

Generator Deactivations and Removals: 2027-2028 IRM Study Preliminary Base Case

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Background

- **The generator deactivation and removal screening for the 2027-2028 Installed Reserve Margin (IRM) Preliminary Base Case (PBC) considers multiple data sources including:**
 - Most recent Short-Term Assessment of Reliability ^[1] (STAR) and Reliability Needs Assessment ^[2] (RNA)
 - 2026 Load & Capacity Data report or “Gold Book” (Tables III-2, IV-3, IV-4, IV-5, IV-6) ^[3]
 - Other public-domain sources bearing on unit status, including regulatory filings and company disclosures
- **The NYISO evaluates units for exclusion from the IRM study based on their expected operational status using all the available information.**
- **The NYISO recommends maintaining the generator deactivation and removal assumptions from the 2026-2027 IRM Final Base Case (FBC) Special Sensitivity Case.^[4] In particular, the treatment of the following units is highlighted for clarity given recent status updates:**
 - Pinelawn Power 1 is recommended to remain excluded (modeled out) for the 2027 –2028 IRM PBC. The Interim Service Provider (ISP) designation for Pinelawn Power 1 ended in May 2026, and their deactivation notice remains in effect as of the 2026 Q1 STAR.^[1]
 - Far Rockaway 1 and 2 are recommended to remain included (modeled in) for the 2027-2028 IRM PBC. Both units withdrew their deactivation notices, effective March 2026. ^{[1],[5]}
 - The Gowanus and Narrows barge units (other than Gowanus GT 3-6 and Narrows GT 2-1, 2-7) are recommended to remain included (modeled in) for the 2027-2028 IRM PBC. The units have withdrawn their deactivation notices. ^[5]
- **This presentation identifies additional generators recommended for exclusion from the 2027 –2028 IRM study.**

[1] [2026 Q1 STAR Report](#)

[2] [2026 RNA Preliminary Generator Deactivations](#)

[3] [2026 Goldbook](#)

[4] [2026-2027 IRM FBC SS Case Assumptions Matrix](#)

[5] Generator Status Update 06/10/2026

Units Recommended for Exclusion

Unit	ICAP (MW) ^[6]	Zone	Exclusion Basis
Danskammer (Units 1-4)	493.5	G	Expected deactivation
Dahowa Hydroelectric	10.5	F	IIFO since Sept. 2025

- The NYISO recommends excluding the following generators from the 2027-2028 IRM PBC.
 - Danskammer Units 1-4
 - The 2026 Q1 STAR required these units to remain in service until at least August 1, 2026, and potentially through January 15, 2027, if reliability needs persist.^[7] Thus, the period of potential need expires prior to the start of the 2027-2028 Capability Year.
 - Dahowa Hydroelectric
 - This unit has been on IIFO since September 2025.^[8]

[6] Minimum of each unit's summer CRIS and capability in 2026 Gold Book.

[7] 2026 Q1 STAR Report (p. 9)

[8] 2026 Goldbook (Table III-2a)

Next Steps

- Subject to ICS approval, model the recommended deactivations and exclusions as part of the 2027-2028 IRM PBC.
- The NYISO will conduct an additional generator exclusion screening during the 2027-2028 IRM FBC development.

Questions?

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