

NYISO OPERATIONS REPORT

FOR the Month of May 2026

Peak Load

The peak load for the month was 24,472 MW, which occurred Tuesday, May 19, 2026, for hour beginning 19:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement 26,437 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,753	2,710	4,141
DER Cont.	137	0	137

The NYCA all time Summer peak load of 33,956 MW, which occurred on Friday, July 19, 2013 for hour 16:00.

Major Emergencies

None

The Major Emergency state was declared **0** times during May of 2025.

Alert States

ON **11** OCCASSIONS AN ALERT STATE WAS DECLARED:

- 1 SYSTEM FREQUENCY 1 LOW **0** HIGH
- 4 ACE GREATER THAN (+OR-) 500MW
- 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
- 0 SHORTAGE OF 10 MIN TOTAL RESERVE
- 0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
- 0 ACTUAL VOLTAGE BELOW PRE-CONTIGENCY LOW LIMIT
- 4 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
- 0 EXCEEDING TRANSIENT STABILITY LIMIT
- 0 NYISO COMPUTER PROBLEM
- 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
- 2 EMERGENCY TRANSFER DECLARED
- 0 GIC (SMD) ACTIVITY
- 0 SEVERE WEATHER
- 0 OTHER

The Alert state was declared **0** times during May of 2025

Thunder Storm Alerts

1 Thunder Storm Alerts were declared for the month of May for a total of **2.4** hours

Reserve Activations

ON **9** OCCASSIONS RESERVES WERE ACTIVATED DURING THE MONTH:

0	LOSS OF NEW YORK CONTROL AREA GENERATORS
0	MAINTENANCE OF SYNCHRONIZED RESERVES
5	SIMULTANEOUS ACTIVATION OF RESERVES
3	FOR ISO-NE
3	FOR IESO
0	FOR PJM
2	FOR NYISO
0	FOR NB
6	LARGE CONTROL ERRORS (ABOVE 200MW)
0	LOAD PICKUP
0	SCHEDULE CHANGE & LOAD PICKUP
6	SCHEDULE CHANGE
0	SCHEDULE CHANGE DUE TO TLR
0	OTHER (FIXED GEN CHANGES/COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATIONS DID NOT RESULT IN THE ACE-CROSSING ZERO
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS
ON **0** OCCASSIONS RESERVES WERE ACTIVATED DURING THE MONTH OF MAY 2025
0 OF THESE PICKUPS WERE FOR ACE

Emergency Actions

Special Case Resources:	None
Emergency Demand Response Program:	None
Purchases:	5/2/2026 13:45-16:00 100 MW
Sales:	None

TLR 3 Declared

1 TLR Level 3's were declared for the month of May for a total of **4** hours

Inadvertent Accumulations for April 2026

	<u>Monthly Accumulation</u>		<u>End of Month Balance</u>	
On-Peak:	-11,149	MWh	-18,933	MWh
Off-Peak:	-8,199	MWh	-5,576	MWh

NERC Control Performance

CPS1: 157.39 %
BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

None