

NYISO OPERATIONS REPORT

FOR the Month of

December 2025

Peak Load

The peak load for the month was 23,448 MW, which occurred Monday, December 15, 2025 for hour beginning 17:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 25,413 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,370	2,301	4,166
DER Cont.	0	0	0

The NYCA all time Winter peak load of 25,738 MW, which occurred on Tuesday, January 7, 2014 for hour beginning 18:00

Major Emergencies

None

The Major Emergency state was declared 0 times during December of 2024

Alert States

ON 7 OCCASIONS AN ALERT STATE WAS DECLARED:

0	SYSTEM FREQUENCY	0	LOW	0	HIGH
1	ACE GREATER THAN (+OR-) 500MW				
0	SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE				
0	SHORTAGE OF 10 MIN TOTAL RESERVE				
0	ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN				
0	ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT				
0	EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY				
0	EXCEEDING TRANSIENT STABILITY LIMIT				
0	NYISO COMPUTER PROBLEM				
0	NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION				
6	EMERGENCY TRANSFER DECLARED				
0	GIC (SMD) ACTIVITY				
0	SEVERE WEATHER				
0	OTHER				

The Alert state was declared 6 times during December of 2024

Thunder Storm Alerts

0 Thunder Storm Alerts were declared for the month of December for a total of 0 hrs

Reserve Activations

ON 4 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

2	LOSS OF NEW YORK CONTROL AREA GENERATORS
0	MAINTENANCE OF SYNCHRONIZED RESERVES
3	SIMULTANEOUS ACTIVATION OF RESERVES
0	FOR ISO-NE
1	FOR IESO
1	FOR PJM
1	FOR NYISO
0	FOR NB
0	LARGE CONTROL ERRORS (ABOVE 200MW)
0	LOAD PICKUP
0	SCHEDULE CHANGE & LOAD PICKUP
0	SCHEDULE CHANGE
0	SCHEDULE CHANGE DUE TO TLR
0	OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO

0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED

0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 8 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF DECEMBER 2024

0 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources:	None
Emergency Demand Response Program:	None
Purchases:	None
Sales:	None

TLR 3 Declared

0 TLR Level 3's were declared for the month of December for a total of 0 hours

Inadvertent Accumulations for November 2025

	<u>Monthly Accumulation</u>		<u>End of Month Balance</u>	
On-Peak:	11,173	MWh	-19,200	MWh
Off-Peak:	1,270	MWh	13,019	MWh

NERC Control Performance

CPS1: 139.86 %
BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

On 12/09/2025 a SAR was initiated at 02:42 for the loss of Bowline 1 loaded at 550 MW.
ACE crossed zero and the SAR was terminated at 03:00.