

**Draft Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Wolferts Roost/Webex**  
**Meeting No. 325**  
**May 8, 2026**

**Members and Alternates in Attendance:**

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Turner	Central Hudson Gas & Electric – Alternate Member - Webex
Deidre Altobell	Consolidated Edison Co. of NY, Inc - Member
Christopher Fry	New York Power Authority - Member
Erin Hogan	NYSEG and RG&E – Member
Tim Lynch	NYSEG and RG&E – Alternate Member - Webex
Mike Mager	Couch White (Large Consumer Sector) – Member
Richard Bratton	Independent Power Producer of NY (Wholesale Seller Sector) - Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

**Other Attendance:**

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEG-LI – ICS Chair
Gary Jordan	ICS Consultant
David Allen	RRS Chair
Leka Gjonaj	RCMS Chair
Hilme Athar	PSEG-LI – EWWG Chair
Phil Fedora	Northeast Power Coordinating Council, Inc - Webex
Matt Koenig	Consolidated Edison Co. of NY, Inc - Webex
Jason Pause	NYS Department of Public Service - Webex
Brian Shanahan	National Grid, USA - Webex
Garrett Bissell	New York Independent System Operator
Henry Fox	New York Independent System Operator - Webex
Yvonne Huang	New York Independent System Operator – Webex
Pallavi Jain	New York Independent System Operator
Aaron Markham	New York Independent System Operator – Webex
Udayan Nair	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Robb Pike	New York Independent System Operator
Dominic Riendeau-Krause	New York Independent System Operator - Webex
Ava Sealander	New York Independent System Operator - Webex
Sushant Varghese	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
John Haff	NYS Department of State UIU -Webex

Greg Collar	NYS Department of State UIU -Webex
Alan Ackerman	Customized Energy Solutions
Andrea Calo	Customized Energy Solutions
Matt Cinadr	E Cubed Company, LLC
Vincent Gabrielle	RTO Insider
William Gunther	Consolidated Edison Co. of NY, Inc
Glenn Haake	Invenergy
Dan Jerke	Competitive Power Ventures
James P Kane	New York Power Authority
Tim Lundin	LS Power
Alex Novicki	Avangrid
Vaibhav Parekh	New Project Media
Arthur Peterson	British Petroleum
James Pigeon	Luminary Energy
Ed Roedell	NYSEG/RG&E
Ray Stalter	Luminary Energy

Mark Domino requested a movement of reflection for Al Adamson, past contributor, and friend to the NSYRC who passed away April 23, 2026.

## 1. Regular Agenda Items:

- 1.1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 325 to order at 9:30 a.m. on May 8, 2026. A quorum of 12 Members and Alternate Members of the NYSRC EC was established. M. Domino stated that PSEGLI has named R. Bolbrock as vote proxy.
- 1.2. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. **Request for open session agenda items** – None were requested.
- 1.4. **Request for closed session agenda items** – None were requested.
- 1.5. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

## 2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

- 2.1. **Approval of Minutes for Meeting #324 (April 10, 2026) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of May 6, 2026. H Schrayshuen stated that there is a change requested to the attendance list. R. Clayton made a motion to approve the minutes including the change. The motion was seconded by R. Bolbrock and approved by the EC members in attendance including proxy. (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #324 posted on the NYSRC website.
- 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

## 3. Organizational Issues

### 3.1. Treasurer’s Report – C. Tackman – Treasury Services

- 3.1.1. **Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for April 2026, noting the end-of-month cash balance is

\$439,418.73 which includes \$99,500 of Call for Funds pre-payments.

**3.1.2. 2026 General Liability coverage** – C. Tackman stated that the quote for the 2026-2027 General Liability policy the terrorism rider is \$6,262.00. S. Whitley made a motion to approve the General Liability quote. The motion was seconded by M. Domino and was approved by the EC members in attendance, including proxy. (13-0)

**3.2. Council's Report – A. DeVito Trinsey – A. DeVito Trinsey stated that the March session the PSC approved the 2026-2027 IRM.**

**4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Chair**

**4.1.1. ICS Chair Report – T. Primrose - Attachment #4.1** – T. Primrose presented attachment #4.1 which reported on the ICS meeting #316 held on April 28, 2026. T. Primrose stated that the NYISO presented benchmarking results of the PowerGADS system, which is replacing the retired GADS OS software. The NYISO also presented preliminary SCR response rates and max modeled capacity as well as DER values for incorporation in the PBC. The next ICS meeting will be held on June 3, 2026.

**4.1.2. Impact Analysis on Updated Emergency Assistance and Operating Reserve Allocation – Attachment #4.1.2 – S. Varghese** – S. Varghese presented attachment #4.1.2. which summarized an impact analysis of the two recommendations from the TSL-LCR Working Group.

**4.1.3. Operating Reserve Withholding – Attachment #4.1.3** – T. Primrose stated that ICS approved an update to the operating reserve withholding for the 2027-2028 IRM study.

**4.1.4. Parametric Improvement Whitepaper – Attachment #4.1.4** – T. Primrose stated that the NYISO presented and ICS approved the final recommendations on the Parametric Improvement Updates.

**4.1.5. Seasonal Topology – Attachment #4.1.5** – T. Primrose stated that the NYISO presented their Seasonal Topology Update. ICS approved the Seasonal Topology Update.

**4.1.8. Standard Error Analysis – G. Jordan – Attachment #4.1.8** – G. Jordan presented attachment #4.1.8. There was discussion on the presentation. T. Primrose will bring EC comments to ICS.

**4.1.9. Winter Fuel Availability Constraints Modeling – P. Jain – Attachment #4.1.9** – P. Jain presented attachment #4.1.9.

**4.2. Other ICS Issues** – None to report

**5. Reliability Rules Subcommittee (RRS) Status Report – D. Allen, RRS Chair**

**5.1. RRS Status Report – Attachment #5.1** – D. Allen presented attachment #5.1 which summarized the activities and discussion during RRS meeting #309 held on April 30, 2026. D. Allen stated that RRS reminded participants that the survey on recommendations in the “Blackstar Resource Availability and Readiness in the Eastern and Western Interconnections are due May 22, 2026. There was a discussion on possible amendments that are needed to address joint compliance with RR B.5 and PRC 029 regarding IBR facilities. The next RRS meeting is to be held on June 4, 2026.

**5.2. Potential Reliability Rules (PRR) Changes** - For information

**5.2.1. PRR 159 and PRR 160: Modifying Rules for Underground Cabel Operating Criteria in Tables C-2 and B-2, respectively and discuss posting of PRRs for public comment (including motion) – Attachment #5.2.1 – EC Approval Item-5.2.1** – D. Allen stated that the NYISO and Consolidated Edison requested that the

modification be reviewed and approved via an expedited process. The expedited process includes a 15-day posting period and a one-year limit for the modification. The reason for the modification is to ensure that this rule change will unlock additional resource flexibility going into the summer high load period. By formalizing 'Emergency Response Capability' now, the NYISO can more effectively resolve post-contingency overloads on critical underground cables through both increasing and decreasing resource output. This provides System Operators with the full suite of bi-directional tools required to manage the modern grid, thus enhancing system reliability and reducing the risk of load shedding during the upcoming summer peak.

Motion:

The Executive Committee (EC) of the New York State Reliability Council (NYSRC) hereby:

- (i) approves the proposed revisions to the underground cable operating criteria found in Table C-2 and Table B-2 of the Reliability Rules and Compliance Manual (version 48) for posting for expedited public comment, pursuant to Policy 1 Section 4: Development or Modification of a Reliability Rule on an Expedited Basis and at the request of the Reliability Rules Subcommittee (RRS) and the New York Independent System Operator, as more fully described in the PRR 159 and PRR 160, and,
- (ii) directs the RRS to timely resubmit the revisions to the EC such that the rule changes will go through the full, open review process described in Steps 1 through 8 outlined in Policy 1 in order for the rule changes to become permanent.

After discussion and a roll- call vote, the EC approved the motion (12-1).

E. Hogan requested that the NYISO and Consolidated Edison keep track of how often this modification is used so the EC has data to determine if the modification should be a permanent change. (AI-325-1). H. Schrayshuen will post the PRR for comment.

**5.3. IBR Working Group – R. Clayton, IBR WG Chair** – R. Clayton reported that there was meeting with the NYISO on May 4, 2026 outlining additional requirements and redefine a glossary term for IBR facilities.

**5.4. NERC/NPCC Standard Tracking – L. Gjonaj – Attachment #5.4** – L. Gjonaj presented attachment #5.4.

**5.5. EW Working Group Report** – H. Athar stated that the EW WG met on May 1, 2026. H. Athar stated that there is a possible joint EWWG, RRS, and NYISO meeting being scheduled for July 9, 2026. The next EW WG meeting will be held on May 29, 2026.

**5.6. Other RRS Issues** – None to report

**6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – L. Gjonaj, RCMS Chair**

**6.1. RCMS Status Report** – L. Gjonaj presented attachment #6.1. summarizing RCMS meeting #304 on April 30, 2026. L. Gjonaj stated that RCMS found NYISO in full compliance for the February 2026 and March 2026 Operations Monthly Report

[C.8:R1]. The next RCMS meeting will be on June 4, 2026.

**6.2. 2026 Reliability Compliance Program Report – Attachment #6.1** – For information purposes.

**6.3. Other RCMS Issues** – None to report

7. **Large Load Working Group (LLWG) Status Report – R. Bratton** – R. Bratton stated that the Large Load Working Group met on April 24, 2026. The WG discussed NERC recommendation of a 1 MW threshold. After discussion it was decided that the LLWG would not make comments to NERC on this threshold due to the fact it is not a reliability concern but more of an administrative concern.

**7.1. Report on NERC recent document releases on the subject of Large Loads** – H. Schrayshuen – Attachment #7.1 – H. Schrayshuen summarized the documents in the attachment.

8. **NYISO Status Reports/Issues**

**8.1. NYISO Comprehensive System Planning Process Report – Attachment 8.1 - U. Nair** – U. Nair summarized the updates in attachment 8.1 stating that the preliminary results of the 2026 Reliability Needs Assessment will be presented in July 2026. U. Nair stated that to address the reliability needs identified in the 2025 Quarter 3 Short Term Reliability Assessment, STAR, the NYISO submitted a letter to the DEC designating the Gowanus 2 & 3 and Narrows 1 & 2 generators as needed to address the ongoing reliability needs until May 2029. To address the identified need on Long Island Far Rockaway, the Far Rockaway 2, Glenwood, and Shoreham generation solutions would need to remain in service. The 2026 Quarter 1 STAR evaluated the impact of the notice of proposed deactivation of Danskammer and found that deactivation would exacerbate the previously identified Lower Hudson Valley deficiency. As a result, the NYISO determined that Danskammer cannot deactivate until at least August 1, 2026 and may be required to stay in service until at least January 2027 if the reliability needs are not addressed. The 2026 Quarter 2 STAR will be issued on July 14, 2026.

**8.2. NYISO Markets Report – D. Zhang - Attachment #8.2** – D. Zhang presented Attachment #8.2.1 stating that the NYISO responded to a deficiency notice from FERC on proposed Winter Reliability Capacity Enhancements tariff revisions. D. Zhang also stated that NYISO stakeholders approved changes to the capacity market parameters including the demand curves for the Winter 2026-2027 period if CHPE enters service during the 2026 Summer Capacity period. D. Zhang stated that no deficiency in meeting minimum requirements occurred for the May 2026 spot auction.

**8.3. NYISO Monthly Operations Report – U. Nair**

**8.3.1. NYISO Operations Report (short form) – April 2026 – Attachment #8.3.1** – For information purposes.

**8.3.2. NYISO Operations Report (long form) – April 2026 – Attachment #8.3.3** – U. Nair presented attachment #8.3.2. stating that the peak load for the month was 19,962 MW, which occurred on April 16, 2026. There were 3.9 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in April. U. Nair stated that the following transmission facilities were placed in service, Moses-Haverstock, Haverstock, Haverstock-Willis Annex, Willis Annex, and Astoria Annex-Rainey. S. Whitely asked if the NYISO has seen high voltage problems with the amount of behind the meter generation. U. Nair confirmed that the NYISO has seen some high voltage issues.

9. **Decarbonization & DER Report – M. Koenig - Attachment #9.1** – M. Koenig presented attachment #9.1 which provides a summary of an a document from Reliability Insights titled Battery Energy Storage System Contributions and Considerations for an Evolving Grid, an announcement from the US Department of Interior announcing Agreements to End Offshore Wind Projects, an announcement form NYSERDA on Land Based Renewable Energy Solicitation, and the NYISO interconnection queue and blog.
10. **Environmental Status Report/Issues** – C. Wentlent – C. Wentlent stated that the NYSRC/DEC/PSC/NYSERDA met on May 7, 2026. C. Wentlent stated that RGGI announced the Virginia will reenter the program starting July 1, 2026. C. Wentlent stated that RGGI secondary market has a lot of movement which should be monitored. C. Wentlent stated that some CLCPA changes have been discussed in the NYS Budget negotiations including the accounting method. A lawsuit was filed in the NYS Court concerning DEC Part 253. C. Wentlent stated that PJM released a whitepaper on their market issues, the article will be circulated to the EC. C. Wentlent stated that the NYPSC was requesting comments whether the CLCPA should be subject to a hearing and utility owned generation. A number of parties submitted comments on each matter. The next meeting will be July 16, 2026.
11. **State/NPCC/Federal Energy Commission Activities**
- 11.1. NPCC Report – D. Altobell – D. Altobell stated that the NPCC Board of Directors met on April 29, 2026. At the meeting, the NPCC Board of Directors approved the 1st draft of the NPCC 2027 Business Plan and Budget for public posting on May 1, 2026; comments are requested by May 14, 2026. D. Altobell asked P. Fedora to supplement the report. P. Fedora added that a NPCC Reliability Forum was held on May 7, 2026 addressing regional transmission enhancements and NERC Reliability Standards development.
- 11.2. NERC/FERC Report – P. Fedora reported the following: 1) on May 4, 2026, NERC issued a Level 3 Alert, and a Reliability Guideline focused on Large Load Challenges.; 2) On May 1, 2026, NERC filed a report with the FERC on “Reducing the Risk of Wildfire Ignition by the Bulk Power System”; 3) the NERC Members Representatives Committee will hold an informational Session on May 13, 2026; 4) NERC will hold its Mid-Year Technical Session on May 26, 2026; 4n Informational Session of May 13, 2026: 3) a Technical Conference on May 26, 2026 and an open meeting on May 20, 2026; 5) NERC plans to release their 2026 Summer Reliability Assessment in mid-May.
12. **NAESB Report** – No report.
13. **Visitor Comments** – M. Cinadr commented on the potential need to conduct a supplemental capacity procurement process auction in New York city if a deficiency arises meeting the New York City locations requirement in a spot auction.
14. **Adjournment of the EC Open Meeting** – Meeting #325 ended at 1:25 pm.

**Future Meeting Schedule**

Meeting	Date	Location	Time
#326	June 12, 2026	Wolferts Roost/Webex	9:30 AM