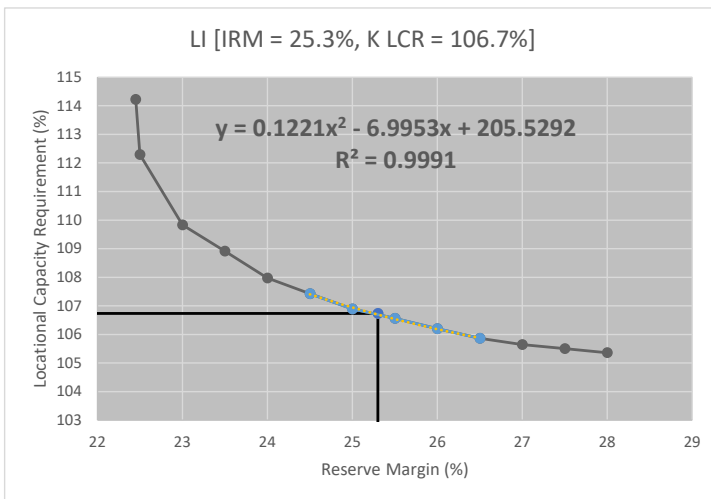
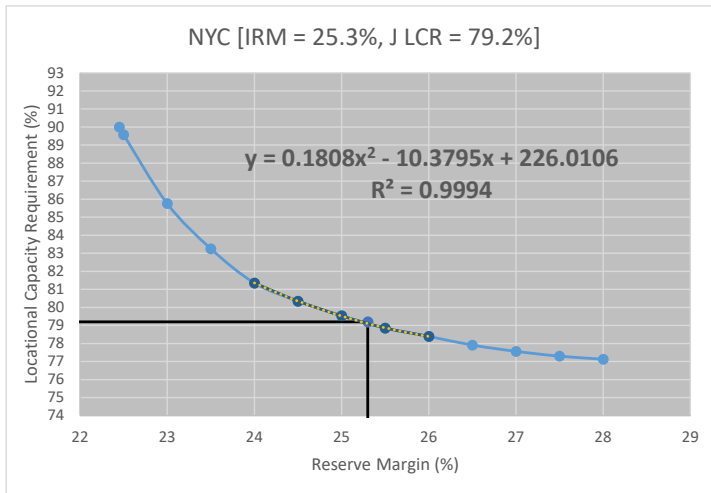


IRM 2026-2027 Final Base Case Tan45



Step	EOP	Expected Implementation	
		IRM 2026-2027 PBC Tan45	IRM 2026-2027 FBC Tan45
1	Require SCRs (Load and Generator)	7.5	6.3
2	5% manual voltage reduction	6.3	5.3
3	30-minutes reserve to zero	6.1	5.1
4	Voluntary load curtailment	4.4	3.2
5	Public appeals	4.2	2.7
6	5% remote controlled voltage reduction	4.1	2.6
7	Emergency purchases	3.4	2.1
8	10-minutes reserve to 400 MW	0.2	0.2
9	Customer disconnections	0.1	0.1

Note: The expected implementation days per year reported in each Emergency Operating Procedure (EOP) step are the expected number of days that MARS calls for that EOP step. If an EOP step has a limitation on the number of days that it can provide relief, such as the 3 calls per year for Public Appeals or 3 calls per month for Voluntary Curtailment, it will provide no load relief after the 3rd call. Special Case Resources (SCRs) are modeled utilizing a duration limitation with hourly response rates and a 1 call per day limitation.

	SCR Calls Per Month	5% manual voltage reduction	30-minutes reserve to zero	Voluntary load curtailment	Public appeals	5% remote controlled voltage reduction	Emergency purchases	10-minutes reserve to 400 MW	Customer disconnections
Month	Days/Month								
JAN	1.21	1.07	1.03	0.89	0.81	0.81	0.68	0.03	0.01
FEB	0.11	0.09	0.08	0.07	0.05	0.05	0.04	0.00	0.00
MAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JUN	0.09	0.07	0.07	0.02	0.01	0.01	0.01	0.00	0.00
JUL	1.65	1.39	1.35	0.81	0.72	0.70	0.56	0.13	0.07
AUG	1.94	1.59	1.55	0.75	0.61	0.57	0.40	0.03	0.01
SEP	0.93	0.69	0.67	0.31	0.24	0.22	0.14	0.01	0.00
OCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NOV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DEC	0.39	0.36	0.35	0.31	0.29	0.29	0.25	0.02	0.00