

NYSRC – Reliability Rules Subcommittee (RRS)

Outstanding Action Items List & 2026 Goals

Updated per Meeting #304 (December 2025)

No.	Action Item	Responsible Individual(s)	Status or Due Date
83-8	Review RFC and ISO-NE Criteria, Rules and Standards.	RRS	Ongoing
228-1	Review Reliability Rules for potential changes.	RRS	Ongoing
284-2	Develop compliance elements & guideline for definition of weather contingency in PRR 153	EWVG, R. Clayton, NYISO	Q2/2024
???	Form a Large Load Reliability Issues working group, assign a chair, Discussion of additional members to the WG, and develop a work scope (under development).	RRS	Completed 2025
???	Develop an under-frequency load shed implementation plan to assure the recommendation from the August 2025 UFLS WG White Paper are executed.	RRS	Complete – New 2026 Goal
???	Review NYSRC Resource Adequacy Rules to ensure consistent with NYISO installed capacity market reliability enhancements are consistent and meet compliance. Clarify A2 R1.3 to describe NYISO utilization of optimizer software and that NYISO processes for setting Locational Capacity Zone requirements respect Transmission Security Limits. Today we will likely send this to EC and complete this goal.	RRS	Complete– New 2026 Goal
???	Monitor the exception terms of NERC approved IBR Standards (PRC-029) and review NYSRC IBR rules to ensure NYSRC rules are at least as stringent as the NERC IBR exception process. On hold until November NERC Technical Conference.	RRS	Complete– New 2026 Goal
???	Begin work on PRR-155 as related to IEEE 2800.2. Assigned to IBR WG. Form a new sub group under the IBR WG Should be pushed to a 2026 goal. B2.1 is the goal worded differently.	RRS/IBR WG	Complete– New 2026 Goal

2025 NYSRC GOALS Assigned to RRS			
B1.2	Development of new PRR (IEEE 2800: IBR Plant as-built compliance attestation for future NYISO IBR interconnection studies)	RRS	Q4/2025
B1.2	Revision of Policy 1 with respect to Exceptions process & criteria	RRS	Q4/2025
B1.3	Monitor FERC, NERC, NPCC modeling & performance requirements for existing IBR Plants	RRS	Complete
B1.4	Continue IBR Working Group meetings as required	RRS	Complete

2026 NYSRC GOALS Assigned to RRS			
B1 – General	B1.1 - Monitor & direct Inverter Based Resources (IBR), Extreme Weather (EW) & Large Load Working Groups	RRS	Q4 / 2026
	B1.2 – Revision of Policy 1 with respect to Exceptions process & criteria. Today's agenda we have a first redline to be reviewed by RRS asap to prepare completion by end of Q1.	RRS	Q1 / 2026
	B1.3 - Complete Under Frequency Load Shed Implementation Plan	RRS	Q2 / 2026
	B1.4 - Initiate the Large Load Reliability Issues Working Group and develop an implementation plan to mitigate large load reliability issues	RRS	Q4 / 2026
	B1.5 - Review Resource Adequacy Rules and develop a PRR to assure consistency with the NYISO proposed market and tariff changes associated with Winter/Summer LSE installed capacity requirements	RRS	Q4/2025
	B1.6 – Review RR A2 (Establishing LSE ICAP Requirements), Requirement R1.3 with respect to compliance with TSL/LCR practice.	RRS	Q4 / 2026
B2 – Inverter Based Resources	B2.1 – Development of PRR 155 – Establishing NYCA Conformance Standards for Test and Verification of Performance of As-Built Large IBR Generating Facilities	IBR WG	Q4 / 2026
	B2.2 – Review RR B.5 with respect to conformance with NERC's PRC-029-1 ride through & exception requirements	IBR WG	Q4 / 2026
	B2.3 – Monitor FERC, NERC & NPCC modeling & performance requirements for existing and new IBR Plants	IBR WG	Ongoing

2026 NYSRC GOALS Assigned to RRS			
B3 – Extreme Weather WG	B3.1 – Complete development of PRR 153 (System Conditions for Transmission Planning Performance Requirements Covering Wind and/or Solar Generating Resources)	EWVG	Q4 /2026
	B3.2 – Coordinate with ICS to provide input to criteria & modeling procedures covering statistically quantifiable wind & solar lulls	EWVG	Q4 / 2026
	B3.3 – Work with NYISO staff in obtaining & analyzing long-term hourly data for correlated wind & solar generating resources & load for NYCA, NYCA zones & adjacent control areas. Objective is to provide input to Resource Adequacy & Transmission Planning studies	EWVG	Q4 / 2026
	B3.4 – Monitor FERC, NERC NPCC& industry extreme weather activities including NERC’s TPL-008-1 with respect to extreme weather benchmarks	EWVG	Q4 / 2026
	B3.5 – Continue EW Working Group meetings as required	EWVG	Ongoing