

NYISO OPERATIONS REPORT

FOR the Month of February 2026

Peak Load

The peak load for the month was 24,317 MW, which occurred Saturday, February 7, 2026 for hour beginning 18:00. At that time, the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement 26,282 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,568	3,142	5,016
DER Cont.		0	

The NYCA all time Winter peak load of 25,738 MW, which occurred on Tuesday, January 7, 2014 for hour beginning 18:00

Major Emergencies

None

The Major Emergency state was declared 0 times during February of 2025

Alert States

ON 0 OCCASIONS AN ALERT STATE WAS DECLARED:

- 0 SYSTEM FREQUENCY 0 LOW 0 HIGH
- 0 ACE GREATER THAN (+OR-) 500MW
- 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
- 0 SHORTAGE OF 10 MIN TOTAL RESERVE
- 0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
- 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
- 0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY
- 0 EXCEEDING TRANSIENT STABILITY LIMIT
- 0 NYISO COMPUTER PROBLEM
- 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
- 0 EMERGENCY TRANSFER DECLARED
- 0 GIC (SMD) ACTIVITY
- 0 SEVERE WEATHER
- 0 OTHER

The Alert state was declared 0 times during February of 2025

Thunder Storm Alerts

0 Thunder Storm Alerts were declared for the month of February for a total of 0 hrs

Reserve Activations

ON 6 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

- 4 LOSS OF NEW YORK CONTROL AREA GENERATORS
- 0 MAINTENANCE OF SYNCHRONIZED RESERVES
- 3 SIMULTANEOUS ACTIVATION OF RESERVES
 - 0 FOR ISO-NE
 - 0 FOR IESO
 - 0 FOR PJM
 - 3 FOR NYISO
 - 0 FOR NB
- 2 LARGE CONTROL ERRORS (ABOVE 200MW)
 - 1 LOAD PICKUP
 - 1 SCHEDULE CHANGE & LOAD PICKUP
 - 0 SCHEDULE CHANGE
 - 0 SCHEDULE CHANGE DUE TO TLR
 - 0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO

0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED

0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 4 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF FEBRUARY

1 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: All zones:2/07/2026 HB15-22, 2/08/2026 HB15-22

Emergency Demand Response Program: All zones:2/07/2026 HB15-22, 2/08/2026 HB15-22

Purchases: None

Sales: None

TLR 3 Declared

0 TLR Level 3's were declared for the month of February for a total of 0 hrs

Inadvertent Accumulations for January 2026

	Monthly <u>Accumulation</u>		End of Month <u>Balance</u>	
On-Peak:	9,819	MWh	2,598	MWh
Off-Peak:	-320	MWh	10,756	MWh

NERC Control Performance

CPS1: 156.86 %

BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

On 2/6/2026 a SAR was initiated at 14:01 and a RPU was initiated at 14:02 for the loss of Bowline 1 & 2 loaded at 750 MW. ACE crossed zero and the RPU was terminated at 14:07. SAR was terminated at 14:16

On 2/6/2026 a SAR was initiated at 22:09 for the loss of Bowline 2 loaded at 515 MW. ACE crossed zero and the SAR was terminated at 22:24

On 2/14/2026 a RPU was initiated at 01:41 for the loss of Bowline 1 loaded at 552 MW. ACE crossed zero and the RPU was terminated at 01:50

On 2/22/2026 a SAR was initiated at 11:09 for the loss of Bowline 1 loaded at 553 MW. ACE crossed zero and the SAR was terminated at 11:30