

Mr. Gjonaj called RCMS Meeting #301 to order at 11:30 am.

1. Introduction

1.1 Executive Session – None

1.2 Requests for Additional Agenda Items – None

2. Approval of Minutes/Action Items

2.1 RCMS Draft Minutes #301 (January 8, 2026) – Mr. Gjonaj presented the draft minutes of the January 8 meeting page by page and asked for suggested revisions. None were offered. Mr. Damien made the motion to approve the Draft RCMS Minutes #301 as final. Mr. Brian Shanahan seconded the motion, none opposed and no abstentions. RCMS approved the Draft RCMS Minutes #301 as final.

2.2 RCMS #301 Status Report to Executive Committee –

Mr. Gjonaj reported that the last Executive Committee (EC) meeting was held on January 8, 2026. At that meeting, it was reported that the November NYISO Monthly Monitoring report had been reviewed and found to be in full compliance. The compliance scorecard was updated to reflect this determination. The EC report was brief and no additional actions were assigned to RCMS.

2.3 RCMS Action Items List – None

3. NYSRC 2026 Reliability Compliance Monitoring Program

3.1 2026 Reliability Compliance Program

Mr. Gjonaj reviewed the Reliability Compliance Monitoring Program scorecard with members. He noted that a redlined version was included in the meeting materials. The only revision reflected a change to Rule A.10.2, which was carried over from the previous scorecard. The change does not impact the current annual compliance program and is administrative in nature. It corrects metadata that was inadvertently missed in the original document.

3.2 Calculation & reporting of LOLH and EUE metrics in the 2026 IRM Study [A.1: R2]

NYISO provided the requested information and reported full compliance with NYSRC Reliability Rule A. R2,R3

LOLE =0.100 days/yr

LOLH =0.361hrs/year

EUE =169.5 MWh/yr certified by Dylan Zhang

No comments were raised by the team, and Mr. Gjonaj asked for any additional questions.

3.3 Long-Term Resource Adequacy Assessment [A.3: R3]

Mr. Gjonaj introduced Ms. Laura Popa, Manager of Resource Planning at NYISO, to present Agenda Item 3.3. Ms. Popa noted that the presentation would be delivered jointly with Mr. Ryan Carlson of her team.

Mr. Carlson provided an overview of the NYISO biennial 10-Year Transmission System Plan and explained that the Long-Term Resource Adequacy (LTRA) assessment utilizes Resource Adequacy (RNA) and

Comprehensive Reliability Plan (CRP) studies, along with reliability metrics including LOLE, LOLH, and Expected Unserved Energy.

He noted that Reliability Rule A.3 requires an intervening year report summarizing significant updates to assumptions, new system information, and findings from the most recently completed CRP. This presentation fulfills those intervening year reporting requirements and reflects results from the 2025 Q3 STAR studies and the 2025–2034 CRP.

Mr. Carlson reviewed the NYISO reliability planning framework, including:

- Reliability Planning Process
- Non-Reliability Planning Process
- Public Policy Transmission Planning Process

He stated that these processes collectively form the foundation of NYISO’s reliability planning activities.

Ms. Popa summarized the key resource adequacy conclusions:

- The system satisfies the “0.1 day in 10 years” resource adequacy criterion for all ten study years.
- The 2025 Q3 STAR report has been posted to the NYISO website.
- No annual energy violations were identified during the five-year study period.
- Approximately 9,000 MW of margin deficiencies were identified in Zones J and K; however, these did not result in energy violations.

Ms. Popa reported that a solicitation for solutions was issued on November 10, 2025. NYISO is currently reviewing submitted solutions and evaluating next steps.

She also provided an update on the 2024–2025 Reliability Planning Cycle:

- 2024 was an RNA year; 2025 is the CRP year and concludes the current planning cycle.
- No NYCA LOLE violations were identified during the seven-year study period.
- The 2024 RNA identified a deficiency beginning in Study Year 9 (2033), increasing to approximately 97 MW by Study Year 10 (2034).
- Subsequent CRP updates incorporated revised assumptions, which modified the previously identified deficiency from the prior cycle.

3.4 Operations Monthly Report [C.8: R1]

Mr. Campoli presented the December 2025 NYISO Operations Report.

- The monthly peak load was 23,448 MW on Monday, December 15, 2025, compared to the all-time winter peak of 25,738 MW in January 2014.
- No Major Emergencies were declared during the month.

- Several Alert States were declared, primarily driven by emergency transfer declarations over that period.
- Four reserve activations occurred, including two NYCA generator losses.
- No Emergency Actions were taken. No declaration of PLRs
- All NERC performance criteria were met.
- One reportable DCS event occurred on December 9 involving the loss of Bowline 1 loaded at 550 kV line; the event was cleared and service was restored.

Mr. Gjonaj asked for questions. Hearing none, Mr. Damien made a motion that RCMS find the NYISO in full compliance with Rule [C.8: R1] for December 2025. The motion was seconded by Brian. There were no objections and no abstentions. The motion carried unanimously.

4. NYISO/NERC/NPCC Compliance Program and Activity Status

4.1. NERC/NPCC Standards/Criteria Development Update

Mr. Campoli reported on ongoing NERC and NPCC standards and criteria development activities. He noted that NYISO is preparing for NPCC certification scheduled for April.

4.2. NPCC Compliance Committee Report

Mr. Campoli reported that the NPCC Compliance Committee continues to meet monthly by phone. Future meetings will include more focused compliance discussions, similar to NERC compliance forums. Topics under consideration include internal controls program, CMEP, audit experiences etc. The scope of these discussions is currently being developed. An update will be provided at the May meeting.

4.3. Other NYISO, NPCC, and NERC Activities

No additional activities were reported.

5. Reports

5.1 NYSRC EC Meeting Report

Mr. Gjonaj reported that there were no additional actions from the most recent NYSRC Executive Committee meeting requiring RCMS action beyond those previously discussed.

5.2 NYSRC ICS Meeting Report

Mr. Shanahan reported that typical ICS discussions were held during the RRS meeting, with a detailed discussion conducted at that time. No additional RCMS actions were identified.

Next RCMS Meeting #303:

The next RCMS Meeting #303 is scheduled for March 5, 2026, at 10:00 am – Remote – Teams Meeting.

With no further business, a motion was made by Mr. Brian and seconded by Mr. Damian to adjourn the meeting. The motion carried and the meeting was adjourned.