

**Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Webex**  
**Meeting No. 322**  
**February 12, 2026**

**Members and Alternates in Attendance:**

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member - Webex
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member
Deidre Altobell	Consolidated Edison Co. of NY, Inc - Member
Christopher Fry	New York Power Authority - Member
Tim Duffy	New York Power Authority – Alternate Member
Erin Hogan	NYSEG and RG&E – Member
Tim Lynch	NYSEG and RG&E – Alternate Member
Anie Philip	PSEGLI – Alternate Member
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	IPPNY - (Wholesale Sellers Sector) - Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) – Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

**Other Attendance:**

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEG-LI – ICS Chair
Gary Jordan	ICS Consultant
David Allen	RRS Chair
Leka Gjonaj	RCMS Chair
Hilme Athar	PSEG-LI – EWWG Chair
Matt Koenig	Consolidated Edison Co. of NY, Inc
Dominic Riendeau-Krause	New York Independent System Operator
Garrett Bissell	New York Independent System Operator
Henry Fox	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Pallavi Jain	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Heidi Nielsen	New York Independent System Operator
Katie O’Hare	New York Independent System Operator
Robb Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator
Holly Quattrociocchi	New York Independent System Operator
Ava Sealander	New York Independent System Operator

Zach G. Smith	New York Independent System Operator
Raja Subramanian	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Andrea Calo	Customized Energy Solutions
Vincent Gabrielle	RTO Insider
William Gunther	Consolidated Edison Co. of NY, Inc
John Haff	NYS Department of State Utility Intervention Unit
Derek Hagaman	Gabel Associates
James P Kane	NYPA
Humayun Kabir	NY Department of Public Service
Tim Lundin	LS Power
Alex Novicki	Avangrid
James Pigeon	Luminary

**1. Regular Agenda Items:**

- 1.1. Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 322 to order at 9:30 a.m. on February 12, 2026. A quorum of 13 Members and Alternate Members of the NYSRC EC was established. M. Domino welcomed Erin Hogan as the new Member for NYSEG and RG&E.
- 1.2. Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. Request for open session agenda items** – None were requested.
- 1.4. Report on January 14, 2026 Closed Session** – M. Domino stated that the EC was briefed on the NERC Blackstart Resource Availability and Readiness in the Eastern and Western Interconnections Report and discussed the TSL/LCR working group activity plans.
- 1.5. Request for closed session agenda items** – None were requested.
- 1.6. Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

**2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**

- 2.1. Approval of Minutes for Meeting #321 (January 12, 2026) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of February 9, 2026. S. Whitley made a motion to approve the minutes as presented. The motion was seconded by M. Domino and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #321 posted on the NYSRC website.
- 2.2. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

**3. Organizational Issues**

**3.1. Treasurer’s Report – C. Tackman – Treasury Services**

**3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements**

– **Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for January 2026, noting the end-of-month cash balance is \$546,512.68 which includes \$169,000 of Call for Funds Pre-payments.

C. Tackman stated the First Quarter Call for Funds is complete.

**3.2. Other Organizational Issues –**

**3.2.1. 2026 Code of Conduct and Disclosure Forms – Status Review – H. Schrayshuen**

stated that the Code of Conduct review is complete.

**4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Chair**

**4.1. ICS Chair Report – T. Primrose - Attachment #4.1** – T. Primrose presented attachment #4.1 which reported on the ICS meetings #313 held on February 4, 2026. T. Primrose stated that the RA Strategic Plan Proposed Update and Initial Whitepaper scopes will be sent out to the EC to review. He requested that any comments be sent to him by February 26, 2026. T. Primrose stated that NYISO provided information on the Parametric Process Improvements and Seasonal Topology Updates as well as the 2027-2028 Assumptions Matrix. The next ICS meeting is scheduled for March 4, 2026.

**4.1.1. IRM Milestone Schedule – Attachment #4.1.1** – T. Primrose stated that ICS recommends the IRM Milestone Schedule to be approved. R. Bolbrock made a motion to approve the IRM Milestone Schedule. The motion was seconded by M. Mager and approved by the EC Members in attendance. (13-0)

**4.1.3. Winter Fuel Availability Constraints Modeling Review Update – P. Jain – Attachment #4.1.3** – P. Jain presented attachment #4.1.3.

**5. Reliability Rules Subcommittee (RRS) Status Report – D. Allen, RRS Chair**

**5.1. RRS Status Report – Attachment #5.1** – D. Allen presented attachment #5.1 which summarized RRS meeting #305 held on January 8, 2026. D. Allen stated that RRS has started to work on a draft revision for Policy 1, Section 5 and discussed developing a new rule for Under Frequency Load Shedding based on the recommendations on the Under Frequency Load Shedding Working Group. D. Allen also stated that RRS members attended the Extreme Weather Working Group meeting on December 19, 2025 for the DNV presentation regarding the wind and solar variability analysis. The next RRS meeting is scheduled for February 5, 2026.

**5.1.1. Review 2025 Annual Reliability Rules Subcommittee Report – W. Yeomans - Attachment #5.1.1** – W. Yeomans presented attachment #5.1.1 which recaps RRS activity for 2025. After the presentation, the EC thanked W. Yeomans for his service RRS and RCMS Chair.

**5.2. Potential Reliability Rules (PRR) Changes –**

**5.2.1. PRR #156 – Attachment #5.2.1** – D. Allen presented attachment #5.2.1 a summary of RRS meeting #306 held on February 5, 2026. D. Allen stated that RRS discussed revisions for Policy 1, section 5. He requested that all comments be submitted by the EC members to him by February 26, 2026. (AI-322-1) D. Allen stated that RRS stated discussion reviewing a study titled “Blackstart Resource Availability and Readiness in the Eastern and Western Interconnections, NERC and Regional Entity Staff Study, FERC Staff Observation” to identify any gaps with NYCA current Blackstart rules, and will review the need for additional language to Rule B.5 to clarify compliance with both NYSRC B.5 and NERC PRC-029-1 in reference to Inverter Based resources. The next RRS meeting will be held on March 5, 2026.

**5.3. IBR Working Group – R. Clayton, IBR WG Chair** – Clayton reported on meetings with the NYISO. R. Clayton stated that there was discussion on revising Rule B.5 versus creating a new rule. There was discussion on PRC-029-1. Guidance document IEEE 2800.2 has been approved.

**5.4. Under Frequency Load Shedding Task Force – No report**

**5.5. Extreme Weather Working Group – H. Athar- EW WG Chair – Attachment #5.5.** – H. Athar stated that the EW WG met on January 30, 2026. H. Athar stated that reviewed the DNV data and presentation to determine if there is any additional

information needed to develop PRR 153. There was a discussion with NYISO on additional study needs. It was noted that the NYISO stated that in reviewing the data they have determined that the extreme weather for loss of load due to wind/solar lulls is a low probability event and that weather forecasts start as early as 5 days out. The EWWG will discuss additional study needs and discuss those needs with NYISO. The next EWWG meeting will be held on February 27, 2026.

**5.6. NERC/NPCC Standard Tracking – L. W. Yeomans –**

**5.6.1. NERC Standards Tracking Report – Attachment #5.6.1 – L. Gjonaj**  
attachment #5.6.1.

**5.7. Other RRS Issues – None to report.**

**6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -**

**6.1. RCMS Status Report – L. Gjonaj –** L. Gjonaj presented attachment #6.1. summarizing RCMS meeting #302 on February 5, 2026. L. Gjonaj stated that RCMS found NYISO in full compliance for Calculation and Reporting of LOLH and EUE metrics in the 2026 IRM Study [A.1:R2], Long Term Adequacy Assessment 2025-2034 [A.3:R3], and the December Monthly Report [C.8:R1]. The next RCMS Meeting will be held on March 5, 2026.

**6.2. 2025 Reliability Compliance Program Report – Attachment 6.2 –** Provided for information.

**6.3. Other RCMS Issues –** No report

**7. Large Load Working Group Status Report – R. Bratton**

**7.1. Large Load Working Group – Scope of Work – Attachment #7.1 – EC Approval Item –** R. Bratton stated that the Large Load Working Group, LLWG met on January 23, 2026 to develop attachment #7.1. S. Whitley made a motion to approve the Large Load Working Group scope as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance. (13-0). There were cautionary comments offered regarding tracking NYSRC Large Load activity and avoiding duplication of effort.

**8. NYISO Status Reports/Issues**

**8.1. NYISO Comprehensive System Planning Process Report – Z. G. Smith –** Z. G. Smith presented attachment #7.1 stating that the NYISO is continuing to review the solutions submitted from the Q3 Short Term Assessment of Reliability, STAR, prompted Solicitation for Solutions. The 2026 Q1 STAR will include the proposed Danskammer generation deactivation.

**8.2. NYISO Markets Report – D. Zhang - Attachment #7.2 –**

**8.2.1. NYISO November 2025 Markets Report – Attachments #7.2.1 –** D. Zhang presented attachment #7.2.1. stating that the NYISO is continuing work on the Demand Curve Reset and a FERC filing on the Winter Reliability Capacity Enhancements. D. Zhang stated that the NYISO expects to deploy the Improved Duct Firing design in 2026 and is continuing to work on Hybrid Storage resources. The NYISO is looking to address any necessary changes to the Capacity Market requirements for Winter of 2026-2027 due to potential CHPE supply availability considerations.

**8.3. NYISO Monthly Operations Report – A. Markham**

**8.3.1. NYISO Operations Report (short form) – January 30, 2026 – Attachment**

#7.3.1 – For information purposes.

**8.3.2. NYISO Operations Report (long form) – January 30, 2026 – Attachment #8.3.3** – A. Markham presented attachment #7.3.2. stating that the peak load for the month was 24,177 MW, which occurred on January 30, 2026. There were 11.4 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in January. A. Markham gave a summary on the NYISO operations during the recent Cold Snap.

**9. Decarbonization & DER Report –M. Koenig, Con Edison - M. Koenig - Attachment #8.1** – M. Koenig presented attachment #8.1 which shares an announcement from Avangrid’s New England Clean Energy Connect project completion, an article from Politico titled Transmission Line Stopped Sending Hydropower During Arctic Storm, a closer look at CHPE and Hitachi HVDC Light, and EPRI White Paper on Solid-State Transformers: Medium-Voltage Applications and Laboratory Testing, and a summary of IEEE/PES Magazine Stability and Control in Power Electronics. The report also includes a snapshot of the most recent NYISO Interconnection Queues.

**10. Environmental Status Report/Issues – C. Wentlent** – C. Wentlent stated that the next NYSERDA/DEC/ NYSRC meeting will be held on March 5, 2026. C. Wentlent stated that RGGI, Regional Greenhouse Gas Initiative, conducted public meetings on RGGI. There is an open SAPA document with comments due on February 17, 2026. C. Wentlent stated that PSC opened a docket 26-E-0045 which addresses interconnections for large loads. The PSC also has a request in Case 15-E-0302 to re-evaluate the 2030-2040 targets under the CLCPA, which is open for comments until March 30, 2026.

**11. State/NPCC/Federal Energy Commission Activities**

**11.1. NPCC Report – D. Altobell** – D. Altobell stated that the NPCC Board of Directors met in early February to review the technical committee 2026 work scopes. The NPCC Board of Directors will meet in March to start discussions on the 2027 Business Plan and Budget.

**11.2. NERC/FERC Report** – H. Schrayshuen stated that the NERC Large Load Task Force is being elevated to a working group. He also reported that the NERC Board of Trustees adopted the recommendation of the Modernization of Standards Processes and procedures Task Force at its meeting on February 12, 2026.

**11.3. Status Report on NYSRC FERC and State IRM filings – A. DeVito Trinsey** – A. DeVito Trinsey stated that there is no update.

**12. NAESB Report** – No report.

**13. Visitor Comments** – No comments

**14. Adjournment of the EC Open Meeting** – Meeting #322 ended at 12:47pm.

**Future Meeting Schedule**

Meeting	Date	Location	Time
#323	March 13, 2026	Wolferts Roost/Webex	9:30 AM