

Action Item List for Meeting #312 – January 7, 2026
 New York State Reliability Council – Installed Capacity Subcommittee

No.	Action Item	Responsible Individual(s)	Scheduled Completion Dates
220-1	Executive Committee requests ICS to annually track the amount (in MW for the EOP section) of public appeals used in New York	T. Primrose	December 2026
299-1	Executive Committee requests ICS to annually update the IRM/LCR table on the NYSRC website	T. Primrose	February 2026
EC 312-1	<p>ICS to deliver a report to the EC regarding the outcome of the ICS continued collaboration with the NYISO on the Fuel Availability Constraints Modelling mechanism covering the following topics:</p> <ul style="list-style-type: none"> • Firm fuel elections for the 2026-2027 Capability Year and associated market rules • Outcomes from the NYISO's winter fuel constraint study • Additional datapoints from fuel surveys or production data <p>Other relevant information related fuel availability constraints in winter</p>	T. Primrose	January 2026

Current White Paper Topics (To be Updated For 2027-28 IRM Cycle after 1/7 ICS):

White Paper Topic	Responsible Individual(s)	Status	Scheduled Completion Dates ¹
DER Modeling	NYISO	Completed	April 2025
Winter 1: BTM Solar + Enhanced Load Modeling	NYISO	Completed	December 2025
Winter 2: Fuel Availability + Maintenance Modeling	NYISO	Completed	December 2025
Tan 45 Methodology Review (Phase 2)	NYISO	In-progress	December 2025
Energy Limited Resources	NYISO	Completed	December 2025
Winter Emergency Assistance	NYISO	Deferred	2027 ²

¹Scheduled completion dates subject to change

²Deferred to future IRM cycle

Future White Paper / Study Topics:

ICS has adopted a 5-year modeling improvement strategic plan to guide future planning for white paper topics:

Modeling Themes	2025	2026	2027	2028	2029	2030
1. LCR Optimizer/ Tan45 Methodology	Tan45 Methodology Review					
2. Winter Reliability and Modeling	Winter Fuel Availability Constraints	Winter Fuel Availability Constraints Modeling Review				
	Seasonal Topology			Seasonal Reliability Enhancements		
				Winter Emergency Assistance		
3. Energy Limited Modeling	Modeling of DER					
	ELR Modeling & Output Limitation Review					
		ELR Modeling Improvements				
4. Load Modeling	BTM Solar & Enhanced Load			Large Loads & Load Shape Review		<p>LEGEND:</p> <p>NYISO Proposed Modeling Priority</p>
5. Modeling Improvements	Maintenance Modeling & Output Factor Curves					<p>NYISO Initiatives related to RA Modeling</p> <p>Expected Implementation Phase for IRM and Capacity Accreditation</p>
	Parametric Process Improvements					<p>Extended Implementation Phase for IRM and Capacity Accreditation</p>
6. Extreme Weather	Impact of Regional Correlated Outages / Renewable Resource Shapes and Modeling					Completed Modeling Improvement Priorities

Additional Topics to Monitor:

Near-term

- Evaluate EOP activations

Longer-term*

- Generation outage rate assumptions (5 yr avg vs 10 yr)
- Generation shifting methodology
- Calendar year vs. capability year
- Functionally unavailable capacity
- Statistical retirement risk for aged generators in analogy with NYISO 2025 CRP

*Items within each category are not in any particular order.