

**NEW YORK STATE RELIABILITY COUNCIL
EC #326 – Friday, June 12, 2026**

Status Report - RRS Meeting #310 – Thursday, June 4, 2026

• **PRRs “Under Development”**

- PRR 159 and PRR 160 – Modification to the underground cable operating criteria found in Table C-2 and Table B-2, respectively
 - RRS reviewed NYISO/Con Edison comment to withdraw PRR 160 from the expedited review process, NYISO staff and Martin Paszek explained how additional issues regarding Emergency Response Capability (“ERC”) needed to be worked through for the planning context but that this should not delay/limit the operational flexibility provided by the proposed changes.
 - Con Edison and NYISO both agreed to work on the language changes for Table B-2 and definitional concerns with ERC throughout the summer with the goal of bringing a permanent final proposed reliability rule set that enacts appropriate changes to Tables C-2 and B-2 later this year.
 - The permanent rule set would need to be approved by October 2026 to be included in the Interconnection Cluster Studies expected to commence this fall (Permanent rule set would need to be posted in July to accomplish this without scheduling one or more special RRS meetings.)
 - RRS unanimously moved to recommend that EC allow the withdrawal of PRR 160 from the expedited approval process and proceed with the development of the permanent rule change for planning studies in conjunction with the permanent operating rule later this summer.
 - RRS unanimously moved to recommend EC approve PRR 159 through the expedited process at its June 12, 2026, meeting so that it can be available to provide additional flexibility to grid operators during the high demand periods this Summer.

- PRR 158 – Resolve Difference between NYSRC Reliability Rule Table B-1 and NPCC Directory 1, Table 1, and NERC Standard TPL-001-5.1, Table 1 regarding Multiple Tower Exclusion Criteria
 - Two additional recent NPCC Directory 1 updates/revisions were discussed as potential future action items for RRS.
 - RRS will review these recent NPCC updates separately to determine whether additional PRRs are needed to keep the NYSRC Reliability Rules consistent with NPCC Directory 1.
 - RRS unanimously moved to recommend EC approval for posting PRR 158 for the 45-day comment period.

- PRR 157 – Mandatory Under-Frequency Load Shedding (UFLS) Design Requirements for Large Load Facilities.
 - RRS and NYISO had a robust discussion of the initial draft of the proposed rule.
 - Several action items were identified for future discussion/resolution including, but not limited to:
 - NYISO’s concerns regarding its role in requirement 1/Measurement 1 since much of the rule will be implemented via the TO/Load 2-party interconnection agreement;
 - Potential difficulties with definitions (*e.g.*, Large Loads (including threshold MW values), Essential Community Services, Non-Essential Large Load Facilities)
 - Question concerning percent of load subject to automatic load shed were raised.
 - Question was asked whether manual load shedding component of large load should also be included.
 - Minor updates to PRR 157 will be made and then it will be shared with Large Load Working Group for discussion/feedback on June 17.
- PRR 161 – Updates to RR C.7 Consistent with Updates to Policy 1, Section 5
 - Brief discussion of proposed updates to C.7 that acknowledge changes to Policy 1, Section 5 regarding Exceptions with expiration dates
- PRR 153 - TS Planning Performance Requirements - Include "Sudden loss of fuel delivery system to multiple solar & wind plants" as Category I & II Design Contingencies in Table B-1. (*Continued development of PRR 153 may be suspended pending activities at EWWG and input from NYISO.*)
 - Joint EWWG/RRS meeting is planned for July 9, 2026, at which the NYISO was asked to
 - Present on its operational capabilities to forecast and address weather-related outages as they relate to PRR 153 that demonstrates PRR 153 is not currently needed as a design contingency.
 - Provide recommendations for PRR 153's development as an extreme contingency addressing correlated outage metrics for pre-contingency system condition(s) (generation dispatch and load levels) and contingency definition(s). (NYISO has indicated that it does not expect it will be able to address this second part of the request.)
- PRR 155 – Verification of AS-Built IBR Plant Conformance (*Still pending within the IBR WG and as reported last month this rule will likely develop as a proposed revision to RR B.5 later this year.*)

- **PRRs Posted for Comment**

- PRR 158 – Pending EC Action during June 12 Meeting

- **PRRs Under Review following Posting**
 - None
- **PRRs for Final Approval**
 - PRR 159 – RRS recommends only PRR 159 be approved by the EC as a Temporary Rule (not to exceed one year in duration from the date of approval) via the Expedited Review Process provided in Policy 1, Section 4 at the EC’s June 12 meeting.
- **Reviewed RRS 309 Status Report to EC**
- **Review RRS Actions Items and Goals**
- **Review and Approve Draft Minutes from RRS Meeting 309 (April 30)**
- **Other RRS Matters**
 - RRS discussed that initial feedback from some RRS member entities has been received regarding the “Blackstart Resource Availability and Readiness in the Eastern and Western Interconnections, NERC and Regional Entity Staff Study, FERC Staff Observation” (the “Study”); once all worksheets are complete responses will be discussed with NYISO and RRS members; and there was a brief discussion of feasibility of CHPE being able to provide black start services.
 - Reminded RRS members that a volunteer is needed to develop proposed amendments to NYSRC guidance document to make clear that IBR facilities must comply with both NYSRC RR B.5 and NERC standard PRC 029.
- **Next Meeting RRS #311**
 - Thursday, July 9, 2026 @ 10:00 am (Webex)