

**EWVG Chair Report to NYSRC Executive Committee (EC)  
January 30<sup>th</sup>, 2026, EWVG Meeting #29  
Prepared for: February 12<sup>th</sup>, 2026, EC Meeting #322  
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**Discussion of Next Steps Needed for PRR153:**

- EWVG reviewed the results, takeaways, and recommendations from the DNV Intermittent Resource Sudden Outages Analysis presentation provided to EWVG and RRS December 19<sup>th</sup>, 2025.
- As a goal to coordinate with RRS to inform progress on PRR153. EWVG had an open discussion on whether there is enough analysis and data to make a decision to recommend adoption of PRR153. Members clarified what more information would be needed/helpful:
  - EWVG requested coordinating with NYISO to access the final report from DNV on their Sudden Outages Analysis.
  - Clarified data on spatial covariance between resource types (May be statistically insignificant).
  - Further analysis/data of temporal covariance of sudden outages (Season, time of day).
  - Looking at a 2030 buildout what might be the largest simultaneous loss of production system-wide and zonally.
  - Members asked if there has been any analysis of existing production data.
    - Largest system-wide and zonal loss of production
  - A deterministic snapshot of a contingency loss time frame.
    - When there is a large loss of production, what occurs currently on the grid?