

NYISO OPERATIONS REPORT FOR the Month of June 2026

Peak Load

The peak load for the month was 27,545 MW, which occurred Thursday, June 11, 2026 for hour beginning 17:00. At that time the Operating Reserve requirement was 1965 MW. This resulted in a minimum total Operating Capacity requirement of 29,510 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,888	2,189	3,315
DER Cont.	160	0	160

The NYCA all time Summer peak load of 33, 956 MW, which occurred on Friday, July 19, 2013 for hour beginning 16:00.

Major Emergencies

None

The Major Emergency state was declared 1 time during June of 2025.

Alert States

ON 3 OCCASIONS AN ALERT STATE WAS DECLARED:

0 SYSTEM FREQUENCY 0 LOW 0 HIGH
3 ACE GREATER THAN (+OR-) 500MW
0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
0 SHORTAGE OF 10 MIN TOTAL RESERVE
0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY
0 EXCEEDING TRANSIENT STABILITY LIMIT
0 NYISO COMPUTER PROBLEM
0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
0 EMERGENCY TRANSFER DECLARED*
0 GIC (SMD) ACTIVITY
0 SEVERE WEATHER
0 OTHER

The Alert state was declared 3 times during June of 2025

*Beginning June 12, 2026, reported values may not be comparable to prior periods due to the implementation of New York State Reliability Council (NYSRC) Reliability Rule #159.

Thunder Storm Alerts

4 Thunder Storm Alerts were declared for the month of June for a total of 15.8 hours

Reserve Activations

ON 11 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

3	LOSS OF NEW YORK CONTROL AREA GENERATORS
0	MAINTENANCE OF SYNCHRONIZED RESERVES
3	SIMULTANEOUS ACTIVATION OF RESERVES
2	FOR ISO-NE
1	FOR IESO
0	FOR PJM
0	FOR NYISO
0	FOR NB
5	LARGE CONTROL ERRORS (ABOVE 200MW)
0	LOAD PICKUP
0	SCHEDULE CHANGE & LOAD PICKUP
3	SCHEDULE CHANGE
0	SCHEDULE CHANGE DUE TO TLR
2	OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 7 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF JUNE 2025
0 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources:	6/11/2026 HB16-22 zones A-K
Emergency Demand Response Program:	6/11/2026 HB16-22 zones A-K
Purchases:	None
Sales:	None

TLR 3 Declared

0 TLR Level 3's were declared for the month of June for a total of 0 hours

Inadvertent Accumulations for May 2026

	<u>Monthly Accumulation</u>		<u>End of Month Balance</u>	
On-Peak:	-4,868	MWh	-23,801	MWh
Off-Peak:	158	MWh	-5,418	MWh

NERC Control Performance

CPS1: 160.54 %

BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

None