

Action Item List for Meeting #319 – August 5, 2026
New York State Reliability Council – Installed Capacity Subcommittee

<i>No.</i>	<i>Action Item</i>	<i>Responsible Individual(s)</i>	<i>Scheduled Completion Dates</i>
220-1	Executive Committee requests ICS to annually track the amount (in MW for the EOP section) of public appeals used in New York	T. Primrose	December 2026
299-1	Executive Committee requests ICS to annually update the IRM/LCR table on the NYSRC website	T. Primrose	February 2026 (Completed)
EC 322-2(a)	ICS to deliver a report to the EC regarding the outcome of the ICS continued collaboration with the NYISO on the Fuel Availability Constraints Modelling mechanism covering the following topics: - Firm fuel elections for the 2026-2027 Capability Year and associated market rules (Complete) - Outcomes from the NYISO's winter fuel constraint study (Complete) - Additional datapoints from fuel surveys or production data	T. Primrose	May 2026 (Completed)
EC 322-2(b)	ICS to deliver a report to EC regarding status updates to fuel availability assumptions for 2027-2028 model year Updates may include exploring more granular derates, consideration of generator "firm fuel" election information, and assessing the presence of fuel constraints in regions beyond Load Zones F-K.	T. Primrose	Q3/Q4 2026

Current White Paper Topics:

<i>White Paper Topic</i>	<i>Responsible Individual(s)</i>	<i>Status</i>	<i>Scheduled Completion Dates¹</i>
Parametric Process Improvements	NYISO	Complete	June 2026
Winter Fuel Availability Constraints Modeling Review	NYISO	In-progress	Q3 2027 (with Q3/Q4 checkpoint for 2027-28 IRM Study)
Seasonal Topology	NYISO	Complete	June 2026
Maintenance Modeling & Output Factor Curves	NYISO	In-progress	December 2026 (with Q1/Q2 2027 Extended Implementation Runway)
Energy Limited Resources	NYISO	Deferred	2027 ²

Tan 45 Methodology Review	NYISO	Deferred	2027 ²
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¹Scheduled completion dates subject to change

²Deferred to future IRM cycle

Future White Paper / Study Topics:

ICS has adopted a 5-year modeling improvement strategic plan to guide future planning for white paper topics**:

Modeling Themes	2025	2026	2027	2028	2029	2030
1. LCR Optimizer/ Tan45 Methodology		TSL Floor Implication	Tan45 Methodology Review			
2. Winter Reliability and Modeling	Winter Fuel Availability Constraints	Winter Fuel Availability Constraints Modeling Review				
	Seasonal Topology					
			Seasonal Reliability Enhancements			
3. Energy Limited Modeling			Winter Emergency Assistance			
	Modeling of DER					
	ELR Modeling & Output Limitation Review					
4. Load Modeling			ELR Modeling Improvements			
	BTM Solar & Enhanced Load					
			Large Loads & Load Shape Review			
5. Modeling Improvements		Maintenance Modeling & Output Factor Curves				
		Parametric Process Improvements				
6. Extreme Weather	Impact of Regional Correlated Outages / Renewable Resource Shapes and Modeling					

LEGEND:

NYISO Proposed Modeling Priority
NYSRC Proposed Modeling Priority
NYISO Initiatives related to RA Modeling
Expected Implementation Phase for IRM and Capacity Accreditation
Extended Implementation Phase for IRM and Capacity Accreditation
Completed Modeling Improvement Priorities

Additional Topics to Monitor:

Near-term

- Evaluate EOP activations with focus areas highlighted by ICS members:
 - Possible efficiencies from EOP re-ordering (emergency purchases in relation to voluntary curtailment and public appeals)
 - Recent SCR calls during “normal” operating state

Longer-term*

- Generation outage rate assumptions (5 yr avg vs 10 yr)
- Generation shifting methodology
- Calendar year vs. capability year
- Considerations for Generator EFORd periodicity and granularity
- Statistical retirement risk for aged generators in analogy with NYISO 2025 CRP

*Items within each category are not in any particular order.

**As approved at 2/4/2026 ICS 313 and 3/13/2026 EC 323