

**Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Wolferts Roost/Webex**  
**Meeting No. 323**  
**March 13, 2026**

**Members and Alternates in Attendance:**

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member - Webex
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Deidre Altobell	Consolidated Edison Co. of NY, Inc - Member
Christopher Fry	New York Power Authority - Member
Tim Duffy	New York Power Authority – Alternate Member - Webex
Erin Hogan	NYSEG and RG&E – Member
Tim Lynch	NYSEG and RG&E – Alternate Member – Webex
Curt Dahl P.E.	PSEGLI – Member - Webex
Anie Philip	PSEGLI – Alternate Member - Webex
Bob Loughney	Couch White - (Large Customer Sector) – Alternate Member
Richard Bratton	IPPNY - (Wholesale Sellers Sector) - Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) – Alternate Member - Webex
Chris Wentlent	Municipal & Electric Cooperative Sector – Member - Webex

**Other Attendance:**

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEG-LI – ICS Chair
Gary Jordan	ICS Consultant
David Allen	RRS Chair
Leka Gjonaj	RCMS Chair
Hilme Athar	PSEG-LI – EWWG Chair
Phil Fedora	Northeast Power Coordinating Council, Inc
Matt Koenig	Consolidated Edison Co. of NY, Inc
Humayun Kabir	NYS Department of Public Service
Jason Pause	NYS Department of Public Service
Brian Shanahan	National Grid, USA
Garrett Bissell	New York Independent System Operator
Henry Fox	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Pallavi Jain	New York Independent System Operator
Shaun Johnson	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Udayan Nair	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Heidi Nielsen	New York Independent System Operator

Robb Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator
Dominic Riendeau-Krause	New York Independent System Operator
Ava Sealander	New York Independent System Operator
Zach G. Smith	New York Independent System Operator
Raja Subramanian	New York Independent System Operator
Sushant Varghese	New York Independent System Operator
Ed Roedel	NYSEG/RGE
Andrea Calo	Customized Energy Solutions
William Gunther	Consolidated Edison Co. of NY, Inc
John Haff	NYS Department of State UIU
Holly Quattrociocchi	NYS Department of State UIU
Mark Capano	NextEra
James P Kane	NYPA
Tim Lundin	LS Power
James Pigeon	Luminary Energy
Ray Stalter	Luminary Energy
Matt Cinadr	E Cubed Company LLC

**1. Regular Agenda Items:**

- 1.1. Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 323 to order at 9:30 a.m. on March 13, 2026. A quorum of 13 Members and Alternate Members of the NYSRC EC was established.
- 1.2. Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. Request for open session agenda items** – None were requested.
- 1.4. Report on February 12, 2026 Closed Session** – M. Domino stated that in the closed session the EC was briefed on the TSL/LCR working group activity and reviewed technical advisory options for the Large Load Working Group.
- 1.5. Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

**2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**

- 2.1. Approval of Minutes for Meeting #322 (February 13, 2026) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of March 11, 2026. S. Whitley made a motion to approve the minutes as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #322 posted on the NYSRC website.
- 2.2. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

**3. Organizational Issues**

**3.1. Treasurer’s Report – C. Tackman – Treasury Services**

- 3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for January 2026, noting the end-of-month cash balance is \$527,364.70 which includes \$169,500 of Call for Funds prepayments.

- 3.1.2.** C. Tackman recommended a \$35,000.00 Call for Funds for the 2<sup>nd</sup> Quarter of 2026. The Call for Funds is due April 1, 2026. H. Tuner made a motion to approve the 2026 Second Quarter Call for Funds. The motion was seconded by E. Hogan and approved by the EC members in attendance.
- 3.2.** 2026 Compensation Subcommittee – M. Domino stated that the Compensation Subcommittee members will include S. Whitely, E. Hogan, C. Tackman and A. DeVito Trinsey.
- 3.3.** 2026 Nomination Committee – M. Domino stated that the Nomination Subcommittee will include R. Clayton, M. Mager and that there is an open position for a Transmission Owner representative.
- 4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Chair**
- 4.1. ICS Chair Report – T. Primrose - Attachment #4.1** – T. Primrose presented attachment #4.1 which reported on the ICS meeting #314 held on March 4, 2026. The next ICS meeting is scheduled for March 31, 2026.
- 4.1.1. ICF Winter Fuel Constraints Final Report – Attachment #4.1.1 – ICF Fuel Constraints Study – EC Briefing – Y. Huang – Attachment #4.1.B** – Y. Huang presented attachment #4.1.1B
- 4.1.2. Maintenance Modeling & Output Factor Curves – Attachment #4.1.2** – Provided for Information.
- 4.1.3. NYSRC NYISO LCR TSL WG – Work Scope – Attachment #4.1.6** – T. Primrose stated that R. Gonzales discussed the scope of the LCR/TSL Working Group with the ICS during its March 4, 2026 meeting.
- 4.1.8. Updated 2026 RA Modeling Improvements Strategic Plan – Attachment #4.1.8** – EC Approval Item – Y. Huang presented Attachment #4.1.8 outlining the Resource Adequacy Modeling Improvement Strategic Plan. After discussion, a motion to approve by S. Whitley was seconded by R. Bolbrock, and the proposed Resource Adequacy Modelling Improvement Strategic Plan was approved by the EC (13-0).
- 5. Reliability Rules Subcommittee (RRS) Status Report – D. Allen, RRS Chair**
- 5.1. RRS Status Report – Attachment #5.1** – D. Allen presented attachment #5.1 which summarized the activities and discussion during RRS meeting #307 held on March 6, 2026. He noted that there was discussion regarding conflicting language between, NERC TPL-001, NPPC Directory and the NYSRC Rules regarding what constitutes a multiple circuit/tower contingency. A PRR to address this issue is under development. The next RRS meeting is to be held on April 2, 2026.
- 5.2. Potential Reliability Rules (PRR) Changes** - For information
- 5.3. IBR Working Group – R. Clayton, IBR WG Chair** – R. Clayton reported that work is progressing on PRR #155 on whether the rule changes to the visiting rule (B5) and the consensus is that the Rule B5 should be amended. The impact of NERC PRC-029-1 will be discussed in an upcoming meeting. The NYISO has expressed a concern that during commissioning and post commissioning, the new Rule would be dealing with the project after the studies are completed and whether the NYISO has authority or the Transmission Owner. Clarification is needed to properly write the new rule. Another concern is what steps will be taken and by whom (NYISO and TOs) when models are provided and who will do the analysis of performance of the models. He noted several actions at the FERC and NERC related to PRC-029-1 exemption changes and that he is following those activities.
- 5.4. Draft Redline Policy 1, Section 5 “Exception Process”** - D. Allen present attachment # 5.4 containing the RRS recommended changes to Policy 1-12 to deal with the

handling of new requests for exceptions to the Reliability Rules. The RRS proposed language was modified by the EC after discussion and the modified version of Policy 1-13 was approved by the EC (13-0). H. Schrayshuen will arrange for posting of Policy 1-13 and issuance of notifications of the Policy 1 changes.

**5.5. NERC/NPCC Standard Tracking** – L. Gjonaj noted that there were no NERC standards for ballot..

**5.6. Other RRS Issues**

**5.6.1.** D. Allen presented and discussed Attachment # 5.6.1 -Report on NERC Modernization of Standards Process, showing the timeline for the continuing development of the needed NERC rules of procedure changes to implement the modernized NERC standards development process. He noted that the changes would be implemented in late 2027 or early 2028 after FERC approval.

**6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – L. Gjonaj, RCMS Chair -**

**6.1. RCMS Status Report – L. Gjonaj** – L. Gjonaj presented attachment #6.1. summarizing RCMS meeting #303 on March 5, 2026. L. Gjonaj stated that RCMS found NYISO in full compliance for 2025 NYCA Transmission Review-Comprehensive (Contingent Approval) [B.2:R1], Procedures for generating capacity verification testing [I.1:R3], GO generation net dependable capacity tests [I.1:R3], GO generation reactive power capacity tests [I.1:R4], Operations Monthly Report [C.8:R1]. The next RCMS meeting will be April 30, 2026.

**6.2. 2025 Reliability Compliance Program Report – Attachment 6.2** – Provided for information.

**6.3. Other RCMS Issues** – No report

**7. Large Load Working Group (LLWG) Status Report – R. Bratton**

**7.1. LLWG Reliability Comments Guiding Document – Attachment #7.1** – R. Bratton reviewed that activities of the LLWG and presented Attachment #7.1 which provides a list of potential reliability risks of Large Load prepared by the LLWG stated that the LLWG.

**8. NYISO Status Reports/Issues**

**8.1. NYISO Comprehensive System Planning Process Report – U. Nair** – U. Nair noted that there were no updates since the prior report but in the upcoming month of April there will be several planning related actions. Actions can be expected relative to the assessment of proposed solutions to the reliability needs identified in the 2025 Q3 STAR reliability, and the NYSIO response to the FERC Order 1920 directives.

**8.2. NYISO Markets Report – S. Johnson - Attachment #8.2** –S. Johnson presented Attachment #8.2.1 stating that the NYISO is continuing work on DER market enhancements, and the participation model for behind the meter net generation resources noting that the participation model currently is not designed to work with flexible large loads. This is an area for potential enhancement. He also noted a potential misalignment with the capacity market parameters for the 2026-2027 winter period has been identified if the CHPE Unforced Capacity Deliverability Rights begin participating in the capacity market during the 2026 summer period. The NYISO is working with its stakeholders to identify an appropriate solution in response to such potential misalignment.

**8.3. NYISO Monthly Operations Report – A. Markham**

**8.3.1. NYISO Operations Report (short form) – February 28, 2026 – Attachment**

#8.3.1 – For information purposes.

**8.3.2. NYISO Operations Report (long form) – February 28, 2026 – Attachment #8.3.3** – A. Markham presented attachment #8.3.2. stating that the peak load for the month was 24,3147 MW, which occurred on February 7, 2026. There were 0 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in January. A. Markham stated that the limiting transmission constraints that were binding during the cold snap operations are identified in the monthly operations reports for January 2026 and February 2026.

9. **Decarbonization & DER Report –M. Koenig, Con Edison - M. Koenig - Attachment #9.1** – M. Koenig presented attachment #9.1 which provides several articles related to the FERC’s recent approval of several reliability standards, NYSERDA Memo on the State’s 2019 Climate Law, a large battery installation proposed for the Boston area and Virtual Power Plants, in addition to updates on the NYISO interconnection queue.

10. **Environmental Status Report/Issues – C. Wentlent** – C. Wentlent reported on the March 5, 2026 meeting with the NYSDEC. He noted that the NY State Budget process includes a 30 day amendment which addresses the CLCPA target changes to consider some of the changes since 2019 with the governor promoted changes to the targets involving changes from a 20 year emissions accounting methodology vs. a 100 year methodology. There is additional effort related to utility bill relief involving rebates. On the regional greenhouse gas initiative (RGGI), the extensive comments on the new rules are being reviewed and the DEC expects the revised rule in the fall with a 2027 start date for the new rules. Virginia is proposing to reenter the program. The auction price settled at \$24.99 per allowance. The next meeting with the DEC and other agencies is scheduled for May 7, 2026.

**11. State/NPCC/Federal Energy Commission Activities**

**11.1. NPCC Report – D. Altobell** – D. Altobell stated that there have been no NPCC Board of Directors (BOD) meetings since her report during the prior EC meeting. P. Fedora added that the NPCC BOD will meet on March 18, 2026 primarily to review the draft 2027 NPCC business plan and budget. He also noted the BOD will consider Nova Scotia Independent System Operator’s NPCC Membership request.

**11.2. NERC/FERC Report** – P. Fedora noted that NERC Reliability and Security Technical Committee (RSTC) Work Plan was approved at their March 11, 2026, meeting. He also reported that the NERC plans to issue a Level 3 Alert on large loads in early May that will identify the specific actions deemed essential to maintain grid reliability.

**11.3. Status Report on NYSRC FERC and State IRM filings** – A. DeVito Trinsey – A. DeVito Trinsey stated that the FERC approved the 2026-2027 IRM on February 12, 2026.

12. **NAESB Report** – No report.

**Visitor Comments** – M. Cinadr commented on the NYISO’s timely request of the DOE (FPA Section 202c) for an emergency declaration authorizing the operation of certain generation during the recent cold snap (January 26-30, 2026). He also asked whether authorized generation was permitted to be available for dispatch. The NYISO commented that the DOE declaration was limited to use during NYISO-declared emergency conditions. The NYISO was not required to exercise the authorization to facilitate operation of the

identified generators.

13. **Adjournment of the EC Open Meeting** – Meeting #323 ended at pm.

**Future Meeting Schedule**

<b>Meeting</b>	<b>Date</b>	<b>Location</b>	<b>Time</b>
#324	April 10, 2026	Webex	9:30 AM