NYSRC 2026 Goals

Item	Risk	Exposure	Scope	Actions	Leadership	Schedule & Status
A. Installed Capacity SubCommittee						
A1 - General	Medium	≤2028	A1.1 - Update winter fuel availability modeling based on NYISO consultant study and generator firm fuel elections	Prepare scope & provide white paper evaluating potential updates to fuel availability inputs in IRM model	ICS	2026 Q4*
	Medium	≤2028	A1.2 - Incorporate winter maintenance outages and derates in IRM model. Also address J. Adam's findings and recommendations in 8/6/25 2024 Summer Maintenance Analysis presentation.	Prepare scope & provide white paper evaluating the risk/issue	ICS	2026 Q4*
	Medium	≤2028	A1.3 - Introduce seasonal topology	Update winter topology in IRM model	ICS	2026 Q4
	Low	≤2028	A1.4 - Improve parametric method representation of expected Tan 45 IRM outcomes	Develop and implement improved methodology	ICS	2026 Q4
	Medium	≤2028	A1.5 - Investigate Tan 45 methodology improvements or alternative IRM establishment methodologies to address identified issues with significant transmission and OSW downstate. Also investigate seasonal resource impact on the annual Tan 45 shifting construct.	Prepare scope & provide white paper evaluating the risk/issue	ICS	2026 Q4*
	Medium	≤2028	A1.6 - Incorporate improved seasonal representation of EOP call limitations (public appeals and voluntary industrial curtailments)	Implement seasonal limitations in IRM model, subject to GE MARS software capabilities	ICS	2026 Q4
	Low	≤2028	A1.7 - Incorporate more detailed analysis of alternative reliability metrics (EUE, LOLH) in IRM report to understand magnitude of need and significance of near-peak hours. Also look at values before applying EOP steps to understand system performance under near-normal conditions.	Add additional writeup to IRM report	ICS	2026 Q4

*Schedule dependent upon final scope of the whitepaper, some items may be developed in multiple phases

B. Reliability Rules SubCommittee						
B1 - General	High	≤2026	B1.1 - Monitor & direct Inverter Based Resources (IBR), Extreme Weather (EW) & Large Load (LL) Working Groups	Monthly reports to EC	RRS	Q4/2026
	High	≤2026	B1.2 - Revision of Policy 1 with respect to Exceptions process & criteria	Report to EC with recommendations	RRS	Q1/2026
	High	≤2026	B1.3 - Complete Under Frequency Load Shed Implementation Plan	Report to EC with recommendations	RRS	Q2/2026
	High	≤2026	B1.4 - Initiate the Large Load Reliability Issues Working Group and develop an implementation plan to mitigate large load reliability issues	Report to EC with recommendations	RRS	Q4/2026
	High	≤2026	B1.5 - Review resource adequacy rules and develop a PRR to assure consistency with the NYISO proposed market and tariff changes associated with Winter/Summer LSE installed capacity requirements	Report to EC with recommendations	RRS	Q4/2026
	Medium	≤2026	B1.6 - Review RR A2 (Establishing LSE ICAP Requirements), Requirement R1.3 with respect to compliance with TSL/LCR practice	Report to EC with recommendations	RRS	Q4/2026

B2 - Inverter Based Resources WG	High	≤2027	B2.1 - Development of PRR 155 - Establishing NYCA Conformance Standards for Test and Verification of Performance of As-Built Large IBR Generating Facilities	Report to RRS/EC with recommendations for PRR	IBR WG	Q4/2026
	High	≤2026	B2.2 - Review RR B.5 with respect to conformance with NERC's PRC-029-1 ride through & exception requirements	Report to RRS/EC with possible recommendation for revision to RR B.5	IBR WG	Q4/2026
	Medium	Ongoing	B2.3 - Monitor FERC, NERC & NPCC modeling & performance requirements for existing and new IBR Plants	Report to RRS/EC	IBR WG	Ongoing
	Medium	Ongoing	B2.4 - Continue IBR Working Group meetings as required	Report to RRS/EC	IBR WG	Ongoing
B3 - Extreme Weather WG	High	≤2026	B3.1 - Complete development of PRR 153 (System Conditions for Transmission Planning Performance Requirements Covering Wind and/or Solar Generating Resources)	Report to RRS/EC, Approval of PRR 153	EW WG	Q4/2026
	High	≤2026	B3.2 - Coordinate with ICS to provide input to criteria & modeling procedures covering statistically quantifiable wind & solar lulls	Report to RRS/EC	EW WG	Q4/2026
	High	≤2027	B3.3 - Work with NYISO staff in obtaining & analyzing long-term hourly data for correlated wind & solar generating resources & load for NYCA, NYCA zones & adacent control areas. Objective is to provide input to Resource Adequacy & Transmission Planning studies.	Report to RRS/EC	EW WG	Q4/2026
	Medium	Ongoing	B3.4 - Monitor FERC, NERC, NPCC & industry extreme weather activities including NERC's TPL-008-1 with respect to extreme weather benchmarks	Report to RRS/EC	EW WG	Q4/2026
	Medium	Ongoing	B3.5 - Continue EW Working Group meetings as required	Report to RRS/EC	EW WG	Ongoing
C. Outreach						
C1 - Response to regulatory actions potentially affecting NYCA reliability	Medium	Ongoing	C1.1 - Continued enhancement of communication to state & federal policy makers on reliability issues & challenges	Report to EC	NYSRC	Ongoing
	Medium	Ongoing	C1.2 - Participation in meetings, response to proposed rulemaking, provision of information & presentations to policy makers	Report to EC	NYSRC	Ongoing
D. Best Practices						
D1 - Review of best practices	Medium	Ongoing	D1.1 - Review international, national & regional best power system reliability practices for possible adoption by NYSRC	Report to EC	NYSRC	Ongoing
	Medium	Ongoing	D1.2 - Monitor FERC, NERC, NPCC & industry disturbance reports & recommendations for lessons learned	Report to EC	NYSRC	Ongoing