

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 321
January 14, 2026

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member - Webex
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member
Deidre Altobell	Consolidated Edison Co. of NY, Inc - Member
Tim Duffy	NYP&A – Alternate Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl, P.E.	PSEGLI – Member
Anie Philip	PSEGLI – Alternate Member
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	IPPNY - (Wholesale Sellers Sector) - Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEG-LI – ICS Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
David Allen	RRS Chair
Leka Gjonaj	RCMS Chair
Phil Fedora	Northeast Power Coordination Council Inc.
Hilme Athar	PSEG-LI – EWWG Chair
Matt Koenig	Consolidated Edison
Jason Pause	NYS Department of Public Service
Matt Koenig	Consolidated Edison Co. of NY, Inc
Garrett Bissell	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Shaun Johnson	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Heidi Nielsen	New York Independent System Operator
Robb Pike	New York Independent System Operator
Zach G. Smith	New York Independent System Operator
Andrea Calo	Customized Energy Solutions
Mark Capano	NextEra
Matt Cinadr	E Cubed

William Gunther	Consolidated Edison Co. of NY, Inc
Glenn Haake	Invenergy
Derek Hagaman	Gabel Associates
James P Kane	NYPA
Tim Lundin	LS Power
Alex Novicki	Avangrid
Andrey Oks	Northeast Power Coordinating Council Inc
James Pigeon	Luminary

1. Regular Agenda Items:

- 1.1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 321 to order at 9:30 a.m. on January 14, 2026. A quorum of 13 Members and Alternate Members of the NYSRC EC was established.
- 1.2. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. **Request for open session agenda items** – None were requested.
- 1.4. **Request for closed session agenda items** – None were requested.
- 1.5. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

- 2.1. **Approval of Minutes for Meeting #320 (December 4, 2025) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of January 9, 2026. S. Whitley made a motion to approve the minutes as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #321 posted on the NYSRC website.
- 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

3.1. Treasurer’s Report – C. Tackman – Treasury Services

- 3.1.1. **Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for December 2025, noting the end-of-month cash balance is \$429,361.28 which includes \$110,000 of Call for Funds Pre-payments. C. Tackman stated the IRS Form 1099’s will be mailed out next week.
- 3.1.2. **Status of First Quarter Call for Funds** – C. Tackman stated that 2026 Q1 Call for Funds is not complete.

3.2. Other Organizational Issues –

- 3.2.1. **2026 Code of Conduct and Disclosure Forms – Status Review** – H. Schrayshuen stated that he received most of the Code of Conduct forms and will send them over to legal for review.
- 3.2.2. **Reminder regarding Policy 2 and use of AI note taking software in NYSRC Meetings** – H Schrayshuen reminded everyone that AI note taking software is not permitted per NYSRC policies and suggested that committee chairs add a note on their meeting agendas.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Chair

- 4.1. ICS Chair Report – T. Primrose - Attachment #4.1** – T. Primrose presented attachment #4.1 which reported on the ICS meetings #312 held on January 7, 2026. The next ICS meeting is scheduled for February 4, 2026.
- 4.1.1. Draft IRM Milestone Schedule – Attachment #4.1.1** – T. Primrose requested the EC to review the milestone schedule and send him and comments by January 23, 2026.
- 4.1.2. RA 2026 Strategic Plan Proposed Updated and Initial Whitepaper Scopes – Attachment #4.1.2** – T. Primrose noted that the attachment is for information purposes.
- 4.1.3. 2026-2027 IRM Study Database Alignment Report – Attachment #4.1.3** – T. Primrose stated that the attachment is the required report outlining how the IRM database was adjusted to ensure that the LOLE criterion was maintained with the EC-approved IRM value to achieve alignment.
- 5. Reliability Rules Subcommittee (RRS) Status Report – D. Allen, RRS Chair**
- 5.1. RRS Status Report – Attachment #5.1** – D. Allen presented attachment #5.1 which summarized RRS meeting #305 held on January 8, 2026. D. Allen stated that RRS has started to work on a draft revisions for Policy 1, Section 5 and discussed developing a new rule for Under Frequency Load Shedding based on the recommendations on the Under Frequency Load Shedding Working Group. D. Allen also stated that RRS members attended the Extreme Weather Working Group meeting on December 19, 2025 for the DNV presentation regarding the wind and solar variability analysis. The next RRS meeting is scheduled for February 5, 2026.
- 5.1.1. Review 2025 Annual Reliability Rules Subcommittee Report – W. Yeomans - Attachment #5.1.1** – W. Yeomans presented attachment #5.1.1 which recaps RRS activity for 2025. After the presentation, the EC thanked W. Yeomans for his service RRS and RCMS Chair.
- 5.2. Potential Reliability Rules (PRR) Changes –**
- 5.2.1. PRR #156 – Attachment #5.2.1** – D. Allen presented attachment #5.2.1. D. Allen stated that the comment period for PRR #156 closed on January 5, 2026. No comments were received and the RRS recommended that PRR #156 to be presented for EC approval. C. Wentlent made a motion to approve PRR #156. The motion was seconded by S. Whitley and approved by the EC members in attendance. (13-0) H. Schrayshuen will announce the adoption of the PRR and post it on the website along with a notice to the NYISO TIE distribution list.
- 5.3. IBR Working Group – R. Clayton, IBR WG Chair** – Clayton reported that himself and the consultant are planning to meet later in January to discuss next steps regarding further IBR rule changes..
- 5.4. Under Frequency Load Shedding Task Force** – No report
- 5.5. Extreme Weather Working Group – H. Athar- EW WG Chair – Attachment #5.5.** – H. Athar stated that the EW WG met on December 18, 2025 stated that the DNV work that was being completed for the NYISO will end due to the contract completion. H. Athar stated that the NYISO and DNV will not be renewing a new contract and that the analysis work is complete except for a final report. R. Clayton expressed concerns with this situation and would like to discuss it further. (AI-321-1). H. Athar reviewed attachment #5.5 presenting the result that was produced by the NYISO and DNV.
- 5.6. NERC/NPCC Standard Tracking – W. Yeomans –**
- 5.6.1. NERC Standards Tracking Report – Attachment #5.6.1** – W. Yeomans reviewed attachment #5.6.1. W. Yeomans stated that L. Gjonaj has been registered

with NERC to vote on behalf of the NYSRC and will be reporting on this agenda item in the future.

5.7. MSPP TF Status Report – D. Allen – D. Allen gave a summary of the NERC's efforts in the Modernization of Standards Process initiative. D. Allen stated that if the proposed changes are approved the NYSRC will be placed in another sector which will reduce the weight of the NYSRC votes in the NERC standards development process...

5.8. Other RRS Issues – None to report.

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -

6.1. RCMS Status Report – L. Gjonaj – L. Gjonaj presented attachment #6.1. summarizing RCMS meeting #301 on January 8, 2026. L. Gjonaj stated that RCMS found the NYISO in full compliance for November Monthly Report [C.8:R1].

6.1.1. Review 2025 Annual Reliability Compliance Monitoring Subcommittee Report – W. Yeomans presented attachment #6.1.1 for information.

6.2. 2025 Reliability Compliance Program Report – Attachment 6.2 – Provided for information.

6.3. Other RCMS Issues

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process Report – Z. G. Smith – Z. G. Smith stated that there are no new updates in Attachment #7.1, but Z. G. Smith stated that the 2025 Q4 Short Term Assessment (Q4 STAR), was published on 1/13/2026. Z. G. Smith stated that the Q4 STAR had the same findings as the 2025 Q3 STAR. The 2026 Q1 STAR will include the proposed Danskammer generation deactivation. Z. G. Smith stated that the Solicitation for Solutions issued from the Q3 STAR closed on January 9, 2026. The NYISO has started to review the submitted solutions.

7.2. NYISO Markets Report – S. Johnson - Attachment #7.2 –

7.2.1. NYISO November 2025 Markets Report – Attachments #7.2.1 – S. Johnson presented attachment #7.2.1. stating that the NYISO stakeholders approved proposed Winter Reliability Capacity Enhancements. S. Johnson stated the NYISO is updating its modeling to incorporate the Champlain Hudson Power Express Project.

7.3. NYISO Monthly Operations Report – A. Markham

7.3.1. NYISO Operations Report (short form) – December 2025 – Attachment #7.3.1 – For information purposes.

7.3.2. NYISO Operations Report (long form) – December 2025 – Attachment #7.3.2 – A. Markham presented attachment #7.3.2. stating that the peak load for the month was 23,448 MW, which occurred on December 15, 2025. There were 0 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in November.

8. Decarbonization & DER Report – M. Koenig, Con Edison - M. Koenig - Attachment #8.1 –

M. Koenig presented attachment #8.1 which includes a summary of the State Energy Plan, which was adopted by the New York State Energy Planning Board. The report includes a summary of a New York Times Article titled “Democratic Governors Are Fighting Trump’s War on Wind Energy”, an article from Techcrunch.com titled “Offshore wind developers sue Trump administration for halting \$25B in projects”, a Canary Media article “Judge strikes down Trump’s order blocking wind farm approvals”, and an EPRO Technical Brief

titled “Grid Forming Inverter Fundamental and FAQs.” The report also includes a snapshot of the most recent NYISO Interconnection Queue.

9. **Environmental Status Report/Issues – C. Wentlent** – C. Wentlent stated that the next NYSERDA/DEC/ NYSRC meeting will be held on January 15, 2026. C. Wentlent stated that in the State of the State Address Governor Hochul announced a potential of increase in planned nuclear resources to 5GW from 1GW. C. Wentlent stated that NYPA received responses from several localities and companies expressing interest in providing nuclear power. C. Wentlent stated that the State of the State address also mentioned reviewing the current rate case processes in New York State, focusing on data center development including assuring that data centers pay their fair share of electricity costs. The State of the State report also noted the acceleration of citing critical infrastructure programs that New Yorkers depend on, and a pushes to increase economic development including modernizing manufacturing. C. Wentlent stated that in its December meeting the New York State Public Service Commission created case 25E-0764 directing Consolidated Edison to develop a Reliability Contingency Plan for New York City. Long Island Power Authority (LIPA) will also create a plan for Zone K.

10. **State/NPCC/Federal Energy Commission Activities**

10.1. NPCC Report – D. Altobell – D. Altobell stated that the NPCC Board of Directors has not met in 2026. D. Altobell requested that P. Fedora give an update. P. Fedora stated the NPCC Board of Directors will meet on February 4, 2026. Agenda items include presentation of NPCC Technical Committee Reports and approval of NPCC Technical Committee Scopes and workplans for 2026-2027.

10.2. NERC/FERC Report – P. Fedora stated that the NERC Reliability Security and Technical Committee will hold their annual Workplan Summit on January 20, 2026. NERC delayed released of the Long-Term Reliability Assessment. The NERC Member Representatives Committee (MRC) will hold an information session on January 22, 2026, to discuss the modernization of standards process and procedures proposal. NERC plans to announce the release of their Long-Term Reliability Assessment on January 29, 2026. The next meetings of the NERC Board of Trustees and MRC are scheduled for February 11-12, 2026.

10.3. Status Report on NYSRC FERC and State IRM filings – A. DeVito Trinsey – A. DeVito Trinsey stated that compliance filings for the IRM were filed in December. Comments for the FERC filing were to be submitted by January 13, 2026. The NYISO submitted a supportive filing with the FERC. The comment period for the PSC IRM filing will close on March 2, 2026.

11. **NAESB Report** – No report.

12. **Visitor Comments** – No comments

13. **Adjournment of the EC Open Meeting** – Meeting #321 ended at 12:04pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#322	February 12, 2026	Webex	9:30 AM

DRAFT