

## NYISO OPERATIONS REPORT FOR the Month of January 2026

### Peak Load

The peak load for the month was 24,177 MW, which occurred Friday, January 30, 2026, for hour beginning 18:00. At that time, the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 26,142 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,578	2,944	5,258
DER Cont.	0	0	0

The NYCA all time winter peak load of 25,738 MW, which occurred on Tuesday, January 7, 2014 for hour 18:00.

### Major Emergencies

None

The Major Emergency State was declared 0 times during January of 2025.

### Alert States

ON 19 OCCASIONS AN ALERT STATE WAS DECLARED:

0	SYSTEM FREQUENCY	0	LOW	0	HIGH
4	ACE GREATER THAN (+OR-) 500MW				
0	SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE				
0	SHORTAGE OF 10 MIN TOTAL RESERVE				
0	ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN				
0	ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT				
0	EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT				
0	EXCEEDING TRANSIENT STABILITY LIMIT				
0	NYISO COMPUTER PROBLEM				
0	NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION				
13	EMERGENCY TRANSFER DECLARED				
2	GIC (SMD) ACTIVITY				
0	SEVERE WEATHER				
0	OTHER				

The Alert state was declared 6 times during January of 2025

### Thunder Storm Alerts

1 Thunder Storm Alerts were declared for the month of January for a total 11.4 hrs

**Reserve Activations**

ON 5 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

- 2 LOSS OF NEW YORK CONTROL AREA GENERATORS
- 0 MAINTENANCE OF SYNCHRONIZED RESERVES
- 4 SIMULTANEOUS ACTIVATION OF RESERVES
  - 1 FOR ISO-NE
  - 1 FOR IESO
  - 0 FOR PJM
  - 2 FOR NYISO
  - 0 FOR NB
- 1 LARGE CONTROL ERRORS (ABOVE 200MW)
  - 0 LOAD PICKUP
  - 1 SCHEDULE CHANGE & LOAD PICKUP
  - 0 SCHEDULE CHANGE
  - 0 SCHEDULE CHANGE DUE TO TLR
  - 0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

- 0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
- 0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
- 0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 7 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF JANUARY 2025

0 OF THESE PICKUPS WERE FOR ACE.

**Emergency Actions**

Special Case Resources: All zones:1/25/2026 HB15-22, 1/26/2026 HB16-22, 1/27/2026-1/30/2026 HB15-22

Emergency Demand Response Program: All zones:1/25/2026 HB15-22, 1/26/2026 HB16-22, 1/27/2026-1/30/2026 HB15-22

Purchases: None

Sales: None

**TLR 3 Declared**

0 TLR Level 3's were declared for the month of January for a total of 0 hours

**Inadvertent Accumulations for December 2025**

	<u>Monthly</u> <u>Accumulation</u>		<u>End of Month</u> <u>Balance</u>	
On-Peak:	11,979	MWh	-7,221	MWh
Off-Peak:	-1,943	MWh	11,076	MWh

### **NERC Control Performance**

CPS1: 124.26 %  
BAAL VIOLATIONS: 0

### **NERC/NPCC Reportable DCS Events**

On 1/6/2026 a SAR was initiated at 00:54 and a RPU was initiated at 00:55 for the loss of Bowline 2 loaded at 550 MW. ACE crossed zero and the RPU was terminated at 00:58. SAR was terminated at 01:24.

On 1/26/2026 a SAR and RPU were initiated at 17:30 for the loss of Oswego 6 loaded at 630 MW. ACE crossed zero and the RPU was terminated at 17:39. SAR was terminated at 18:00.