

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 319
November 14, 2025

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair - Webex
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member - Webex
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member - Webex
Deidre Altobell	Consolidated Edison Co. of NY, Inc - Member
Christopher Fry	NYPA – Member
Tim Duffy	NYPA – Alternate Member - Webex
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl, P.E.	PSEGLI – Member – Webex
Anie Philip	PSEGLI – Alternate Member - Webex
Mike Mager	Couch White - (Large Customer Sector) – Member - Webex
Richard Bratton	IPPNY - (Wholesale Sellers Sector) - Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) – Alternate Member - Webex
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY, Inc – ICS Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
Hilme Athar	PSEG-LI – Extreme Weather Working Group (EW WG) Chair
Phil Fedora	Northeast Power Coordination Council Inc.
Matt Koenig	Consolidated Edison Co. of NY, Inc
Jospeh Hebert	NYS Department of Public Service
Asna Altaf	New York Independent System Operator
Garrett Bissell	New York Independent System Operator
Lucas Carr	New York Independent System Operator
Henry Fox	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Shawn Johnson	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Robb Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator
Zach G. Smith	New York Independent System Operator
Raja Subramanian	New York Independent System Operator

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Andrea Calo	Customized Energy Solutions
Mark Capano	NextEra
Ayman Elkasrawy	Avangrid – Rochester Gas & Electric
Grant Flagler	Consolidated Edison Clean Energy
Vincent Gabrielle	RTO Insider
Dereck Hagaman	Gabel Associates
James Kane	New York Power Authority
Alex Novicki	Avangrid – NYSEG
James Pigeon	Luminary
Elynore Reyes	Calpine
Ray Stalter	Luminary

1. Regular Agenda Items:

- 1.1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 319 to order at 9:30 a.m. on November 14, 2025. A quorum of 13 Members and Alternate Members of the NYSRC EC was established. M. Domino congratulated D. Altobelli on her recent appointment to the NPCC Board of Directors.
- 1.2. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. **Request for open session agenda items** – None were requested.
- 1.4. **Request for closed session agenda items** – M. Domino stated that one topic was added to the executive session.
- 1.5. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

- 2.1. **Approval of Minutes for Meeting #318 (October 9, 2025) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of November 11, 2025. R. Clayton made a motion to approve the minutes as presented. The motion was seconded by S. Whitley and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #319 posted on the NYSRC website.
- 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

3.1. Treasurer’s Report – C. Tackman – Treasury Services

- 3.1.1. **Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for October 2025, noting the end-of-month cash balance is \$424,216.54 which includes \$10,000 of Call for Funds Pre-payments.
- 3.1.2. **2025 Audit Services Proposal – Attachment #3.1.2 – EC approval item** – C. Tackman presented attachment #3.1.2 stating that Slocum DeAngelus & Associates proposed a quote of \$4,650.00 for the 2025 Financial Audit, which is a \$200.00 increase from the 2024 Financial Audit. C. Wentlent made a motion to approve the quote for the 2025 Financial Audit. The motion was seconded by R. Bolbrock and unanimously approved by the EC members in attendance.

3.2. Other Organizational Issues –

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3.2.1. Draft 2026 NYSRC Goals – Attachment - #3.2.1 – R. Clayton – R. Clayton presented the 2026 NYSRC Goals. R. Bolbrock made a motion to approve the 2026 NYSRC Goals. The motion was seconded by M. Domino and unanimously approved by the EC members in attendance. R. Clayton stated that he will present the status of completion of the 2025 NYSRC Goals in a future meeting.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Chair

4.1. ICS Chair Report – W. Gunther - Attachment #4.1 - W. Gunther presented attachment #4.1 which reported on the ICS meetings #309 held on November 5, 2025 and meeting #310 held on November 1, 2025. W. Gunther stated that ICS discussed the 2026 ICS Goals and 2026 ICS meeting schedule changes. W. Gunther stated that T. Primrose (PSEG-LI) will be ICS Chair in 2026 and P. Danner (NYPA) will be the ICS Vice Chair in 2026. W. Gunther stated that ~~for~~ the 2027-2028 study will ~~look~~ ~~into~~investigate maintenance in summer and winter to highlight any risks. W. Gunter stated that the NYISO stated that The next ICS meeting is scheduled for November 24, 2025.

4.1.1. FBC Special Sensitivity Reflecting Q3 STAR – EC Approval Item - Attachment 4.1.3 – W. Gunter stated that due to the findings published in the Q3 STAR, the ICS approved an additional sensitivity case with the added note that winter fuel constraints will be modified in the future to reflect updated information. R. Bratton made a motion to approve the preparation of the Special Sensitivity case. The motion was seconded by M. Domino and unanimously approved by the EC members of attendance (13-0). M. Mager requested that the NYISO present an updated forecast of the state of the assumptions in May 2026.

4.1.5. Standard Error Analysis – EC Exception Needed to Policy 5 – B. Prinsloo - Attachment #4.1.5 – B. Prinsloo presented attachment #4.1.5 stating that policy 5-19 (Section 3.8) requires the standard error value for mean LOLE at 95% confidence level to be ≤ 0.025 for three specified points in the IRM study process. The requirement was met for the three specified points; however, achieving this requirement at the conclusion of the Final Base Case prior to the Tan45 process for the 2026-2027 IRM Study required 8,750 replications. Considering the significant increase in the number of replications required to meet the required tolerance for the Final Base Case and limited time remaining to complete the IRM Study M. Mager made a motion to approve the exception to the standard error requirements of Policy 5-19 solely for the 2026-2027 IRM Study to allow use of a 90% confidence level in place of the prescribed 95% for the Final Base Case and the Special Sensitivity Case relating thereto. This exception to Policy 5-19 of NYISO compliance with NYSRC Reliability Rule A.1 will be applicable to the NYSRC RCMS compliance program review in 2026.

The motion was seconded by C. Wentlent and unanimously approved by the EC in attendance. G. Jordan and the NYISO stated that they will investigate to determine a long term solutions for this issue.

4.1.10. Table 6 – IRM Report (Parametric Results) – Attachment # 4.1.10 – EC Approval Item – W. Gunther presented attachment #4.1.10, Table 6 of the Parametric Results for the 2026-2027 IRM report. B. Prinsloo stated that there was an error in the table and sent the new table to the EC Secretary to post. It was determined the error was immaterial and R. Bolbrock made a motion to approve Table 6 as modified. The motion was seconded by R. Bratton and unanimously approved by the EC members in attendance. The Secretary will replace the posted

document with the corrected version in the meeting materials.

4.1.11. IRM 2026-2027 Tan45 Results – Attachment #4.1.11 – EC Approval Item - Table 7 _ IRM Report (Sensitivities) – Attachment #4.1.12 – EC Approval Item – W. Gunther presented attachment #4.1.11 which presented the IRM 2026-2027 Tan45 Results. R. Bolbrock made a motion to approve attachment #4.1.11. The motion was seconded by C. Fry and unanimously approved by the EC members in attendance.

4.1.12. Table 7 - IRM Report (Sensitivities) Attachment #4.1.12 – EC Approval – W. Gunther presented attachment #4.1.12, which detailed the sensitivity cases for the 2026-2027 IRM Technical Report. R. Bolbrock made a motion to approve attachment #4.1.12. The motion was seconded by C. Fry and unanimously approved by the EC members in attendance (13-0).

4.1.13. Fuel Constraints Phase 2 Whitepaper -Attachment #4.1.13 – EC Approval Item - W. Gunter presented attachment #4.1.13, the final draft of the Fuel Constraints Phase 2 Whitepaper. R. Bratton made a motion to approve the Fuel Constraints Phase 2 Whitepaper. The motion was seconded by C. Wentlent and unanimously approved by the EC Members in the attendance (13-0).

4.1.14. ELR Phase 2 Whitepaper – Attachment #4.1.14 – W. Gunther presented attachment #4.1.14 requesting any edits be sent to him before November 21, 2025.

4.1.15. IRM Study 2026-2027 Draft Technical Report and Appendices - Attachment #4.1.15 – W. Gunther presented attachment #4.1.15 requesting any edits be sent to him before November 21, 2025. R. Bolbrock complimented R. Bratton on his leadership as ICS Chair. M. Domino and the rest of the EC agreed with the comment.

4.1. Other ICS Items – No report.

5. Reliability Rules Subcommittee (RRS) Status Report –W. Yeomans, RRS Chair

5.1. RRS Status Report – Attachment #5.1 – W. Yeomans presented attachment #5.1 which summarized RRS meeting #303 held on November 7, 2025. W. Yeomans stated that RRS reached a consensus for a recommendation to the NYSRC EC per Goal B1.2 Policy, Section 5, Exceptions to the NYSRC Reliability Rules. W. Yeomans stated that the RRS also reviewed the 2026 Goals. The next RRS meeting will be held on November 26, 2025.

5.1.1. Draft PRR #156 – Enhancements to Resources A2.2 – Attachment #5.1.1 – EC Approval Item (post for 45 days for comment) – W. Yeoman presented attachment #5.1.1. requesting that the EC approve posting of Draft PRR #156 – Enhancements to Resource A2.2 for a 45-day comment period. S. Whitely made a motion to approve the PRR posting. The motion was seconded by R. Clayton and unanimously approved by the EC members of attendance (13-0).

5.2. Potential Reliability Rules (PRR) Changes – W. Yeomans presented attachment #5.2.

5.3. Reliability Rules Exception Report – Attachment #5.3 – W. Yeomans presented attachment #5.3 which outlined the RRS discussion on draft recommendations for the Policy 1 as it relates to recommended changes Policy 1 Exception process. There was discussion on the outline. W. Yeomans requested that any comments be forwarded to him for review by the RRS ~~in order to~~ produce a final recommendations for EC consideration.

5.4. IBR Working Group – R. Clayton, IBR WG Chair – Clayton reported that the FERC hosted a conference November 5, 2025 on various PRC-029-1 exemption process. R. Clayton

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stated that himself, the IBR consultant and the NYISO will be meeting in the week of 11/17/2025 to further discuss the IBR performance verification rule effort. R. Clayton stated that he is developing comments on the PRC-029-1 Standards Authorization Request (SAR) regarding exemptions which are due on December 18, 2025. exceptions.

5.5. Extreme Weather (EW) WG Report – H. Athar, EWWG Chair – Attachment #5.4 – H. Athar stated that that EWWG met on November 6, 2025 there was discussion on the DNV data updates and discussed data that is needed to implement EOP-012-3 addressing cold weather performance of generators. The next meeting of the EWWG is scheduled for December 12, 2025. At that next EWWG meeting the NYISO will present information regarding land bases and offshore based wind output profiles utilizing the most recent on the DNV data.

5.6. Under Frequency Load Shedding Task Force – W. Yeomans – W. Yeomans reported that the UFLS Task force in the process of developing an implementation plan to accompany their recommendations.

5.7. Large Load Task Force – W. Yeomans – W. Yeomans noted he is in the process of identifying a Large Load specialist and a chair to lead the Large Load Working Group and that a scope for the work of this group is under development.

5.8. NERC/NPCC Standard Tracking – W. Yeomans –

5.8.1. NERC Standards Tracking Report – Attachment #5.6.1 – W. Yeomans reviewed attachment #5.6.1.

5.9. Other RRS Issues – None to report.

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -

6.1. RCMS Status Report – W. Yeomans presented attachment #6.1. summarizing RCMS meeting #299 on November 7, 2025, W. Yeomans stated that RCMS found the NYISO in full compliance for SRC Performance Report [L.2:R4.4] and the September Monthly Operations Report. [C.8:R1]. W. Yeomans stated that the next RCMS meeting will be held on November 26, 2025.

6.2. 2025 Reliability Compliance Program Report – Attachment 6.2 – For information.

6.3. 2026 Reliability Compliance Program – Attachment #6.3 – EC Approval Item – W. Yeomans presented attachment #6.3 which outlines the 2026 Reliability Compliance Program. W. Yeomans stated that the NYISO has reviewed the program and continues the three year cycle of the 2023 Reliability Compliance Program. R. Bolbrock made a motion to approve the 2026 Reliability Compliance Program as presented. The motion was seconded by M. Domino and unanimously approved by the EC members in attendance (13-0).

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process Report – Z. G. Smith – Prior to Z.G. Smith's report, R. Bolbrock provided commentary on the exceptional degree of cooperation and collaboration that has developed between the NYISO and NYSRC over the years. He pointed out that trust has been built and obstacles to the sharing of sensitive information/data has been overcome, for example, by the execution of Non-Disclosure Agreements allowing NYSRC consultants and/or Unaffiliated Members to review such information. He further stated that NYSRC review/input to the Q3 STAR would have been beneficial to that report. Z.G. Smith stated that it is not possible to do that and conform the NYISO limits on communication of market sensitive information. R. Bolbrock said that it was important for NYISO and NYSRC to identify a way that this sharing can be accomplished. He then asked if the STAR or CRP reports had been

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shared with any outside entities before their public release. Z.G. Smith stated that the CRP had not been shared.

~~7.1. With respect to his monthly report~~ Z. G. Smith stated that Comprehensive Reliability Plan was recommended for approval by stakeholders and will be reviewed by the NYISO Board of Directors at the November 2025 meeting. Z. G. Smith stated the 3rd quarter Short Term Assessment of Reliability, STAR, was issued October 13, 2025. The Q4 STAR will be issued January 13, 2025. ~~R. Dolbroek questioned whether the STAR report could have been sent to the NSYRC EC before presented to the public. Z. G Smith stated that it is not possible to do that and conform with the NYISO limits on communication of market sensitive information.~~

7.1.1. NYISO Comprehensive Reliability Plan Presentation – Attachment #7.1.1

– Z. G. Smith presented attachment #7.1.1. highlighting a number of risks of the bulk power system including reliance on an aging generation fleet, large loads and the impacts on future demand, reliance on imports, Extreme Weather, and generation and transmission project delays.

7.2. NYISO Markets Report – S. Johnson - Attachment #7.2 –

7.2.1. NYISO October 2025 Markets Report – Attachments #7.2.1 – S. Johnson presented attachment #7.2.1. stating that the NYISO is looking at winter specific market enhancements and is looking for solutions to software development challenges in the duct firing modeling project. S. Johnson stated that the Demand Side Ancillary Service ~~project~~ Program and the Day-Ahead Demand Response Program ended on 10/31/2025 and most of the resources were transferred or are in the process of transferring to the DER program. On ~~January 13, 2026~~ January 13, 2026, the NYISO ~~will currently plans to~~ bring proposed changes to the ICAP manual with the Business Issues Committee ~~de~~ related to the integration of the Champlain Hudson Power Express project into the NYISO's capacity market.

7.3. NYISO Monthly Operations Report – A. Markham

7.3.1. NYISO Operations Report (short form) – October 2025 – Attachment #7.3.1 – For information purposes.

7.3.2. NYISO Operations Report (long form) – October 2025 – Attachment #7.3.2 – A. Markham presented attachment #7.3.2. stating that the peak load for the month was 20,278 MW, which occurred on October 6, 2025. There were 0 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in October.

7.3.3. NYISO Summer 2025 Hot Weather Operations Presentation – Attachment #7.3.3 – A. Markham presented attachment #7.3.3.

7.3.4. NYISO Winter 2025-2026 Assessment & Winter Preparedness – Attachment #7.3.4 – A. Markham presented attachment #7.3.4.

8. Decarbonization & DER Report – M. Koenig, Con Edison - M. Koenig - Attachment #8.1 – M. Koenig presented attachment #8.1 which summarizes an article from the New York Times titled, How Long Will it Take to Build a Nuclear Power “Renaissance” in the US,” a brochure summarizing the highlights South Fork Wind Performance, an article from Martha’s Vineyard Times titles, “Vineyard Wind Reaches Half-way Mark,” and two articles from Canary Media titled, “Solar is Crushing Gas Power in California This Year” and “Inside the Colorado Factory Where Atmos Zero is Electrifying Stream.” The report also includes a snapshot of the most recent NYISO Interconnection Queue.

9. Environmental Status Report/Issues – C. Wentlent – C. Wentlent stated that the NYSRC/PSC/DEC meeting was November 14, 2025. C. Wentlent stated that the NE Supply

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Enhancement Project was approved by the DEC. The Greenidge generating plant legal dispute regarding their Air Permit T5 Renewable was settled between the NYSDEC and company. The settlement includes met the specific permit requirements that must be achieved in the future to reduce GHG emissions, terms to receive their air permit. The State plans on receiving the completed State Energy Plan by the end of 2025. C. Wentlent stated that the current Cap and Invest program is on hold, but New York State is still working with the other RGGI states on the next phase. The activity is expected to ramp up in CY26 with the expected implementation of changes beginning in January 2027.

10. State/NPCC/Federal Energy Commission Activities

10.1. NPCC Report – P. Fedora stated that the NPCC Board of Directors (BOD) will meet on December 3, 2025 for a long range strategy following their Educational Session on December 2, 2025. The NPCC Annual Meeting of Members is scheduled for the afternoon of December 3, 2025, following the NPCC BOD meeting session and their annual meeting. P. Fedora stated that NPCC Reliability Coordinating Committee will meet on December 1, 2025.

10.2. NERC/FERC Report – P. Fedora stated that the date for submitting initial comments on the proposed DOE Interconnection of Large Loads ANOPR has been extended to November 21, 2025, comments are due on November 21, 2025 for the ANOPR on Large Loads. P. Fedora stated that FERC Commissioners Swett and LaCerte were confirmed by the US Senate; subsequently, President Trump has named Commissioner Swett as FERC Chair.

11. NAESB Report – W. Yeomans stated that on October 16, 2025, FERC issued a Notice of proposed rulemaking which would incorporate by reference certain modification to the latest version of NAESB Standard for Business Practice of Interstate Natural Gas Pipelines. The notice is open for comments for 60 days commencing October 16, 2025.

11.

12. December EC Meeting plans – H. Schrayshuen briefed the meeting attendees regarding planning for the December 5, 2025 EC Meeting #320, which will take place at the offices of Couch White LLP – 540 Broadway, Albany 12207.

13. Visitor Comments – No comments

14. Adjournment of the EC Open Meeting – Meeting #319 ended at 2:54pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#320	December 5, 2025	Couch White LLP/Webex	9:30 AM

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