

NYSRC – Reliability Rules Subcommittee (RRS)

Outstanding Action Items List & 2026 Goals

June 4, 2026

Last Updated at RRS Meeting #309 (April 30)

No.	Action Item	Responsible Individual(s)	Status or Due Date
83-8	Review RFC and ISO-NE Criteria, Rules and Standards.	RRS	Ongoing
228-1	Review Reliability Rules for potential changes.	RRS	Ongoing
284-2	Develop compliance elements & guideline for definition of weather contingency in PRR 153	EWWG, R. Clayton, NYISO	Q2/2024
EC_20260114.1	Develop a new PRR as the single, statewide Implementation Plan for the UFLS Whitepaper recommendations.	RRS/LLWG	Q2/2026
EC_20260114.2	Perform a review of the NERC Black Start Report Recommendations to determine if the NYSRC Black Start Rules need to be augmented or modified.	RRS	Q3/2026
	As part of PRR 158 EC requested RRS to go back and review Directory 1 changes and confirm there are no other NPCC changes that have resulted in a disparity between NYSRC alignment.	RRS	Q2/2026

2025 NYSRC GOALS Assigned to RRS			
B1.2	Development of new PRR (IEEE 2800: IBR Plant as-built compliance attestation for future	RRS	Q4/2025

2025 NYSRC GOALS Assigned to RRS			
	NYISO IBR interconnection studies) (Superseded by B2.1 below; 2026 NYSRC GOALS Assigned to RRS)		
B1.2	Revision of Policy 1 with respect to Exceptions process & criteria	RRS	Q4/2025
B1.3	Monitor FERC, NERC, NPCC modeling & performance requirements for existing IBR Plants	RRS	Complete
B1.4	Continue IBR Working Group meetings as required	RRS	Complete

2026 NYSRC GOALS Assigned to RRS			
B1 – General	B1.1 - Monitor & provide input to Inverter Based Resources (IBR), Extreme Weather (EW) & Large Load Working Groups	RRS	Q4 / 2026
	B1.2 – Revision of Policy 1 with respect to Exceptions process & criteria.	RRS	Q1 / 2026
	B1.3 - Complete Under Frequency Load Shed Implementation Plan.	RRS	Q2 / 2026
	B1.4 – provide support to The Large Load Reliability Issues Working Group in the develop of an implementation plan to mitigate large load reliability issues	RRS	Q4 / 2026
	B1.5 - Review Resource Adequacy Rules and develop a PRR to assure consistency with the NYISO proposed market and tariff changes associated with Winter/Summer LSE installed capacity requirements	RRS	Completed Q1 2026
	B1.6 – Support Task Force RR A2 (Establishing LSE ICAP Requirements), Requirement R1.3 with respect to compliance with TSL/LCR practice.	RRS / TF	Q4 / 2026
B2 – Inverter Based Resources	B2.1 – Development of PRR 155 – Establishing NYCA Conformance Standards for Test and Verification of Performance of As-Built Large IBR Generating Facilities	IBR WG	Q4 / 2026
	B2.2 – Review RR B.5 with respect to conformance with NERC’s PRC-029-1 ride through & exception requirements	IBR WG	Q4 / 2026
	B2.3 – Monitor FERC, NERC & NPCC modeling & performance requirements for existing and new IBR Plants.	IBR WG	Ongoing
B3 – Extreme Weather WG	B3.1 – Complete development of PRR 153 (System Conditions for Transmission Planning Performance Requirements Covering Wind and/or Solar Generating Resources)	EW WG	Q4 /2026

2026 NYSRC GOALS Assigned to RRS

	B3.2 – Coordinate with ICS to provide input to criteria & modeling procedures covering statistically quantifiable wind & solar lulls	EWVG	Q4 / 2026
	B3.3 – Work with NYISO staff in obtaining & analyzing long-term hourly data for correlated wind & solar generating resources & load for NYCA, NYCA zones & adjacent control areas. Objective is to provide input to Resource Adequacy & Transmission Planning studies	EWVG	Q4 / 2026
	B3.4 – Monitor FERC, NERC NPCC& industry extreme weather activities including NERC’s TPL-008-1 with respect to extreme weather benchmarks	EWVG	Q4 / 2026
	B3.5 – Continue EW Working Group meetings as required	EWVG	Ongoing