Action Item List for Meeting #309 – Nov 5, 2025

New York State Reliability Council – Installed Capacity Subcommittee

No.	Action Item	Responsible Individual(s)	Scheduled Completion Dates
220-1	Executive Committee requests ICS to annually track the amount (in MW for the EOP section) of public appeals used in New York	W. Gunther	December 2025
299-1	Executive Committee requests ICS to annually update the IRM/LCR table on the NYSRC website	W. Gunther	February 2025 (Completed)
299-2	Develop sensitivity case to monitor the impact of regional correlated outages from renewable resources	D. Zhang	December 2025
305-1	Evaluate potential to reduce MARS replications while meeting statistical error criteria	G. Jordan	August 2025 (Completed)
EC 312-1	ICS to deliver a report to the EC regarding the outcome of the ICS continued collaboration with the NYISO on the Fuel Availability Constraints Modelling mechanism covering the following topics: • Firm fuel elections for the 2026-2027 Capability Year and associated market rules • Outcomes from the NYISO's winter fuel constraint study • Additional datapoints from fuel surveys or production data • Other relevant information related fuel availability constraints in winter	W. Gunther	January 2026

Current White Paper Topics (For 2026-2027 IRM Study):

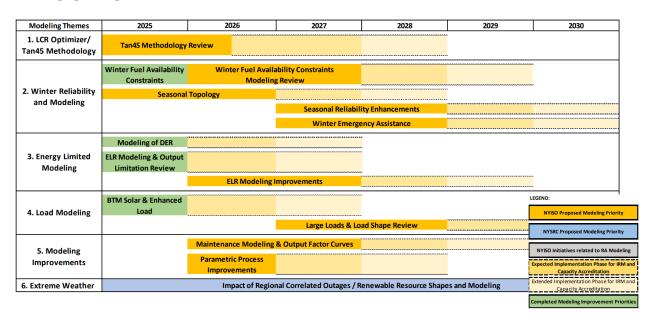
White Paper Topic	Responsible Individual(s)	Status	Scheduled Completion Dates ¹
DER Modeling	NYISO	Completed	April 2025
Winter 1: BTM Solar + Enhanced Load Modeling	NYISO	Completed	December 2025
Winter 2: Fuel Availability + Maintenance Modeling	NYISO	Drafted	December 2025
Tan 45 Methodology Review (Phase 2)	NYISO	In Progress	December 2025
Energy Limited Resources	NYISO	Drafted	December 2025

Winter Emergency Assistance	NYISO	Deferred	2027 ²
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¹Scheduled completion dates subject to change

Future White Paper / Study Topics:

ICS has adopted a 5-year modeling improvement strategic plan to guide future planning for white paper topics:



Additional Topics to Monitor:

Near-term

• Evaluate EOP activations

Longer-term*

- Generation outage rate assumptions (5 yr avg vs 10 yr)
- Generation shifting methodology
- Calendar year vs. capability year
- Functionally unavailable capacity
- Statistical retirement risk for aged generators in analogy with NYISO 2025 CRP

²Deferred to future IRM cycle

^{*}Items within each category are not in any particular order.