

NYSRC - Reliability Rules Subcommittee (RRS)
Potential Reliability Rule Changes – Outstanding
(As of July 10, 2026)

PRR No.	Existing Rule	Potential Rule Change	Sponsor(s)	Category ¹	Status ²	RRS Action
PRR 153	New Contingency requirement for B.1 - Transmission System Planning Performance Requirements, R1 - Transmission facilities in the NYS Bulk Power System shall be planned to meet the respective performance requirements in Table B-1 and supplemental performance requirements in Table B-2 for the contingency events as specified in Table B-1.	Include "Sudden loss of fuel delivery system to multiple solar & wind plants" as Category I & II Design Contingencies in Table B-1	NYISO RRS EWWG	R	1	In development
PRR 157	None	Reliability Rule B-6: Integration of Large Loads into the UFLS Program	RRS	R	1	In Development
PRR 158	Resolve Difference between NYSRC Reliability Rule Table B-1 and NPCC Directory 1, Table 1, and NERC Standard TPL-001-5.1, Table 1	Modify note vii. to Table B-1: with: vii. Regarding contingency no 6, if multiple circuits share common structures for a cumulative length of one mile or less, then this condition is an acceptable risk and therefore can be	RRS National Grid	R	4	Approved by EC for Posting/ 45-day Comment Period Closes July 31, 2025

¹ Categories: **R**=Rule; **D**=Definition; **RQ**=Requirement; **P**=Procedure/Guideline; **C**=Compliance Elements; **E**=Exception

² Status: **1**=In RRS for development/review; **2**=In RCMS for compliance elements; **3**=To EC for approval to post; **4**=Approved by EC for posting; **5**=RRS incorporating comments from posting; **6**=To EC for final approval; **7**=Approved by EC; **8**=Removed

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	regarding Multiple Tower Exclusion Criteria	excluded. For instances where single (non-consecutive) structures are shared along the route, half of the length of the longest single span attached to the multiple circuit tower structure should be included for the purpose of determining the cumulative length. Other similar situations can be excluded on the basis of acceptable risk, provided that the NYSRC Executive Committee specifically accepts each request for exclusion.				
PRR 161	RR C.7: Exceptions to the Reliability Rules: Modifications to make RR C.7 consistent with recent changes to Policy 1, Section 5 that requires Exceptions approved after March 13, 2026, to contain an expiration date.	B. Requirements R1. The <i>NYISO</i> shall implement actions required for granting New Exceptions or modifying or removing current exceptions (Exception Changes), or the expiration of current Exceptions, as described in <i>NYSRC Policy 1, Procedure for Reviewing, Developing, Modifying, and Disseminating NYSRC Reliability Rules</i>: R1.1. Each <i>Transmission Owner</i> shall be requested, at least annually, to assess its Exceptions and to determine whether it wishes to request the <i>NYSRC</i> to grant a New Exception, an Exception Change, or a one-time extension for any Exception with an expiration date would otherwise cause the Exception to expire within the next twelve months.. R1.2. The <i>NYISO</i> shall process requests from the <i>NYSRC</i> to review applications for a New Exception, Exception Change, or the one time extension of an expiring Exception that: • The <i>NYSRC</i> has received directly from a <i>Market Participant</i> or, • The <i>NYSRC</i> has received from a <i>Transmission Owner</i> via the Annual Exception Review.	RRS	R	1	In Development

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		R1.3. Following its review pursuant to R1.2, the <i>NYISO</i> shall notify the <i>NYSRC</i> if it recommends that the <i>NYSRC</i> approve the granting of the New Exception, Exception Change, or whether an Exception that includes an expiration date should receive a one-time extension up to 18 months from the date initially approved by the <i>NYSRC</i>. The <i>NYISO</i> shall document the reasons for its recommendation, including a finding that there would be no adverse impact to <i>reliability</i> upon issuance of the New Exception, Exception Change, or one-time extension of the expiration date. If the <i>NYISO</i> recommends that the exception request should be rejected by the <i>NYSRC</i>, the <i>NYISO</i> shall document its reasons for such a recommendation. C. Compliance 1. Measures M1. The <i>NYISO</i> initiated required actions for implementing the <i>NYSRC</i> process of granting New Exceptions, Exception Change, or the one-time extension of the expiration date of an expiring Exception, in accordance with R1, as follows: 1. Requested each <i>Transmission Owner</i>, at least annually, to review its exceptions and determine whether it wishes to request the <i>NYSRC</i> to grant New Exceptions, Exception Changes, and/or one-time extensions of expiring Exceptions, s, per R1.1. 2. In accordance with <i>NYSRC</i> requests, the <i>NYISO</i> reviewed <i>Transmission Owner</i> proposals for New Exceptions, Exception Changes, and/or one-time extensions of expiring Exceptions, , and notified the <i>NYSRC</i> of the results of its reviews and recommendations on a timely basis, per R1.2 and R1.3.				

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PRR 162	Updated Table C-2(Operating) to enhance rule for Underground Cable Operating Criteria by introducing define the new <u>Emergency Response Capability</u> term, which would allow increase or decreasing output of generation, storage and HVDC facilities rather than refer to increase in generation	The proposed modification to the language in table C-2: 1. For normal transfers, no facility shall be loaded beyond its LTE rating following the most severe of contingencies 1 through 8 specified in Table C-1. An underground cable circuit may be loaded to its STE rating following: Loss of Generation - provided ten (10) minute operating reserve ten (10) minute Emergency Response Capability (including the ability to increase or decrease resource output) and/or phase angle regulation is available to reduce the loading to its LTE rating within fifteen (15) minutes and not cause any other facility to be loaded beyond its LTE rating. Loss of Transmission Facilities - provided ten (10) minute operating reserve ten (10) minute Emergency Response Capability (including the ability to increase or decrease resource output) and/or phase angle regulation is available to reduce the loading to its LTE rating within fifteen (15) minutes and not cause any other facility to be loaded beyond its LTE rating Addition of glossary term: Emergency Response Capability – The sum of the available capacity from Generation, Energy Storage Systems (ESS), HVDC facilities, and Variable Frequency Transformer (VFT) that can be adjusted (increased or decreased) and sustained within ten (10) minutes following a contingency to restore Transmission Facility loadings to within applicable limits	Con Edison NYISO	R & D	1	In development

PRR No.	Existing Rule	Potential Rule Change	Sponsor(s)	Category ¹	Status ²	RRS Action
PRR 163	Update Table B-2 (Planning Criteria) to enhance rule for Underground Cable Operating Criteria aligning it with PRR 162	The proposed modification to the language in table B-2: 1. For normal transfers, no facility shall be loaded beyond its LTE rating following the most severe of Contingency Events 1 through 9 specified in Table B-1. An underground cable circuit may be loaded to its STE rating following: <u>Loss of Generation</u> - provided one or more of the following is available to reduce the loading to its LTE rating within fifteen (15) minutes and not cause any other facility to be loaded beyond its LTE rating: ten (10) <i>minute operating reserve</i>, phase angle regulation, firing angle control, or pulse width modulation. <u>Loss of Transmission Facilities</u> - one or more of the following is available to reduce the loading to its LTE rating within fifteen (15) minutes and not cause any other facility to be loaded beyond its LTE rating: phase angle regulation, firing angle control or pulse width modulation, or ten (10) minute operating reserve (only in the circumstance of loss of transmission facilities resulting in system generation/load imbalance in the Eastern Interconnection).	Con Edison NYISO	R & D	1	In development