

NEW YORK STATE RELIABILITY COUNCIL
EC #323 – Friday, March 13, 2026

Status Report - RRS Meeting #307 – Thursday, March 5, 2026

- **Reviewed RRS 306 Status Report**
- **Extended Review RRS Actions Items and Goals**
 - Clarified ongoing Action Items obligations for AI Nos: 83-8 and 288-1
 - Modified AI No. 284-2 regarding definition of weather contingencies for PRR 153 to reflect current status at EWWG (this rule is currently pending further analysis and review that demonstrates a consensus need for a design contingency requirement at EWWG)
 - For new AI Nos: EC_20260114.1 (Develop a new PRR as the single, statewide Implementation Plan for the UFLS Whitepaper recommendations regarding Large Load interconnection impacts on TOs' UFLS programs) and EC_20260114.2 (Perform a review of the NERC Black Start Report Recommendations to determine if the NYSRC Black Start Rules need to be augmented or modified.) added RRS as responsible party and due dates as Q2/2026 and Q3/2026, respectively There was discussion to seek involvement and input from the NYSRC's LLWG on the PRR 157 draft. There was also discussion re: Q2 due date being aggressive, but this is already captured in the assigned RRS's 2026 Goal B1.3. There was also discussion of proposed updates to NYISO's System Protection Manual that were reviewed on Friday, February 27, 2026, at NYISO's System Protection Advisory Subcommittee.
 - Discussion of goal B1.4 (formation of LLWG) being partially achieved (development of implementation plan is pending) and B1.5 as being fully completed (develop a PRR to assure consistency with the NYISO proposed market and tariff changes associated with Winter/Summer LSE installed)
- **PRRs under Development**
 - PRR 153 - TS Planning Performance Requirements - Include "Sudden loss of fuel delivery system to multiple solar & wind plants" as Category I & II Design Contingencies in Table B-1.
 - PRR 155 – Still pending but IBR WG sees this developing as a revision to RR B.5. Roger Clayton provided a detailed status report

of recent meetings with NYISO and current consensus view as well as outstanding issues to resolve.

- PRR 157 – RRS member, Martin Paszek (Con Edison), volunteered to undertake the first draft of the PRR template (expected to be reviewed at an April RRS) for the implementation plan for the UFLS Whitepaper recommendations, and in particular, large load participation requirements for UFLS programs.
- **PRRs Posted for Comment**
 - None
- **PRRs Under Review following Posting**
 - None
- **PRRs for Final Approval**
 - None
- **Other RRS Matters**
 - RRS continued its review and consideration of “Blackstart Resource Availability and Readiness in the Eastern and Western Interconnections, NERC and Regional Entity Staff Study, FERC Staff Observation” (the “Study”) by reviewing the Study’s eight recommendations during the meeting. RRS members have been tasked with naming the entities affected by each recommendation and whether the recommendation is currently being met as part of the system restoration plans and Black Start Resource criteria throughout the NYCA.
 - RRS recommends EC approve the incremental draft red lines to Policy 1, Section 5. EC feedback was incorporated to allow a one-time only extension for an expiring exception where conditions allowing for its expiration may not be met before the end date. RRS felt an 18-month exception strikes a good balance between the EC feedback that all new exceptions be temporary exceptions that do expire and allowing the limited flexibility the EC feels may be necessary to accommodate delays that may occur due to the development and/or procurement of facilities that would otherwise allow the exception to no longer be necessary. Incremental redline changes were also made to incorporate EC feedback on assessments of economic, environmental and/or reliability impacts that shall be required only when requested by the EC.
 - RRS discussed and Roger Clayton presented background context on RRS’s goal to develop additional language to guidance document for joint compliance requirements that NYSRC Reliability Rule B.5

"Establishing New York Control Area (NYCA) Interconnection Standards for Large Inverter Based Resource (IBR) Generating Facilities" to clarify that compliance with both NYSRC RR B.5 and NERC PRC-029-1 is now required.

- Brian Shanahan presented potential inconsistent or ambiguous language in note to Table B-1 in NYSRC's Reliability Rules and Compliance Manual as compared to similar exclusion language in NPCC Directory 1, Table 1 as well as NERC's TPL-001-5.1a, Table 1. NPCC and NERC both enacted language that refers to multiple circuits that share common structures for one mile or less, while NYSRC uses language regarding multiple circuit towers that enter or exit a station and if they do not exceed five towers at each station. NYSRC's current language mirrors NPCC's prior language before "one mile or less" language was adopted in July 2024. At a follow-up RRS Brian will present a draft proposed reliability rule to align NYSRC's language with NPCC and NERC's "one mile or less" language.

- **Next Meeting RRS #308**

- Thursday, April 2, 2026 @ 10:00 am (Webex)