

# NYISO OPERATIONS REPORT

## FOR the Month of

### March 2026

**Peak Load**

The peak load for the month was 21,368 MW, which occurred Monday, March 2, 2026 for hour beginning 18:00. At that time, the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 23,333 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,404	2,196	3,181
DER Cont.	175	0	175

The NYCA all time Winter peak load of 25,738 MW, which occurred on Tuesday, January 7, 2014 for hour 18:00

**Major Emergencies**

None

The Major Emergency state was declared 0 times during March of 2025

**Alert States**

ON 7 OCCASIONS AN ALERT STATE WAS DECLARED:

- 1 SYSTEM FREQUENCY 1 LOW 0 HIGH
- 1 ACE GREATER THAN (+OR-) 500MW
- 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
- 0 SHORTAGE OF 10 MIN TOTAL RESERVE
- 0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
- 0 ACTUAL VOLTAGE BELOW PRE-CONTIGENCY LOW LIMIT
- 0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
- 0 EXCEEDING TRANSIENT STABILITY LIMIT
- 0 NYISO COMPUTER PROBLEM
- 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
- 5 EMERGENCY TRANSFER DECLARED
- 0 GIC (SMD) ACTIVITY
- 0 SEVERE WEATHER
- 0 OTHER

The Alert state was declared 1 time during March of 2025

## **Thunder Storm Alerts**

1 Thunder Storm Alerts were declared for the month of March for a total of 1 hour

## **Reserve Activations**

ON 5 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

2 LOSS OF NEW YORK CONTROL AREA GENERATORS  
0 MAINTENANCE OF SYNCHRONIZED RESERVES  
4 SIMULTANEOUS ACTIVATION OF RESERVES  
2 FOR ISO-NE  
1 FOR IESO  
0 FOR PJM  
1 FOR NYISO  
0 FOR NB  
0 LARGE CONTROL ERRORS (ABOVE 200MW)  
0 LOAD PICKUP  
0 SCHEDULE CHANGE & LOAD PICKUP  
0 SCHEDULE CHANGE  
0 SCHEDULE CHANGE DUE TO TLR  
0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO

0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED

0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 4 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF MARCH 2025

1 OF THESE PICKUPS WERE FOR ACE.

## **Emergency Actions**

Special Case Resources: None

Emergency Demand Response Program: None

Purchases: None

Sales: None

## **TLR 3 Declared**

0 TLR Level 3's were declared for the month of March for a total of 0 hours

### **Inadvertent Accumulations for February 2026**

	<u>Monthly Accumulation</u>		<u>End of Month Balance</u>	
On-Peak:	-7,571	MWh	-4,973	MWh
Off-Peak:	-4,676	MWh	6,080	MWh

### **NERC Control Performance**

CPS1: 147.91 %  
BAAL VIOLATIONS: 0

### **NERC/NPCC Reportable DCS Events**

On 3/17/2026 a SAR was initiated at 19:49 for the loss of Bowline 2 loaded at 550 MW. ACE crossed zero and the SAR was terminated at 20:04.