

NYISO OPERATIONS REPORT

FOR the Month of November 2025

The peak load for the month was 20,325 MW, which occurred Tuesday, November 11th for hour beginning 17:00. At that time, the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 22,290 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,140	2,140	3,195
DER Cont.	275	0	12

The NYCA all time Winter peak load of 25,738 MW, which occurred on Tuesday, January 7, 2014 for hour beginning 18:00.

Major Emergencies

None

The Major Emergency state was 0 times during November of 2024

Alert States

ON 1 OCCASIONS AN ALERT STATE WAS DECLARED:

0	SYSTEM FREQUENCY	0	LOW	0	HIGH
0	ACE GREATER THAN (+OR-) 500MW				
0	SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE				
0	SHORTAGE OF 10 MIN TOTAL RESERVE				
0	ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN				
0	ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT				
0	EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT				
0	EXCEEDING TRANSIENT STABILITY LIMIT				
0	NYISO COMPUTER PROBLEM				
0	NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION				
0	EMERGENCY TRANSFER DECLARED				
1	GIC (SMD) ACTIVITY				
0	SEVERE WEATHER				
0	OTHER				

The Alert state was declared 1 time during November of 2024

Thunder Storm Alerts

1 Thunder Storm Alerts were declared for the month of November for a total of 5.5 hours.

Reserve Activations

ON 4 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

1	LOSS OF NEW YORK CONTROL AREA GENERATORS
0	MAINTENANCE OF SYNCHRONIZED RESERVES
3	SIMULTANEOUS ACTIVATION OF RESERVES
1	FOR ISO-NE
0	FOR IESO
0	FOR PJM
1	FOR NYISO
1	FOR NB
0	LARGE CONTROL ERRORS (ABOVE 200MW)
0	LOAD PICKUP
0	SCHEDULE CHANGE & LOAD PICKUP
0	SCHEDULE CHANGE
0	SCHEDULE CHANGE DUE TO TLR
0	OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 4 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF NOVEMBER 2024
0 OF THESE PICKUPS WHERE FOR ACE.

Emergency Actions

Special Case Resources:	None
Emergency Demand Response Program:	None
Purchases:	None
Sales:	None

TLR 3 Declared

0 TLR Level 3's were declared for the month of November for a total of 0 hours

Inadvertent Accumulations for October 2025

	<u>Monthly Accumulation</u>		<u>End of Month Balance</u>	
On-Peak:	3,794	MWh	-30,373	MWh
Off-Peak:	1,764	MWh	11,749	MWh

NERC Control Performance

CPS1: 133.61 %

BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

On 11/25/2025 a SAR and RPU were initiated at 15:54 for the loss of Bowline 1 loaded at 560 MW. ACE crossed zero and the RPU was terminated at 15:58. SAR was terminated at 16:10.