

PRR 153 Check-In Discussion
EWVG Meeting #30 March 27th, 2026

- Given the findings of the DNV work presented in December, NYISO's opinion is that a sudden correlated weather-related outage of multiple wind or solar plants is a low probability, and that operational wind and solar forecasting provide a good understanding of when such low probability events may occur.
 - This suggests to NYISO Management that a defined design contingency event is not necessary at this time but could be considered as an extreme contingency that is continued to be assessed and monitored.
 - Applicable given current deployment of renewable resources in NYCA.
- Loss of equipment contingencies cannot be foreseen and are planned for with IRM and N-1 contingency analyses.
- NYISO's argument is that loss of renewable resources through down ramps/cut outs can be foreseen and controlled operationally, i.e. the event does not need to be part of the planning process.
 - That may be true currently, but will it be true in the future?
 - Is there a need for an extreme contingency rule covering down ramps/cutouts?
 - How should the contingency be defined?