

MEETING OF RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE
Minutes – RCMS Meeting #305 – 10:00 am, Thursday, JUNE 4, 2026

RCMS Members and Alternates:

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| Leka Gjonaj | Consultant, RCMS Chair |
| Brian Shanahan | National Grid |
| Luke Figliozzi | PSEGLI |
| Brian Gordon | NYSEG |
| Robert Houston | NYSEG |
| Libin Varghese | NYPA |
| Rahul Pandit | PSEGLI |
| Dan Head | Con Edison |
| Damian Interrante | Central Hudson |
| Myles Shipe | Central Hudson |
| Robert Eisenhuth | PSEGLI |

Non-Voting Participants:

| | |
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| David Allen | Consultant, RRS Chair |
| Denise DeChiaro | NYISO |
| Christian Ruiz | NYISO |
| Jon Sawyer | NYISO |
| William Porter | NYISO |
| Alison Stuart | NYISO |
| Greg Campoli | NYISO |
| Sushant Varghese | NYISO |

1.1 Executive Session

The Chair called the meeting to order and inquired whether there were any items to report from the executive session.

- No items were raised.

1.2 Requests for Additional Agenda Items

The Chair invited requests for additional agenda items. .No additional agenda items were requested

2. Approval of Minutes / Action Items

2.1 RCMS Draft Minutes #304 (April 30, 2026)

- The Chair reviewed the minutes from the April 30 meeting and opened the floor for comments, and none were raised
- Dan Head made the motion to approve the April 5 meeting minutes and was seconded by Damian Interrante. The motion carried without objection.

2.2 RCMS #304 Status Report to Executive Committee

The Chair reported on the previous Executive Committee (EC) meeting. The committee briefly reviewed the status report to the Executive Committee. Previous Finance and Operations Reports, including the February and March 2026 reports, had been reviewed, and all associated action items were considered complete. No additional discussion was required.

No questions were raised regarding the report.

2.3 RCMS Action Items List

- No action items were reported.

3. NYSRC 2024-2026 Reliability Compliance Monitoring Program

3.1 2026 Reliability Compliance Scorecard/Tracker

The compliance scorecard attached to the meeting materials was reviewed. The Chair requested members to confirm that the tracker accurately reflected compliance activities completed over the previous twelve months. One update was identified regarding the NYCA ATR B.2: R-1 Final (Contingency removal) approval milestone. The completion date was revised from **July 9, 2026** to **June 4, 2026**, reflecting its approval on June 3, 2026. The updated tracker will serve as the official version.

3.2. 2026 Locational Capacity Requirements (A.2: R1)

Sushant Varghese Manager of Resource adequacy at NYISO, presented the 2026 Locational Capacity Requirements (LCR) Report.

Key presentation highlights included:

- The NYISO established the 2026 Installed Capacity (ICAP) requirements in accordance with NYSRC Rules.
- The NYSRC 2025 approved a **24.5% Installed Reserve Margin (IRM)** for the 2026 Capability Year, meeting the Loss of Load Expectation (LOLE) reliability criterion of **0.1 days per year**.
- Because Champlain Hudson power express (CHPE) resources triggered additional capacity requirements during the previous year, separate analyses were performed for **CHPE-In** and **CHPE-Out** scenarios.
- The resulting LCRs were:
 - **New York City LCR:** 86.4% (CHPE-In) and 82.6% (CHPE -Out)
 - **Long Island LCR:** 110.3%
 - **G-J Locality LCR:** 82.5%
- The report primarily focused on the CHPE -In scenario, reflecting the expected commencement of Capacity Performance resource operations during 2026.
- NYISO noted that although a potential forward Installed Capacity deficiency had been identified prior to CHPE resource entry into the market, no actual deficiency occurred during the May and June market periods.
- The LCR methodology utilizes an economic optimization algorithm considering:
 - NYSRC-approved Installed Reserve Margin,
 - Locational transmission security requirements,
 - Cost of New Entry (CONE) for each locality, to determine least-cost locational capacity requirements.
- The report also summarized forecast peak loads, available Installed Capacity, expected Installed Capacity, effective ICAP requirements, and resulting LCRs by zone.

No questions were raised by committee members following the presentation.

The committee reviewed the compliance certification associated with Requirement A.2 (R1), confirming that:

- NYISO completed the annual analysis establishing the Locational Capacity Requirements in accordance with Requirements R1, R1.1, R1.2, and R1.3.
- Documentation supporting the calculations satisfied Requirement R1.4.
- The required report was prepared in accordance with Requirement R1.5.

The committee agreed that NYISO had successfully completed the required reliability compliance activities for this requirement.

3.3. Resource Adequacy Assessment for the 2026–2027 Capability Year (A.3: R1)

Sushant Varghese presented the NYCA Resource Adequacy Assessment for the 2026–2027 Capability Year.

Key presentation highlights included:

- NYISO conducted the annual New York Control Area (NYCA) Resource Adequacy Assessment to verify that sufficient resources are available to satisfy the statewide Installed Reserve Margin (IRM) and Locational Capacity Requirement (LCR) criteria.
- The report follows the same general methodology presented in the April resource adequacy report, including the NYSRC-approved IRM and the procedures used to calculate the LCRs.
- The assessment included:
 - Baseline peak load forecasts;
 - 90th percentile peak load forecasts;
 - Determination of available Installed Capacity for the NYCA and the New York City, Long Island, and G-J Locality zones.
- NYISO performed deterministic analyses using both the baseline and 90th percentile peak load forecasts to evaluate system reliability margins.
- The results demonstrated that sufficient Installed Capacity margins exist to satisfy both the NYSRC-approved Installed Reserve Margin and the applicable Locational Capacity Requirements for the capability year.

No questions were raised by committee members following the presentation.

The committee reviewed the compliance certification associated with Requirement A.3 (R1), confirming that NYISO prepared the NYCA Resource Adequacy Assessment for the 2026–2027 Capability Year in accordance with the NYSRC Reliability Compliance Program and submitted the report in support of the applicable reliability requirements.

The committee agreed that NYISO had successfully completed the required reliability compliance activities for Requirement A.3 (R1).

3.4 GO Dual Fuel Capability Testing of Combined Cycle Units (G.2: R6)

The committee reviewed NYISO's certification regarding dual fuel capability testing of combined cycle generating units participating in the Mandatory Oil Burn (MOB) Program.

NYISO Reported that:

- Generator Owners participating in the MOB Program with the capability to automatically transfer from natural gas to liquid fuel following an interruption of natural gas supply are required to conduct dual fuel capability testing in accordance with Requirements R4 and R5.
- NYISO certified that all applicable generating units possessing automatic fuel transfer capability completed the required testing.
- The certification identified the applicable generating units that satisfied the testing requirements.

No questions or concerns were raised by committee members.

The committee agreed that NYISO had successfully demonstrated compliance with Requirement G.2 (R6).

3.5 NYISO Requirements for Inclusion of Eligible Con Edison System Restoration Plan Black Start Resources (G.4: R2)

The committee reviewed NYISO's certification regarding the identification of eligible Con Edison System Restoration Plan (SRP) Black Start Resources.

NYISO Reported that:

- NYISO maintains procedures for identifying eligible black start resources in accordance with Requirement G.4 (R2).
- NYISO referenced Con Edison Specification TP-7700-6, Black Start Evaluation Methodology, issued in June 2023, as the governing methodology for identifying eligible black start resources.
- NYISO reported that Con Edison did not identify any new eligible black start resources during 2025 that were included in the NYISO interconnection queue.

No questions or concerns were raised by committee members.

The committee agreed that NYISO had successfully completed the required reliability compliance activities for Requirement G.4 (R2).

3.6 Procedures Supporting Communications Between NYISO and Transmission Owners (H.1: R1–R2)

The committee reviewed NYISO's certification regarding procedures supporting communications between NYISO and Transmission Owners during both normal and abnormal operating conditions.

NYISO reported that:

- NYISO maintains procedures supporting communications with market participants through the use of alerts, notifications, and dedicated communication channels during emergency and abnormal system conditions.
- Compliance documentation referenced the Emergency Operations Manual, including the sections addressing emergency communications and operating procedures.
- The certification was done by John Sawyer, confirming that the required communication procedures remain in effect and satisfy the applicable reliability requirements.

No questions or concerns were raised by committee members.

The committee agreed that NYISO had successfully completed the required reliability compliance activities for Requirements H.1 (R1–R2).

3.7 Operations Monthly Report (April 2026) (C.8:R1)

Greg Camboli presented the April 2026 Operations Monthly Report.

Key operational highlights included:

- The New York Control Area recorded a peak load of 19,962 MW on April 16, 2026.
- No major system emergencies occurred during the month.
- Four system alerts were declared:
 - Three related to system frequency.
 - One related to ACE.
- One Thunderstorm alert remained in effect for approximately four hours.
- Four reserve activations occurred during the month:
 - One following the loss of New York Control Area generation.
 - One participated in simultaneous activation of reserves
 - Two associated with large control area events.
- No emergency operating actions were required.
- Control performance remained in compliance with applicable reliability standards.

- There were no NERC or NPCC reportable Disturbance Control Standard (DCS) events during April 2026.

No questions or comments were raised by committee members.

The committee acknowledged receipt of the April 2026 Operations Monthly Report and agreed that NYISO remained in compliance with Requirement C.8 (R1).

3.8 Acknowledge Receipt of NPCC Approval of NYCA Area Transmission Review (B.2: R1)

Allison Stuart provided an update regarding the 2025 Comprehensive New York Control Area (NYCA) Area Transmission Review of the Bulk power transmission system

The committee was reminded that the ATR was originally presented to RCMS during the March 2026 meeting. Since that time, the report had received NPCC Task force and RCC approval, and the purpose of this agenda item was to acknowledge receipt of the approved report and remove its contingent approval to finalise this report.

The committee reviewed several editorial and technical updates incorporated into the final report, including:

- Updating terminology to reflect current nomenclature, including replacing references to Special Protection Systems (SPS) with Remedial Action Schemes (RAS) where applicable.
- Corrected a formula reference and updating several footnotes for clarity.
- Revising Figure 14 to reflect a minor correction to the voltage transfer limit results. Although the reported value changed slightly, the difference was less than 25 MW and did not affect the study conclusions.
- Clarifying that a small difference existed between the stability analysis cases and the steady-state study cases due to updated New York–PJM transfer assumptions; however, the difference was determined to have no material impact on the study results.
- Regarding the loss of gas supply analysis or extreme system condition involving loss of gas supply did not satisfy the 2620 MW of reserve generation operating reserve criterion, consistent with the discussion presented during the March RCMS meeting.
- Correcting formatting issues in the corrective action plan tables and providing additional clarification regarding stability-related corrective action plans and overstressed circuit breakers.

Alison confirmed that these revisions were editorial or clarifying in nature and did not alter the conclusions of the Area Transmission Review.

No questions or concerns were raised by committee members.

The committee acknowledged receipt of the NPCC-approved 2025 NYCA Area Transmission Review and approved the removal of its contingent status for Requirement B.2 (R1).

Following completion of the agenda item reviews, the Chair requested a motion to find NYISO in full compliance with the above Reliability Compliance Program requirements. Brian Shanahan Moved the motion and is **seconded by**

4. NYISO/NERC/NPCC Compliance Program and Activity Status

4.1 NPCC Compliance Committee Report

NYISO staff reported No additional updates

4.2 Other NYISO, NPCC, and NERC Activities

No further updates were provided at this time. The Chair acknowledged ongoing coordination activities and noted that no additional items required RCMS action or discussion.

5. Reports

5.1 NYSRC EC Meeting Report

No additional updates were provided beyond what David Allen summarized during the earlier RRS meeting.

5.2 NYSRC ICS Meeting Report

No further updates were provided. Brian Shanahan updated it in the RRS meeting.

6. Next RCMS Meeting #306: Thursday, July 9, 2026 (Webex)

The next RCMS meeting (Meeting #306) is scheduled for Thursday, July 9, 2026, via WebEx.

There being no further business, the meeting was adjourned.