

NYISO Self-Certification

NYSRC Reliability Rule:

C.5: Fault Current Assessment

NYSRC Requirement(s) for which compliance is being self-certified:

R1. The *NYISO* shall perform pre-seasonal assessments, and additional re-evaluations if required by system changes, to evaluate *fault* duty at each *NYS Bulk Power System* station. The *NYISO* shall notify the applicable equipment owner and other potentially affected *Market Participants* of any location expected to exceed equipment *ratings*.

R3. After the equipment owner has reported its findings on the *NYISO's* assessment (as required by R2), the *NYISO*, in consultation with the equipment owner and the other potentially affected *Market Participants*, shall develop, if necessary, an appropriate mitigation plan.

Measure:

<input checked="" type="checkbox"/> Full Compliance	M1: The <i>NYISO</i> (a) performed <i>fault</i> duty assessments, and (b) developed mitigation plans, if necessary, in accordance with R1 and R3. Documentation of these assessments and mitigation plans were reported to the <i>NYSRC</i> as requested.
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Compliance Monitoring Process:

Compliance Monitoring Responsibility:

- **M1:** RCMS

Compliance Documentation Reporting Frequency:

- **M1:** Annually

Compliance Reporting Requirements:

- **M1:** Pre-season *fault* duty assessment.

Levels of Non-Compliance:

___ Level 1	M1: Not applicable.
___ Level 2	M1: Not applicable.
___ Level 3	M1: The required <i>fault</i> duty assessment was completed, but the <i>NYISO</i> failed to notify breaker owners of pending conditions whereby <i>fault</i> duty levels may exceed appropriate <i>ratings</i> in sufficient time to permit the condition from being prevented.
___ Level 4	M1: The required <i>fault</i> duty assessment was not completed; or the <i>fault</i> duty assessment was completed, but the <i>NYISO</i> failed to develop the required mitigation plan.

Reliability Rule C.5 R1 and R3 Narrative:

2026 NYISO Fault Current Assessment performed according to the NYISO Guideline for Fault Current Assessment were reviewed and approved by the NYISO Operating Committee on May 14, 2026. As a mitigation measure for certain fault current conditions identified in sensitivity analysis the Operating Protocol for Astoria East and West Stations Fault Current Mitigation, approved by the Operating Committee on May 16, 2024, will continue to be implemented.

Additionally, the NYISO identified overdutied breakers at Niagara 230 kV, as a mitigation measure the NYISO, in consultation with the equipment owner and affected Market Participant, has developed an Operating Protocol for the Niagara East 230 kV and West 230 kV substations also approved by the Operating Committee on May 14, 2026.

Certified by: Aashish Murti

Title: Manager, System Modeling

Date: July 9, 2026