed restoration plan black start resources [G.4:R1], MP transmission data reporting [I.4:R3], Black Start Provider Requirements [F.1:R3], MP transmission data reporting [I.4:R3], Operations Monthly Report. [C.8:R1]. W. Yeomans stated that the RCMS is developing the 2026 Compliance Scorecard. W. Yeomans stated that the next RCMS meeting will be held on November 7, 2025.

**Review of Annual reliability Compliance Monitoring Subcommittee Report – Attachment #6.1.1 –** For information.

**6.2. Other RCMS Issues –** None to report.

**7. NYISO Status Reports/Issues**

**7.1. NYISO Comprehensive System Planning Process – Z. G. Smith -**

**7.1.1. NYISO System & Resource Planning Status Report – Attachment #7.1.1 –** Z. G. Smith presented attachment #7.1.1 stating that the NYISO submitted the Comprehensive Reliability Plan (CRP) for Operating Committee review. Once approved, Z. Smith will provide a presentation on the CRP. The 3<sup>rd</sup> quarter STAR will be issued on October 14, 2025.

**7.2. NYISO Markets Report – Z. T. Smith - Attachment #7.2 –**

**7.2.1. NYISO September 2025 Markets Report – Attachments #7.2.1 –** Z. T. Smith

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presented attachment #7.2.1. stating that in September 2025 NYISO stakeholders approved several market changes related to CPHE. The changes will be filed with FERC in quarter 4.

**7.3. NYISO Monthly Operations Report – A. Markham**

**7.3.1. NYISO Operations Report (short form) – September 2025 – Attachment #7.3.1** – For information purposes.

**7.3.2. NYISO Operations Report (long form) – September 2025 – Attachment #7.3.2** – A. Markham presented attachment #7.3.2. stating that the peak load for the month was 21,342 MW, which occurred on September 5, 2025. There were 10.9 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in August.

8. **Decarbonization & DER Report –M. Koenig, Con Edison - M. Koenig - Attachment #8.1** – M. Koenig presented attachment #8.1 which summarizes a press releases from the Department of Energy and New York State Public Service Commission, an article from the New York Times titled, A Rhode Island Farm Changed Their View, and Their Lives for the Better, and a summary of the July 9 July 10 EPRI Conference. The report also includes a snapshot of the most recent NYISO Interconnection Queue.

9. **Environmental Status Report/Issues – C. Wentlent** – C. Wentlent stated that the NYSRC submitted comments for the New York State Energy Plan on October 6, 2025. C. Wentlent stated he attended New York State hosted a Nuclear Conference on September 30 – October 1, 2025, which discussed the expansion of the nuclear fleet. There will be two RFPs, one to identify communities that are interested in Nuclear and the other for organizations to build.

**9.1. NYSRC/DEC September 11, 2025 meeting notes – Attachment #9.1** – The next NYSRC/DEC meeting will be held on November 13, 2025.

**10. State/NPCC/Federal Energy Commission Activities**

**10.1. NPCC Report** – P. Fedora stated that the NPCC Board of Directors will meet on October 22, 2025 and noted that the revised Regional Delegation Agreement (RDA) between NPCC and NERC was approved by the Commission. The RDA becomes effective January 1, 2026.

**10.2. NERC/FERC Report** – P. Fedora stated that the FERC will hold an Open Meeting on October 16, 2025 and mentioned that that FERC Commissioners Swett and LaCerte were confirmed. He added that the Commission will be holding its annual Reliability Technical Conference on October 21, 2025, to discuss policy issues related to the reliability and security of the Bulk-Power System. A Wildfire Risk Mitigation Technical Conference follows the Reliability Technical Conference. He also highlighted the NARUC Annual Meeting and Education Conference. He also highlighted the NARUC Annual Meeting and Education Conference is scheduled for November 9-12, 2025.

**11. NAESB Report** – W. Yeomans – No report

**12. Visitor Comments** – No comments

**13. Adjournment of the EC Open Meeting** – Meeting #318 ended at 12:09pm.

**Future Meeting Schedule**

<b>Meeting</b>	<b>Date</b>	<b>Location</b>	<b>Time</b>
#319	November 14, 2025	Wolferts Roost/Webex	9:30 AM