

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Wolferts Roost/Webex
Meeting No. 326
June 12, 2026

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member
Deidre Altobell	Consolidated Edison Co. of NY, Inc – Member
Martin Pazcek	Consolidated Edison Co. of NY, Inc – Alternate Member – Webex
Christopher Fry	New York Power Authority - Member
Tim Duffy	New York Power Authority – Alternate Member - Webex
Erin Hogan	NYSEG and RG&E – Member
Tim Lynch	NYSEG and RG&E – Alternate Member
Curt Dhal, P.E.	PSEGLI- Member - Webex
Mike Mager	Couch White (Large Consumer Sector) – Member - Webex
Richard Bratton	Independent Power Producers of NY (Wholesale Seller Sector) – Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) Alternate Member - Webex
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEG-LI – ICS Chair
Gary Jordan	ICS Consultant
David Allen	RRS Chair
Leka Gjonaj	RCMS Chair
Hilme Athar	PSEG-LI – EWWG Chair - Webex
Phil Fedora	Northeast Power Coordinating Council, Inc
Matt Koenig	Consolidated Edison Co. of NY, Inc - Webex
Jason Pause	NYS Department of Public Service - Webex
Brian Shanahan	National Grid, USA - Webex
Garrett Bissell	New York Independent System Operator
Helena Frudit	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Pallavi Jain	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Robb Pike	New York Independent System Operator
Zach G. Smith	New York Independent System Operator
Zach T. Smith	New York Independent System Operator
Sushant Varghese	New York Independent System Operator

Holly Quattrociocchi	NYS Department of State UIU -Webex
Alan Ackerman	Customized Energy Solutions
Nii Amar	Appian Way Energy Partners
Tal Levy	Appian Way Energy Partners
Andrea Calo	Customized Energy Solutions
William Gunther	Consolidated Edison Co. of NY, Inc
Tim Lundin	LS Power
James Pigeon	Luminary Energy
Ray Stalter	Luminary Energy
Ed Roedell	NYSEG/RG&E
Varun Togiti	NYPA

1. Regular Agenda Items:

- 1.1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 326 to order at 9:30 a.m. on June 12, 2026. A quorum of 13 Members and Alternate Members of the NYSRC EC was established.
- 1.2. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.3. **Request for open session agenda items** – None were requested.
- 1.4. **Report on May 8, 2026 closed meeting** – M. Domino stated that in the closed session the Executive Committee discussed comments submitted to the NYPSC on Large Load Interconnection Reform and discussed other regulatory proceedings.
- 1.5. **Request for closed session agenda items** – None were requested.
- 1.6. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

- 2.1. **Approval of Minutes for Meeting #325 (May 8, 2026) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of June 10, 2026. R. Clayton made a motion to approve the minutes as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance. (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #325 posted on the NYSRC website.
- 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items. There was a brief discussion on the specific reporting needed on AI-325-1 and the potential for adding a footnote or other language to future NYISO monthly operations reports to recognize the change in operations related to the rule.

3. Organizational Issues

3.1. Treasurer’s Report – C. Tackman – Treasury Services

3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1 – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for May 2026, noting the end-of-month cash balance is \$286,998.65 which includes \$90,000 of Call for Funds pre-payments.

3.1.2. Q3 2026 Call for Funds - C. Tackman recommended that the Call for Funds for the third quarter be \$35,000.00 per TO due July 1, 2026. D. Altobell made a motion to approve the proposed Quarter 3 Call for Funds of \$35,000.00. The motion was seconded by M. Domino

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and approved by the EC members in attendance. (13-0)

3.1.3. 2025 Financial Audit Status – C. Tackman stated that the 2025 Financial Audit and IRS Form 990 were completed. The IRS Form 990 was submitted on May 5, 2026. C. Tackman stated the audit summary was distributed by email to the EC Members.

3.2. Counsel Report – A. DeVito Trinsey – A. DeVito Trinsey stated that the FERC will be meeting on June 18, 2026 and that large load related matter is on the agenda. A. DeVito Trinsey stated that the NYSRC submitted comments in May to the NYS PSC on Large Loads. She also noted that the NYPS PSC met on June 11, 2026 and initiated a proceeding to consider a nuclear backbone process.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Chair

4.1. ICS Chair Report – T. Primrose - Attachment #4.1 – T. Primrose presented attachment #4.1 which reported on the ICS meeting #317 held on June 3, 2026. T. Primrose stated that the NYISO presented an initial update on Winter Fuel Availability constraints modeling and suggested several enhancements for the 2027-2028 IRM study. The NYISO will present final recommendations in July and will present those recommendations to the EC. The NYISO also presented the 2026 Gold Book Load Forecast, and New Generator Inclusion Screening results. ICS discussed the treatment of Seasonal Generator Maintenance in the PBC and FBC, Seasonal Derating Factors, and the impact analysis related to the Generator Transition Rate Matrices. The next ICS meeting will be held on July 8, 2026.

4.1.7. 2027-2028 IRM PBC Parametric Results – Attachment #4.1.7 - Attachment #4.1.2 – T. Primrose presented attachment 4.1.7.

4.1.9. NYSRC Draft Policy 5 – Attachment #4.1.9 – T. Primrose requested that all edits to the next draft of Policy 5 be submitted to him by June 22, 2026.

4.1.10. Parametric Improvement Whitepaper – Attachment #4.1.10 – EC Approval Item - T. Primrose presented attachment #4.1.10. M Mager thanked the NYISO on their efforts on the whitepaper. S. Whitley made a motion to approve the Parametric Improvement Whitepaper. The motion was seconded by R. Bolbrock and approved by the EC members in attendance. (13-0)

4.1.11. Seasonal Topology – Attachment #4.1.11 – T. Primrose presented attachment #4.1.11 summarizing the Topology Update approved by ICS April 28, 2026. S. Whitley made a motion to approve the Seasonal Topology Update. The motion was seconded by M. Domino and approved by the EC members in attendance.

4.2. Other ICS Issued - None

5. Reliability Rules Subcommittee (RRS) Status Report – D. Allen, RRS Chair

5.1. RRS Status Report – Attachment #5.1 – D. Allen presented attachment #5.1 which summarized the activities and discussion during RRS meeting #310 held on June 4, 2026. D. Allen stated that RRS discussed initial feedback from returned surveys sent out on “Blackstart Resource Availability and Readiness in the Eastern and Western Interconnections.” The next RRS meeting is to be held on July 9, 2026.

5.2. Potential Reliability Rules (PRR) Changes - For information

5.2.1. PRR #159: Modifying Rules for Underground Cable Operating Criteria in Tables C-2 and B-2, respectively and discuss posting of PRRs for public comment (including motion) – Attachment #5.2.1 – EC Approval Item- 5.2.1 – D. Allen stated that Consolidated Edison and the NYISO withdrew the request to expedite rule PRR 160. The RRS reviewed and approved PRR #159. S. Whitley made a motion to approve PRR #159 which was seconded by R. Bolbrock and

approved by the EC members in attendance (13-0).

5.2.2. PRR #158 – Resolve Difference between NYSRC Reliability Rule Table B-1 and NPCC Directory 1, Table 1, and NERC Standard TPL-001-5.1, Table 1 regarding Multiple Tower Exclusion Criteria – Attachment #5.2.2- EC Approval to Post for 45-day Comment Period – D. Allen presented attachment #5.2.2. M. Domino made a motion to approve PRR #158 for posting. The motion was seconded by R. Clayton and approved by the EC members in attendance. (13-0) H. Schrayshuen will post the PRR for comment.

5.3. IBR Working Group – R. Clayton, IBR WG Chair – R. Clayton reported that there was meeting with the NYISO on June 11, 2026 and work continues to develop a PRR.

5.4. NERC/NPCC Standard Tracking – L. Gjonaj – Attachment #5.4 – L. Gjonaj presented attachment #5.4.

5.5. EW Working Group Report – D. Allen and H. Athar stated that the EW WG will meet with the RRS and NYISO on July 9, 2026 to hear the NYISO's presentation on its ability to forecast wind and solar lulls.

5.6. Large Load Working Group status report – R. Bratton, LL WG Chair – R. Bratton reported on the status the Large Load WG which will next meet on June 17, 2026.

5.7. Other RRS Issues – None to report

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – L. Gjonaj, RCMS Chair

6.1. RCMS Status Report – L. Gjonaj presented attachment #6.1. summarizing RCMS meeting #305 on June 4, 2026. L. Gjonaj stated that RCMS found NYISO in full compliance for the 2026-2027 Locational Capacity Requirements [A.2:R1], Resource Adequacy Assessment for the Capability Year 2026-2027 [A.3:R1], GO dual fuel capability testing of combined cycle units [G.2:R6], NYISO requirements for inclusion of eligible Con Edison SRP black start resources [G.4:R2], Acknowledge Receipt of NPCC Approval (6/3/2026) of NYCA ATR [B.2:R1], and April 2026 Operations Monthly Report [C.8:R1]. The next RCMS meeting will be on July 9, 2026.

6.2. 2026 Reliability Compliance Program Report – Attachment #6.1 – For information purposes.

6.3. Other RCMS Issues – None to report

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process Report – Attachment 7.1 – Z. G. Smith – Z. G. Smith presented attachment #7.1 stating that the NYISO is on schedule for filing tariff changes responsive to FERC Order 1920. Z. G. Smith stated the NYISO revised the Reliability Planning Process Manual to include an aging generation risk analysis in years 6-10. The next Reliability Needs Assessment commenced in May 2026. The 2026 Quarter 2 Short Term Assessment on Reliability will be issued on July 14, 2026.

7.2. NYISO Markets Report – Z. T. Smith - Attachment #7.2 – Z. T. Smith presented Attachment #7.2. stating that the NYISO and stakeholders have identified refinements needed to the capacity market for Winter 2026-2027 due to the incorporation of CHPE into the NYCA system.

7.3. NYISO Monthly Operations Report – A. Markham

7.3.1. NYISO Operations Report (short form) – May 2026 – Attachment #7.3.1 – For information purposes.

7.3.2. NYISO Operations Report (long form) – May 2026 – Attachment #7.3.2 –

A. Markham presented attachment #7.3.2. stating that the peak load for the month was 24,472 MW, which occurred on May 19, 2026. There was 2.4 hours of thunderstorm alert and 4 hours of NERC TLR level 3 curtailments in May.

7.3.3. NYISO 2026 Summer Capacity Assessment – Attachment #7.3.3 – A.
Markham presented attachment #7.3.3.

8. Decarbonization & DER Report – M. Koenig - Attachment #8.1

8.1. M. Koenig presented attachment #8.1 which provides a summary of a study done by Charles River Associates on NY Hybrid Electrification, an announcement from NYSERDA stating that seven projects were awarded over \$6 million to advance technologies that can help integrate electric vehicles efficiently into New York's electric grid, two articles on Orbital Based Solar generation, and the NYISO interconnection queue and blog.

9. Environmental Status Report/Issues – C. Wentlent –

9.1. NYSRC/NY DEC Meeting Notes – May 7, 2026 – Attachment #9.1- C. Wentlent - C. Wentlent stated New York State Budget was passed. In the budget legislation the calculations supporting CLCPA GHG goals changed from 20-year to 100-year analysis framework. The DEC is required to adopt regulations to achieve a 60% reduction by 2040. The DEC is tasked to look at the Cap and Invest program. C. Wentlent stated that out of state extraction of fossil fuel has been removed from the accounting of GHG but out of state generation is still included in the GHG reduction calculation. C. Wentlent stated the Senate and the Assembly passed a 1-year moratorium on data center permits in the Omnibus Bill. The Omnibus bill is waiting for Governor action which may occur near the end of 2026. C. Wentlent recommended that the EC follow activity at the PSC on the Nuclear Backbone proceeding and continue to follow development in the PSC Large Loads case. The next meeting will be July 16, 2026.

10. State/NPCC/Federal Energy Commission Activities

10.1. NPCC Report – D. Altobelli stated that the NPCC Board of Directors will meet on June 16-17, 2026. At the June 16th meeting, the NPCC Board of Directors will hold an Educational Session focusing on NERC's Large Load Whitepaper and AI applications. The NPCC Board of Directors' June 17th agenda includes the NPCC Business plan and Budget. P. Fedora reported that the NPCC 2026 Summer Assessment was released on June 10, 2026 and is available on the NPCC website. The 'Interconnection of Large Loads to the Interstate Transmission System' and the 'PJM Interconnection, L.L.C. Large Loads Co-Located at Generating Facilities' are listed on the June 18, 2026, FERC Open Meeting Agenda.

10.2. NERC/FERC Report – P. Fedora noted that the NERC Member Representatives Committee and NERC Board of Trustees will meet on June 17 and June 17, 2026.

11. NAESB Report – No report.

12. Visitor Comments – No comments were made.

13. Adjournment of the EC Open Meeting – Meeting #326 ended at 12:13 pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#327	July 17, 2026	Webex	9:30 AM

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