

# NYISO OPERATIONS REPORT

## FOR the Month of November 2025

The peak load for the month was 20,325 MW, which occurred Tuesday, November 11th for hour beginning 17:00. At that time, the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 22,290 MW for that hour.

### Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,140	2,140	3,195
DER Cont.	275	0	12

The NYCA all time Winter peak load of 25,738 MW, which occurred on Tuesday, January 7, 2014 for hour beginning 18:00.

### Major Emergencies

None

The Major Emergency state was 0 times during November of 2024

### Alert States

ON 1 OCCASIONS AN ALERT STATE WAS DECLARED:

0 SYSTEM FREQUENCY 0 LOW 0 HIGH  
0 ACE GREATER THAN (+OR-) 500MW  
0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE  
0 SHORTAGE OF 10 MIN TOTAL RESERVE  
0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN  
0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT  
0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT  
0 EXCEEDING TRANSIENT STABILITY LIMIT  
0 NYISO COMPUTER PROBLEM  
0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION  
0 EMERGENCY TRANSFER DECLARED  
1 GIC (SMD) ACTIVITY  
0 SEVERE WEATHER  
0 OTHER

The Alert state was declared 1 time during November of 2024

### **Thunder Storm Alerts**

**1** Thunder Storm Alerts were declared for the month of November for a total of 5.5 hours.

### **Reserve Activations**

ON **4** OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

<b>1</b>	LOSS OF NEW YORK CONTROL AREA GENERATORS
<b>0</b>	MAINTENANCE OF SYNCHRONIZED RESERVES
<b>3</b>	SIMULTANEOUS ACTIVATION OF RESERVES
<b>1</b>	FOR ISO-NE
<b>0</b>	FOR IESO
<b>0</b>	FOR PJM
<b>1</b>	FOR NYISO
<b>1</b>	FOR NB
<b>0</b>	LARGE CONTROL ERRORS (ABOVE 200MW)
<b>0</b>	LOAD PICKUP
<b>0</b>	SCHEDULE CHANGE & LOAD PICKUP
<b>0</b>	SCHEDULE CHANGE
<b>0</b>	SCHEDULE CHANGE DUE TO TLR
<b>0</b>	OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

<b>0</b>	OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
<b>0</b>	OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
<b>0</b>	NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON **4** OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF NOVEMBER 2024  
**0** OF THESE PICKUPS WHERE FOR ACE.

### **Emergency Actions**

Special Case Resources:	None
Emergency Demand Response Program:	None
Purchases:	None
Sales:	None

### **TLR 3 Declared**

**0** TLR Level 3's were declared for the month of November for a total of **0** hours

## Inadvertent Accumulations for October 2025

	Monthly		End of Month	
	Accumulation		Balance	
On-Peak:	3,794	MWh	-30,373	MWh
Off-Peak:	1,764	MWh	11,749	MWh

### NERC Control Performance

CPS1: 133.61 %

BAAL VIOLATIONS: 0

### NERC/NPCC Reportable DCS Events

On 11/25/2025 a SAR and RPU were initiated at 15:54 for the loss of Bowline 1 loaded at 560 MW. ACE crossed zero and the RPU was terminated at 15:58. SAR was terminated at 16:10.