

Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Office of Couch White and Webex
Meeting No. 320
December 5, 2025

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member - Webex
Deidre Altobell	Consolidated Edison Co. of NY, Inc - Member
Christopher Fry	NYP&A – Member
Tim Duffy	NYP&A – Alternate Member - Webex
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl, P.E.	PSE&GLI – Member – Webex - Webex
Anie Philip	PSE&GLI – Alternate Member
Mike Mager	Couch White - (Large Customer Sector) – Member - Webex
Richard Bratton	IPP&NY - (Wholesale Sellers Sector) - Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY, Inc – ICS Chair
Tom Primrose	PSE&GLI- ICS Vice Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
David Allen	RRS Consultant – Webex
Leka Gjonaj	RCMS Consultant - Webex
Phil Fedora	Northeast Power Coordination Council Inc.
Jason Pause	NYS Department of Public Service - Webex
Matt Koenig	Consolidated Edison Co. of NY, Inc - Webex
Asna Altaf	New York Independent System Operator
Garrett Bissell	New York Independent System Operator
Dominic Riendeau-Krause	New York Independent System Operator - Webex
Henry Fox	New York Independent System Operator – Webex
Keegan Guinn	New York Independent System Operator- Webex
Yvonne Huang	New York Independent System Operator
Pallavi Jain	New York Independent System Operator - Webex
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator – Webex
Heidi Nielsen	New York Independent System Operator - Webex
Robb Pike	New York Independent System Operator

NYSRC Exec. Comm. Meeting No. 320

January 5, 2026

Revision: January 10, 2026:

Final: January 14, 2026

Bianca Prinsloo	New York Independent System Operator
Zach G. Smith	New York Independent System Operator - Webex
Zach T. Smith	New York Independent System Operator
Raja Subramanian	New York Independent System Operator - Webex
Dylan Zhang	New York Independent System Operator
Andrea Calo	Customized Energy Solutions - Webex
Steve Conant	Customized Energy Solutions – Webex
Mark Capano	NextEra - Webex
Greg Collar	NYS Department of State, UIU - Webex
Marisa Doherty	Brookfield Renewables - Webex
Grant Flagler	Consolidated Edison Clean Energy - Webex
Marie French	POLITICO - Webex
Glenn Haake	Invenergy - Webex
Erin Hogan	Avangrid – NYSEG
Andrey Oks	Northeast Power Coordinating Council Inc
James Pigeon	Luminary - Webex
Elynore Reyes	Calpine - Webex
Doreen Saia	Greenberg Traurig
Caelan Schafer	PSEG-LI - Webex
Matt Schwall	Alpha Generation - Webex
Ray Stalter	Luminary - Webex
Joanna Weisman	PSEG-LI - Webex
Mariann Wilczek	PSEG-LI - Webex

1. Regular Agenda Items:

- 1.1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 320 to order at 9:30 a.m. on December 5, 2025. A quorum of 13 Members and Alternate Members of the NYSRC EC was established. M. Domino welcomed D. Allen, who will be the new Chair of RRS in 2026, and L. Gjonaj who will be the new Chair of RCMS in 2026.
- 1.2. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. **Request for open session agenda items** – None were requested.
- 1.4. **Request for closed session agenda items** – None were requested.
- 1.5. **Report on November 14, 2025 closed session** – M. Domino stated that during the November 14, 2025 closed session the EC discussed the RRS and RCMS Chair positions, the Large Load Working Group Chair and budget, and the NYSRC Large Load ANOPR comments. M. Domino stated that there was a closed session on December 3, 2025. During that meeting the EC discussed the agenda items in the ICS meeting held on November 24, 2025.
- 1.6. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

- 2.1. **Approval of Minutes for Meeting #319 (November 14, 2025) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of December 3, 2025. S. Whitley made a motion to approve the minutes as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #319 posted on the NYSRC website.

2.2. Open Action Items Report – Attachment #2.3 – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

3.1. Treasurer's Report – C. Tackman – Treasury Services

3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements

– **Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for November 2025, noting the end-of-month cash balance is \$378,625.11 which includes \$10,000 of Call for Funds Pre-payments.

3.1.2. Cash Flow Projection - Attachment #3.1.2 – EC approval item – C. Tackman presented attachment #3.1.2 which represents the 2026 Cash Flow. C. Tackman stated that the Cash Flow projection includes a budget for a Large Load Working Group.

3.1.3. First Quarter 2026 Call for Funds – C. Tackman recommended that the EC approve the 2026 Member Fee of \$5,500 to be due January 1, 2026 with an additional Call for Funds of \$30,000.00 per TO also due January 1, 2026. T. Lynch made a motion to approve the 2026 Member Fee and Call for Funds. The motion was seconded by H. Turner and approved by the EC members in attendance.

3.2. Other Organizational Issues –

3.2.1. 2025 NYSRC Goals Status Report – R. Clayton – R. Clayton presented the final 2025 NYSRC Goals status report which will be posted on the NYSRC website.

3.2.2. 2026 Code of Conduct Review and Disclosure Forms – H Schrayshuen – H. Schrayshuen reminded the meeting participants of the need to complete and submit the Conflict Disclosure forms for 2026.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Chair

4.1. ICS Chair Report – W. Gunther - Attachment #4.1 - W. Gunther presented

attachment #4.1 which reported on the ICS meetings #311 held on November 24, 2025. W. Gunther reported that to complete standing action item AI 220-1, ICS confirmed that no public appeals were made in 2025. W. Gunther stated that ConEd and PSEG-LI confirmed they were able to replicate the 0.1 LOLE result on the Final Base Case using the masked data provided by the NYISO. ICS reviewed data provided by the NYISO on Offshore Wind and Firm Fuel Elections. The next ICS meeting is scheduled for January 7, 2026.

4.1.5. ELR Whitepaper B. Prinsloo – Attachment #4.1.5 -B. Prinsloo presented attachment #4.1.5. S. Whitley made a motion to approve the ELR Whitepaper as presented. The motion was seconded by R. Bolbrock and approved by the EC Members in attendance. (13-0)

4.1.6. Confirmation of 2026 ICS Chair and Vice Chair – Attachment #4.1.6- W. Gunther introduced T. Primrose as the 2026 ICS Chair. W. Gunter also stated that P. Danner will be the 2026 ICS Vice Chair.

4.1.8. 2026-2027 IRM Study Technical Report – Attachment 4.1.8-

4.1.9. 2026-2027 IRM Study Appendices – Attachment 4.1.9

After review and discussion regarding Sensitivity #8, the on a motion by R. Bratton, seconded by R. Clayton, the Members of the EC voted to accept the 2026-2027 IRM Study Technical Report and Appendices (13-0) adopting Sensitivity #8 as the final base case.

4.2. NYISO TSL Methodology Analysis – For information – Attachment #4.2 – M.

Domino made the following statement:

“The NYSRC EC is concerned with the timing and lack of notice of the changes in the NYISO TSL methodology and the apparent reversal from previous NYISO TSL positions without Stakeholder or NYSRC input. As a result, the NYSRC EC is reactivating the Reliability Resource Evaluation working group to coordinate the development of the TSL with the IRM/LCR analysis and to consider a new Reliability Rule to address this issue.”

4.3. IRM Voting Procedure Review (Section 5 from NYSRC Policy 5-19) – A. DeVito Trinsey – Attachment #4.3

4.3.1. NYSRC EC 2026-27 IRM Vote in accordance with Section 5 of Policy 5-19

– **EC Approval Item** – After discussion, the EC members implemented the straw vote. The result of the straw vote identified 24.5% as the first choice for voting. The EC conducted one round of balloting which produced 10 votes in favor of the 2026-2027 IRM being set at 24.5%, passing the required threshold for adoption of a new IRM.

4.3.2. 2026-2027 IRM Resolution Draft – Attachment #4.3.2 – EC Approval item

– The EC reviewed the draft IRM 2026-2027 IRM Resolution reflecting the selection of 24.5% as the Final IRM. R. Clayton made a motion to approve the 2026-2027 IRM Resolution. The motion was seconded by R. Bolbrock and approved by the EC. (13-0)

4.3.3. Review next steps – IRM compliance filings with regulatory authorities - A.

DeVito Trinsey - A. DeVito Trinsey reviewed the next steps for filing of the NYSRC’s 2026-2027 IRM determination with the Federal Energy Regulatory Commission and an informational filing with the New York State Public Service Commission. A formal letter informing the NYISO leadership of the IRM result will also be prepared and sent.

5. Reliability Rules Subcommittee (RRS) Status Report –W. Yeomans, RRS Chair

5.1. RRS Status Report – Attachment #5.1 – W. Yeomans

presented attachment #5.1 which summarized RRS meeting #304 held on November 26, 2025. W. Yeomans stated that RRS reviewed the EC feedback on Policy 1 Section 5 for the purpose of developing the red-line changes for future use. W. Yeomans stated that PRR-156 is in the middle of a 45-day comment period. W. Yeomans reported that RRS and the Extreme Weather Working Group will meet on December 12, 2025 to listen to a presentation regarding land and offshore wind data from the NYISO consultant DNV. The next RRS meeting will be held on January 8, 2026.

5.2. Potential Reliability Rules (PRR) Changes – W. Yeomans

presented attachment #5.2.

5.3. IBR Working Group – R. Clayton, IBR WG Chair

– Clayton reported that himself and the consultant have been working with the NYISO on the development of guidelines on existing IBRs.

5.4. Under Frequency Load Shedding Task Force – W. Yeomans

– No report

5.5. Large Load Task Force – W. Yeomans

– R. Bratton stated that the Large Load Working Group will meet mid-January 2026. Anie Philip suggested reviewing the NYSRC comments that were submitted in the ANOPR docket on Large Loads.

5.6. NERC/NPCC Standard Tracking – W. Yeomans

5.6.1. NERC Standards Tracking Report – Attachment #5.6.1 – W. Yeomans
reviewed attachment #5.6.1.

5.7. Other RRS Issues – None to report.

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -

6.1. RCMS Status Report – W. Yeomans presented attachment #6.1. summarizing RCMS meeting #300 on November 26, 2025. W. Yeomans stated that RCMS found the NYISO in full compliance for LSE ICAP Obligations [A.2:R2], Annual Statewide Voltage Reduction Test [D.1:R10], Generator Outage Statistics Report [I.2:R3], Annual Actual and Forecast Load Data [I.3:R2], Operations Monthly Report [C.8:R1]. W. Yeomans stated that RCMS has commenced work on the Annual 2025 NYSRC Compliance Report.

6.2. 2025 Reliability Compliance Program Report – Attachment 6.2 – For information.

6.3. Other RCMS Issues – W. Yeomans stated that the next RCMS meeting will be held on January 8, 2026.

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process Report – Z. G. Smith – Z. G. Smith stated that the NYISO Comprehensive Reliability Plan was approved by the NYISO Board of Directors at the November 2025 meeting. Announced that the NYISO issued a solicitation for solutions in response to the Q3 Short Term Assessment of Reliability Report. The solicitation window closes on January 9, 2026. Z. G. Smith also stated that at the IPSAC meeting on December 5, 2025, ISO-NE stated that they have ceased work on a Loss of Source Study involving ISO-NE, PJM and NYISO.

7.2. NYISO Markets Report – Z T. Smith - Attachment #7.2 –

7.2.1. NYISO November 2025 Markets Report – Attachments #7.2.1 – Z. T. Smith presented attachment #7.2.1. stating that the NYISO stakeholders approved proposed Winter Reliability Capacity Enhancements. The NYISO is updating modeling to incorporate the Champlain Hudson Power Express project. The 2026 market design project priorities were approved by the NYISO Board of Directors.

7.3. NYISO Monthly Operations Report – A. Markham

7.3.1. NYISO Operations Report (short form) – November 2025 – Attachment #7.3.1 – A. Markham presented attachment #7.3.2. stating that the peak load for the month was 20,325 MW, which occurred on November 11, 2025. There were 0 thunderstorm alert hours and 5.5 hours of NERC TLR level 3 curtailments in November.

7.3.2. NYISO Operations Report (long form) – November 2025 – Attachment #7.3.2 – Not available at the time of the meeting.

8. Decarbonization & DER Report –M. Koenig, Con Edison - M. Koenig - Attachment #8.1 –

M. Koenig presented attachment #8.1 which included a summary of the DOE directing FERC to initiate an ANOPR on Large Load Interconnections, a notice from NYSEDA announcing the completion of its Zero by 40 Technoeconomic Assessment, an article from PV magazine titles Work Underway on “River Heat Pump Complex” in Massachusetts, and an article from Clean Technica article titled “Solar is Becoming a Valued Global Solution to Fight Power Outages”. The report also includes a snapshot of the most recent NYISO Interconnection Queues.

9. Environmental Status Report/Issues – C. Wentlent –

9.1. NYSRC/DEC 11/13/2025 – Meeting Notes – Attachment #9.1 – C. Wentlent stated the State Energy Planning Board met to discuss modeling changes. There will be one more meeting to vote on the State Energy Plan. C. Wentlent stated that the CLCPA cap and Invest part 253 rule was finalized by the DEC. The first reporting date will be in June 2027. The auction of emission allowances is on hold due to an appeal of a recent Ulster County Supreme Court decision which the State has appealed. Regarding the Northeast Supply Enhancement pipeline project, both NJ and NY have approved water permits for the project, but both approvals were appealed in the court system. C. Wentlent stated that Pennsylvania has decided not to join the Regional Greenhouse Gas Initiative (RGGI). The RGGI allowance price closed at \$26.73. The next NYSERDA/DEC/NYSRC meeting will be held on January 15, 2026.

10. State/NPCC/Federal Energy Commission Activities

10.1. NPCC Report – D. Altobelli – D. Altobelli requested that P. Fedora report on the NPCC Board of Directors Meeting. He stated that the NPCC Board of Directors met on December 2, 2025 for an Educational Session.. The session included a status on New York/New England natural gas projects and a presentation of the 2025-2026 NERC and NPCC Winter Reliability Assessments. The next day the NPCC Board of Directors met again and approved the NPCC Long-Term Strategy Plan, NPCC Committee 2026 leadership roles and the 2026 NPCC Corporate Reliability Goals. The NPCC Annual Meeting of Members was held on December 3 2025; the 2026 NPCC Board of Directors Slate and Co-Vice Chairs were approved.

10.2. NERC/FERC Report – P. Fedora stated that the NERC Member Representatives Committee met on November 10, 2025, and discussed the NERC’s Modernization of Standards Processes and Procedures Task Force activities and next steps, NERC’s 2027-2029 Plan, and the status of NERC’s Large Loads Task Force. NERC released its 2025-2026 Winter Reliability Assessment on November 18, 2025. The NERC Board of Trustees are scheduled to meet the afternoon of December 5, 2025, to approve the NERC 2026 work plan priorities, retire the WECC regional BAL standard (Contingency Reserve), approve the 2026-2028 Reliability Standards Plan, and receive an update of the NERC Modernization of Standards Processes and Procedures Task Force activities. NERC will be hosting a December 18, 2025 stakeholder webinar on the NERC Modernization of Standards Processes and Procedures initiative.

11. NAESB Report – No report.

12. Visitor Comments – No comments

13. Adjournment of the EC Open Meeting – Meeting #320 ended at 1:48pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#321	January 14, 2025	Webex	9:30 AM