

## NYSRC Draft 2026 Goals

Item	Risk	Exposure	Scope	Actions	Leadership	Schedule & Status
<b>A. Resource Adequacy</b>						
A1 - Modeling	Medium	≤2028	A1.1 - Update winter fuel availability modeling based on NYISO consultant study and generator firm fuel elections	Prepare scope & provide white paper evaluating potential updates to fuel availability inputs in IRM model	ICS	2026 Q4*
	Medium	≤2028	A1.2 - Incorporate winter maintenance outages and derates in IRM model. Also address J. Adam's findings and recommendations in 8/6/25 2024 Summer Maintenance Analysis presentation.	Prepare scope & provide white paper evaluating the risk/issue	ICS	2026 Q4*
	Medium	≤2028	A1.3 - Introduce seasonal topology	Update winter topology in IRM model	ICS	2026 Q4
	Low	≤2028	A1.4 - Improve parametric method representation of expected Tan 45 IRM outcomes	Develop and implement improved methodology	ICS	2026 Q4
	Medium	≤2028	A1.5 - Investigate Tan 45 methodology improvements or alternative IRM establishment methodologies to address identified issues with significant transmission and OSW downstate. Also investigate seasonal resource impact on the annual Tan 45 shifting construct.	Prepare scope & provide white paper evaluating the risk/issue	ICS	2026 Q4*
	Medium	≤2028	A1.6 - Incorporate improved seasonal representation of EOP call limitations (public appeals and voluntary industrial curtailments)	Implement seasonal limitations in IRM model, subject to GE MARS software capabilities	ICS	2026 Q4
	Low	≤2028	A1.7 - Incorporate more detailed analysis of alternative reliability metrics (EUE, LOLH) in IRM report to understand magnitude of need and significance of near-peak hours. Also look at values before applying EOP steps to understand system performance under near-normal conditions.	Add additional writeup to IRM report	ICS	2026 Q4
	Medium	≤2028	Evaluate modeling of large loads and continue modeling improvements for winter load shapes and energy limited resources	Prepare scope & provide white paper evaluating the risk/issue	ICS	
	Medium	≤2028	Develop sensitivity case to monitor the impact of regional correlated outages from renewable resources	Prepare sensitivity case	ICS	
	Medium	≤2028	Update winter EA assumptions from neighboring regions. Also revisit summer EA including input from 6/24/25 Major Emergency	Prepare scope & provide white paper evaluating the risk/issue	ICS	
	Medium	≤2028	Capture statistical retirement risk for aged generators in analogy with NYISO 2025 CRP	Prepare scope & provide white paper evaluating the risk/issue	ICS	

\*Schedule dependent upon final scope of the whitepaper, some items may be developed in multiple phases