

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 324
April 10, 2026

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member, Proxy for C. Wentlent
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Turner	Central Hudson Gas & Electric – Alternate Member
Deidre Altobell	Consolidated Edison Co. of NY, Inc - Member
Christopher Fry	New York Power Authority - Member
Tim Duffy	New York Power Authority – Alternate Member
Erin Hogan	NYSEG and RG&E – Member
Tim Lynch	NYSEG and RG&E – Alternate Member
Anie Philip	PSEGLI – Alternate Member
Mike Mager	Couch White (Large Consumer Sector) – Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) – Alternate Member
Ray Statler	Luminary Energy

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEG-LI – ICS Chair
Gary Jordan	ICS Consultant
David Allen	RRS Chair
Leka Gjonaj	RCMS Chair
Hilme Athar	PSEG-LI – EWWG Chair
Phil Fedora	Northeast Power Coordinating Council, Inc
Andrey Oks	Consolidated Edison Co. of NY, Inc
Matt Koenig	Consolidated Edison Co. of NY, Inc
Jason Pause	NYS Department of Public Service
Brian Shanahan	National Grid, USA
Garrett Bissell	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Heidi Nielsen	New York Independent System Operator
Robb Pike	New York Independent System Operator
Ava Sealander	New York Independent System Operator
Zach G. Smith	New York Independent System Operator
Raja Subramanian	New York Independent System Operator
Sushant Varghese	New York Independent System Operator

Dylan Zhang	New York Independent System Operator
John Haff	NYS Department of State UIU
Holly Quattrociocchi	NYS Department of State UIU
Andrea Calo	Customized Energy Solutions
William Gunther	Consolidated Edison Co. of NY, Inc
Glenn Haake	Invenergy
James Pigeon	Luminary Energy
Matt Cinadr	E Cubed Company LLC
Ed Roedell	NYSEG/RG&E
Vaibhav Parekh	New Project Media
Arthur Peterson	British Petroleum

1. Regular Agenda Items:

1.1. Introduction – M. Domino called the NYSRC Executive Committee Meeting No. 324 to order at 9:30 a.m. on April 10, 2026. He noted that R. Clayton will serve as proxy for C. Wentlent. A quorum of 13 Members and Alternate Members of the NYSRC EC was established.

1.2. Identification of Visitors – Visitors in attendance were identified via the participant list.

1.3. Request for open session agenda items – None were requested.

1.4. Request for closed session agenda items – None were requested.

1.5. Declarations of Potential “Conflicts of Interest” – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

2.1. Approval of Minutes for Meeting #323 (March 13, 2026) Attachment #2.1 – H. Schrayshuen presented attachment #2.1 which included all comments received as of April 8, 2026. H Schrayshuen stated that there is a change requested to the attendance list/ S. Whitley made a motion to approve the minutes including the change. The motion was seconded by R. Gonzales and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #323 posted on the NYSRC website.

2.2. Open Action Items Report – Attachment #2.3 – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

3.1. Treasurer’s Report – C. Tackman – Treasury Services

3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements

– **Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for March 2026, noting the end-of-month cash balance is \$372,994.54 which includes \$169,500 of Call for Funds prepayments. C. Tackman confirmed that the D&O coverage is bond and the 2nd Quarter Call for Funds is complete. C. Tackman asked if anyone has any concerns or thoughts that they would like to have brought up to the Compensation Subcommittee to email C. Tackman by April 17, 2026.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Chair

4.1. ICS Chair Report – T. Primrose - Attachment #4.1 – T. Primrose presented

attachment #4.1 which reported on the ICS meeting #315 held on March 31, 2026. T. Primrose stated the NYISO presented and ICS discussed Parametric Process Improvement Updates, Maintenance Modeling & Output Factor Curves, and Seasonal Topology update. ICS also received an update on the TSL/LCR working group and G. Jordan discussed standard error used in the 2026-2027 IRM FBC.

5. Reliability Rules Subcommittee (RRS) Status Report – D. Allen, RRS Chair

5.1. RRS Status Report – Attachment #5.1 – D. Allen presented attachment #5.1 which summarized the activities and discussion during RRS meeting #308 held on April 2, 2026. D. Allen stated that RRS is sending out a survey on recommendations in the “Blackstar Resource Availability and Readiness in the Eastern and Western Interconnections, NERC and Regional Entity Staff Study, FERC Staff Observation.” D. Allen stated RRS reviewed the suggestions from the EC on Policy 1 Section 5. H. Schrayshuen stated that the updated Policy 1 is on the website. The next RRS meeting is to be held on April 30, 2026.

5.2. Potential Reliability Rules (PRR) Changes - For information

5.2.1. PRR 158 – Resolve Difference between NYSRC Reliability Rule Table B-1 and NPCC Directory 1, table 1, and NERC Standard TPL-001-5.1 Table 1 regarding Multiple Toer Exclusion Criteria – B. Shannahan - Attachment 5.2.1 – B. Shanahan presented attachment 5.2.1. R. Clayton suggested that RRS should review NPCC Table 1 and compare it with NYSRC Reliability Rule B-1.

5.3. IBR Working Group – R. Clayton, IBR WG Chair – R. Clayton reported that work is continuing to amend PRR #155.

5.4. NERC/NPCC Standard Tracking – L. Gjonaj noted that there were no NERC standards for ballot.

5.5. EW Working Group Report – H. Athar stated that the EW WG met on March 27, 2026. H. Athar stated that after the DNV study, NYISO has determined that the probability of a simultaneous outage of multiple solar and wind plants is low and that the NYISO has the ability to predict and plan for such outages. NYISO requested that these outages not be part of a design contingency but instead considered for evaluation as an extreme condition. EWWG requested that NYISO present on NYISO’s procedures at a future EWWG meeting. R. Clayton stated that NERC released an incident review on a lull in ERCOT, MISO and SPP. The finding in the review was that the outages were able to be covered by fossil fuel generation. R. Clayton requested to retire Action Item 321-1. The EW WG is reviewing the potential to submit a request that an extreme weather contingency to be added to the NYISO’s Reliability Needs Assessment. The next EW WG meeting will be held on April 24, 2026.

5.6. Other RRS Issues – None to report

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – L. Gjonaj, RCMS Chair

6.1. RCMS Status Report – No report. The next RCMS meeting will be April 30, 2026.

6.2. Other RCMS Issues – None to report

7. Large Load Working Group (LLWG) Status Report – R. Bratton

7.1. LLWG Reliability Comments Guiding Document – Attachment #7.1 – H. Schrayshuen presented attachment 7.1. R. Clayton stated that he believed that the LL WG should report to RRS since that Committee is the rule making branch of the NYSRC versus the EC. (AI-324-1)

8. NYISO Status Reports/Issues

8.1. NYISO Comprehensive System Planning Process Report – Z. G. Smith – Z. G.

Smith stated that FERC approved a motion filed on March 20, 2026, to grant the NYISO an extension for submitting a regional compliance proposal in response to FERC Order No. 1920. The NYISO will file such proposal with FERC on or before June 29, 2026. Z. G. Smith also provided an update regarding the ongoing efforts to develop enhancements to the current reliability planning process noting that, consistent with current procedures, for the 2026 Reliability Needs Assessment the base case will continue to be used for identifying any potential reliability needs and sensitivities will be conducted for information purposes only. Z. G. Smith stated the NYISO will continue having conversations with stakeholders on enhancements to the reliability planning process for implementation in future study cycles. Z. G. Smith stated that the 2026 Q1 STAR and a report on the Solicitation for Solutions in response to the reliability needs identified in the 2025 Q3 STAR will be issued on April 15.

8.2. NYISO Markets Report – D. Zhang - Attachment #8.2 – D. Zhang presented

Attachment #8.2.1 stating that the NYISO is continuing work on DER market enhancements, noting that the current behind-the-meter net generation participation model was not designed for flexible large loads. This is an area for potential enhancement. He also noted that discussions are ongoing with stakeholders to address a potential misalignment with the capacity market parameters for the upcoming 2026-2027 winter period if CHPE begins capacity market participation this summer. The NYISO is working with its stakeholders to identify the appropriate solution. As of April 10, 2026, the NYISO has not received notice from CHPE indicating its intent to commence capacity market participation. The NYISO has identified the potential for capacity procurement shortages to arise for Summer 2026 in the New York City area prior to CHPE commencing capacity market participation. The NYISO stated they have procedures in place to conduct supplemental procurements if any such shortages arise. The NYISO continues to work with its stakeholders on its 2027 project prioritization.

8.3. NYISO Monthly Operations Report – A. Markham

8.3.1. NYISO Operations Report (short form) – March 2026 – Attachment #8.3.1

– For information purposes.

8.3.2. NYISO Operations Report (long form) – March 2026 – Attachment #8.3.3

– A. Markham presented attachment #8.3.2. stating that the peak load for the month was 21,368 MW, which occurred on March 2, 2026. There was 1 thunderstorm alert hour and 0 hours of NERC TLR level 3 curtailments in March.

8.3.3. Report on Winter 2025-2026 Operations – Attachment #8.3.3 – A. Markham

presented attachment 8.3.3. EC members mentioned the importance of the gas and dual fuel fleet during the winter months due to the extreme cold and duration of the cold weather.

9. Decarbonization & DER Report – M. Koenig, Con Edison - M. Koenig - Attachment #9.1 –

M. Koenig presented attachment #9.1 which provides several articles related to the NERC's Large Load Activity, a report on the Iberian Peninsula outage of 2025, articles on Geothermal use in New York City, in addition to updates on the NYISO interconnection queue.

10. Environmental Status Report/Issues – C. Wentlent – No report. The next meeting with the DEC and other agencies is scheduled for May 7, 2026.

11. State/NPCC/Federal Energy Commission Activities

11.1. NPCC Report – D. Altobell – D. Altobell stated that the NPCC Board of Directors met on March 18, 2026, the NPCC Board of Directors held a review of the NPCC Key Performance Indicators, and a review of the preliminary Draft 2027 NPCC Business Plan and Budget.. The NYISO and the Ontario IESO presented their respective winter operational reports. D. Altobell asked P. Fedora to supplement the report. P. Fedora stated the next NPCC Board of Directors meeting will be held on April 29, 2026. At the April 29th meeting the NPCC Board of Directors will review the 2025 NPCC audited financial statements, the first draft of the NPCC 2027 Business Plan and Budget, and the preliminary results of the NPCC Summer Reliability Assessment. NPCC plans to release the NPCC 2026 Summer Reliability Assessment at the end of May/beginning of June.

11.2. NERC/FERC Report – P. Fedora noted that a NERC – Electricity Canada Wildfire workshop was held on April 8-9,2026. The NERC Reliability Assessment Subcommittee met in April to review the 2026 summer area reliability risks. The NERC Summer Reliability Assessment is scheduled to be published on May 19, 2026. FERC will hold its Open meeting on April 16, 2026.

12. NAESB Report – No report.

13. Visitor Comments – M. Cinadr commented on the NYISO’s demand response activations during the late January through early February cold weather operating period and stated it was remarkable that the NYISO did not use the emergency state during such period. He suggested it is time to consider use of temporary generation, as was done on Long Island years ago.

14. Adjournment of the EC Open Meeting – Meeting #324 ended at 12:03pm pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#325	May 8, 2026	Wolferts Roost/Webex	9:30 AM