

Attachment #2.1 Return to Agenda

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 327
July 17, 2026

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member
Deidre Altobell	Consolidated Edison Co. of NY, Inc – Member
Martin Paszcek	Consolidated Edison Co. of NY, Inc – Alternate Member
Christopher Fry	New York Power Authority - Member
Tim Duffy	New York Power Authority – Alternate Member
Erin Hogan	NYSEG and RG&E – Member
Tim Lynch	NYSEG and RG&E – Alternate Member
Anie Philips	PSEGLI- Member – Alternate Member
Mike Mager	Couch White (Large Consumer Sector) – Member
Richard Bratton	Independent Power Producer of NY (Wholesale Seller Sector) – Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEG-LI – ICS Chair
Gary Jordan	ICS Consultant
David Allen	RRS Chair
Leka Gjonaj	RCMS Chair
Hilme Athar	PSEG-LI – EWWG Chair - Webex
Phil Fedora	Northeast Power Coordinating Council, Inc
Matt Koenig	Consolidated Edison Co. of NY, Inc - Webex
Jason Pause	NYS Department of Public Service - Webex
Brian Shanahan	National Grid, USA - Webex
Garrett Bissell	New York Independent System Operator
Helena Frudit	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Pallavi Jain	New York Independent System Operator
Shaun Johnson	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Robb Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator
Dominic Riendeau-Krause	New York Independent System Operator
Zach G. Smith	New York Independent System Operator

NYSRC Exec. Comm. Meeting No. 327
July 17, 2026
Revision: August 23, 2027
Final: TBD

Sushant Varghese	New York Independent System Operator
Alan Ackerman	Customized Energy Solutions
Nii Amar	Appian Way Energy Partners
Tal Levy	Appian Way Energy Partners
Andrea Calo	Customized Energy Solutions
William Gunther	Consolidated Edison Co. of NY, Inc

—James Pigeon	Luminary Energy
Ray Stalter	Luminary Energy
Ed Roedell	NYSEG and RG&E
Matt Cinadr	E Cubed Company
Varun Togiti	New York Power Authority
John Haff	NY Department of State Utility Intervention Unit
Andrew Davis	<u>Mercuria Energy America</u>

1. Regular Agenda Items: M. Domino called the NYSRC Executive Committee Meeting No. 327 to order at 9:30 a.m. on July 17, 2026. A quorum of 13 Members and Alternate Members of the NYSRC EC was established. M. Domino stated that R. Clayton will be proxy for R. Gonzales.

1.1. Identification of Visitors – Visitors in attendance were identified via the participant list.

1.2. Request for open session agenda items – M. Domino stated that agenda item #5.3.1 was added to the meeting material July 11, 2026 and meeting material will be listed on the website after the meeting.

1.3. Report on June 12, 2026 closed meeting – M. Domino stated that in the closed session the Executive Committee discussed the 2027 Compensation Report for 2027, status of the TSL/LCR Working Group, and discussed Nominations for Officers and Unaffiliated Members.

1.4. Request for closed session agenda items – None were requested.

1.5. Declarations of Potential “Conflicts of Interest” – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

2.1. Approval of Minutes for Meeting #326 (June 12, 2026) Attachment #2.1 – H. Schrayshuen presented attachment #2.1 which included all comments received as of July 15, 2026. R. Bratton made a motion to approve the minutes as presented. The motion was seconded by S. Whitley and approved by the EC members in attendance. (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #326 posted on the NYSRC website.

2.2. Open Action Items Report – Attachment #2.3 – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

3.1. Treasurer’s Report – C. Tackman – Treasury Services

3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1 – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for June 2026, noting the end-of-month cash balance is \$337,182.39 which includes \$99,500 of Call for Funds pre-payments.

3.1.2. NYSRC 2027 Funding Mechanism – Attachment #3.1.2 – C. Tackman presented attachment #3.1.2. S. Whitley made a motion to approve the 2027 Funding Mechanism. The motion was seconded by M. Domino and approved by the EC members. (13-0)

3.1.3. NYSRC 2027 Proposed Budget – Attachment #3.1.3 – C. Tackman presented

NYSRC Exec. Comm. Meeting No. 327

July 17, 2026

Revision: August 9³, 2027

Final: TBD

attachment #3.1.3 stating that the draft budget was discussed and sent out for EC members to review. No comments on the budget were received. M. Domino made a motion to approve the 2027 Budget. The motion was seconded by S. Whitley and approved by the EC members in attendance. (13-0)

3.2. Counsel's Report – A. DeVito Trinsey – A. DeVito Trinsey stated that the on June 18, 2026, FERC issued a Show Cause Order under section 206 of the Federal Power Act to address the amount of large load connection to the grid. FERC cited ~~an~~ the ANOPR as the basis for the Show Cause Order. The NYSRC submitted comments in response to the ANOPR citing Under Frequency Load Shedding concerns. The Show Cause order identifies five categories of reform for the grid operators to address: (i) ~~d~~eveloping efficient transmission service application and study processes, including consideration of alternative transmission technologies, (ii) preventing cost shifting and requiring transparency into transmission costs, (iii) accommodating co-location agreements and behind-the-meter generation, (iv) providing new transmission services for flexible large loads, and (v) developing a process to study generating facilities that serve electrically proximate large loads and co-located loads. Z. G. Smith confirmed that the NYISO will be filing a required informational report in response to the Order on Monday July 20, 2026. Z. G. Smith stated that NYISO will present their initial plan on the Show Cause order on July 23, 2026, at the TPAS/ESPGWG Meeting.

A. DeVito Trinsey also reported that the New York Governor signed an Executive Order which created a one-year moratorium on data centers. The order states that the DEC is directed to hold on permitting such facilities and the PSC will develop a public process. This affects facilities at 50 MW and above.

Formatted: Right: 0.8"

3.3. Other Organization Matters

3.3.1. Election of Unaffiliated Member – A. DeVito Trinsey – A. DeVito Trinsey reported that the Nomination Committee recommended to elect R. Gonzales to continue serving with the NYSRC in a new 2-year term. The EC members voted via email and the EC voted and approved the recommendations (13-0).

3.3.2. Election of Officers – A. DeVito Trinsey – A. DeVito Trinsey reported that the Nominations Committee recommended to elect S. Whitley as the Executive Committee Chair and Erin Hogan as Executive Committee Vice Chair. The EC members voted and approved the recommendations (13-0).

3.3.3. 2027 NYSRC Meeting Schedule – H. Schrayshuen – Attachment #3.3.3 – EC Approval Item – H. Schrayshuen reviewed attachment #3.3.3. E Hogan made a motion to approve the 2027 NYSRC meeting schedule. The motion was seconded by M. Domino and approved by the members of the EC. (13-0)

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Chair

4.1. ICS Chair Report – T. Primrose - Attachment #4.1 – T. Primrose presented attachment #4.1 which reported on the ICS meeting #318 held on July 8, 2026. T. Primrose stated that the NYISO presented an update on Load Forecast Uncertainty Models. NYISO also updated a recommendation to develop seasonal zonal derating factors and presented their process and recommendations for Generator Deactivations and Removals in the 2027-2028 IRM PBC. G. Jordan presented analysis of standard error in the MARS model. ICS also discussed the proposed meeting schedule. Rate Metrics. The next ICS meeting will be held on August 5, 2026.

4.1.2. Fuel Constraints Report – S. Varghese - Attachment #4.1.2 – T. Primrose stated that the NYISO presented a final package of recommendations on Winter Fuel Availability

constraints modeling for the 2027-2028 IRM study. The recommendations incorporated feedback from ICS meeting 317. S. Varghese presented attachment #4.1.2. After discussion C. Wentlent made a motion to approve the Fuel Constraints report. The motion was seconded by S. Whitley and approved by the EC members in attendance. (13-0)

4.1.3. Seasonal Derating Factors Recommendations – Attachment #4.1.3 – T. Primrose presented their process and recommendations for ~~Generator Deactivation and Removals~~ seasonal derating factors in the 2027-2028 IRM PBC. ICS reviewed the deactivation list.

4.1.5. Maintenance Modeling Output Factor – Attachment #4.1.5 – T. Primrose stated that J. Adams reviewed and presented the annual maintenance analysis and the NYISO presented an update to their previously proposed alternative maintenance outage assessment. ICS approved the NYISO Maintenance Modeling recommendations as presented.

4.1.6. 2027-2028 IRM Study Proposed Sensitivity List – Attachment #4.1.6 – T. Primrose reviewed attachment #4.1.6.

4.1.7. 2027-2028 IRM PBC Parametric Results – Attachment #4.1.7 – T. Primrose reviewed attachment #4.1.7.

4.1.8. 2027-2028 IRM PBC Assumptions Matrix – Attachment #4.1.8 – Approval Item – T. Primrose reviewed attachment #4.1.8 reviewing the 2027-2028 IRM PBC Assumptions Matrix. T. Primrose stated that ICS approved the assumptions matrix as presented. C. Wentlent made a motion to approve the assumptions matrix as presented. The motion was seconded by M. Domino and approved by the EC members in attendance. (13-0)

4.1.10. NYSRC Draft Policy 5-20 Draft 2026 Clean and Redline – Attachment #4.1.10-EC Approval Item – T. Primrose presented attachment #4.1.10, which included editorial updates submitted by the EC. S. Whitley made a motion to approve Policy 5-20. The motion was seconded by R. Bolbrock and approved by the EC members in attendance. (13-0)

4.2. Other ICS Issues – None to report

5. Reliability Rules Subcommittee (RRS) Status Report – D. Allen, RRS Chair

5.1. RRS Status Report – Attachment #5.1 – D. Allen presented attachment #5.1 which summarized the activities and discussion during RRS meeting #311 held on July 9, 2026. D. Allen stated that RRS discussed additional action items to address the NYSRC/NPCC inconsistencies identified by NYISO. The next RRS meeting is to be held on August 6, 2026.

5.2. Potential Reliability Rules (PRR) Changes - For information

5.2.1. PRR #157: Mandatory Under-Frequency Load Shedding (UFLS) Design Requirements for Large Load Facilities – Attachment #5.2.1 EC Approval to Post Item – D. Allen presented attachment #5.2.1. After review and discussion, the PRR was referred to RRS for further development.

5.2.2. Reliability Rules and Compliance Manual ~~V~~48 clean and redline – Attachment #5.2.2 – EC Approval Item – D. Allen presented attachment #5.2.2. R. Clayton made a motion to approve the ~~V~~48 of the Reliability Rules and Compliance Manual. The motion was seconded by R. Bolbrock and approved by the EC members in attendance. (13-0)

5.3. IBR Working Group – R. Clayton, IBR WG Chair –

5.3.1. PRR 155 - Establish minimum interconnection standards for Large Inverter Based Resource (IBR) Generating Facilities based on IEEE Standard 2800-2022- R. Clayton presented attachment #5.3.1 reviewing proposed PRR #155 for informational purposes only. R. Clayton thanked the NYISO for their continued collaboration with the NYSRC.

5.4. NERC/NPCC Standard Tracking – L. Gjonaj – Attachment #5.4 – L. Gjonaj presented attachment #5.4.

Formatted: Font: Not Bold

- 5.5. EW Working Group Report – EW Working Group Chair Report – H. Athar –~~EWVG Chair~~** H. Athar reviewed attachment #5.5.1 summarizing the July 9, 2026 meeting including discussion after the NYISO presentation. R. Clayton also expressed a need for the EWWG to review the DNV data due to an increase in renewable generation and the reduction in nameplate generation. Z. G. Smith suggested for the EWWG to review the NYISO System and Resource Outlook versus being able to get access to the DNV data. The next EWWG meeting will be held on July 31, 2026.
- 5.6. Large Load Working Group status report – R. Bratton, LL WG Chair** – R. Bratton stated that the Large Load WG discussed the FERC Show Cause order. The next Large Load WG meet on August 21, 2026.
- 5.7. Other RRS Issues** – None to report
- 6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – L. Gjonaj, RCMS Chair**
- 6.1. RCMS Status Report** – L. Gjonaj presented attachment #6.1. summarizing RCMS meeting #306 on July 9, 2026. L. Gjonaj stated that RCMS found NYISO in full compliance with the 2026 Fault current assessment [C.5:R1, R3], Equipment Owner fault current assessment [C.5:R2], and May 2026 and June 2026 Operations Monthly Report [C.8:R1]. The next RCMS meeting will be on September 3, 2026.
- 6.2. 2026 Reliability Compliance Program Report – Attachment #6.1** – For information purposes.
- 6.3. Other RCMS Issues** – None to report
- 7. NYISO Status Reports/Issues**
- 7.1. NYISO Comprehensive System Planning Process Report – Attachment 7.1 – Z. G. Smith** – Z. G. Smith presented attachment #7.1 stating that the NYISO submitted its regional compliance filing to FERC on June 29, 2026. Z. G. Smith stated that the NYISO received their final compliance order on the Interconnection process. The 2026 Quarter 2 Short Term Assessment on Reliability (STAR) was issued on July 14, 2026. The STAR identified a deficiency in the Lower Hudson Valley which will prevent Danskammer from retiring until at least January 15 2027 if permanent solutions are not available sooner. Z. Smith stated the preliminary Reliability Needs Assessment results will be presented at the July 23, 2026 ESWG meeting. Z. G. Smith noted that the System and Resource Outlook passed the stakeholder process. The Outlook will be presented in front of the NYISO Board of ~~Trustees~~ Directors for approval prior to publication.
- 7.2. NYISO Markets Report – S. Johnson - Attachment #7.2** –S. Johnson presented Attachment #7.2.stating that NYISO filed ~~a~~-proposed tariff revisions with FERC on June 24~~5~~, 2026 on winter demand curves changes and New York City minimum locational requirements for -Winter 2026-2027 due to the incorporation of CHPE into the NYCA system. C. Wentlent asked S. Johnson to inform the EC of the ~~m~~Market ~~p~~Priority ~~l~~ist for 2027 and which priorities may have an impact on reliability.
- 7.3. NYISO Monthly Operations Report – A. Markham**
- 7.3.1. NYISO Operations Report (short form) – June 2026 – Attachment #7.3.1** – For information purposes.
- 7.3.2. NYISO Operations Report (long form) – June 2026 – Attachment #7.3.2** – A. Markham presented attachment #7.3.2- stating that the peak load for the month was 27,545 MW, which occurred on June 11, 2026. There were 15.8 hours of thunderstorm alerts and 0 hours of NERC TLR level 3 curtailments in June.
- 7.3.3. July 2026 Heatwave – Attachment #7.3.3 – A. Markham** – A. Markham presented

attachment #7.3.3 providing details on the heatwave which occurred on June 30 – July 4, 2026.

8. **Decarbonization & DER Report – M. Koenig - Attachment #8.1**

8.1. M. Koenig presented attachment #8.1 which provides a summary of an article by Utility Dive titled Northeast States Collaborative Publishes Reports to Advance Offshore HVDC Transmission, the draft National Transmission Needs Study from the Department of Energy, an announcement from NYSEERDA on Nuclear Energy, an article from Canary Media titled These states are best for EV buyers and drivers, and the NYISO interconnection queue and blog.

9. **Environmental Status Report/Issues – C. Wentlent** – C. Wentlent stated that the NYSRC/DEC/PSC met on July 16, 2026. C. Wentlent recommended that the DEC follow NYPSC proceeding DEC docket-26-E-0045. RGGI stated the next auction will be September 9, 2026, RGGI is providing additional allowances to assist in balancing supply with demand. The next meeting will be September 10, 2026.

Formatted: Font: 12 pt

Formatted: Font: 12 pt

Formatted: Font: 12 pt

Formatted: Font: 12 pt

Formatted: Font: 12 pt

10. **State/NPCC/Federal Energy Commission Activities**

10.1. **NPCC Report** – D. Altobelli stated that the NPCC Board of Directors met on Jun 16-17-2026 in June. The first part was an information session focusing on Large Load and AI. The NPCC Board of Directors also approved the NPCC 2027 Business Plan and Budget and reviewed corporate metrics. D. Altobelli asked P. Fedora to comment. P. Fedora stated that the NPCC Board of Directors will meet in September 2026. There will be a strategic session and the NPCC Corporate Goals for 2027 will be discussed.

10.2. **NERC/FERC Report** – P. Fedora noted that NERC Members Representatives Committee and NERC Board of Trustees met on June 16 and June 17, 2026. P. Fedora stated that the focus of their meetings was on Large Loads, Standards Activities, and Industry Collaboration. On June 24, 2026 NERC released the 2026 State of Reliability report, which reviewed the performance and reliability of North America's bulk power system for the previous calendar year looks back in 2025. On July 9, 2026 NERC released a new report and action plan to reduce grid reliability risks from published a wildfires mitigation report. The next NERC Board of Trustees is August 18, 2026. P. Fedora stated that at their July 16, 2026 Open Meeting, FERC also directed NERC to deliver a set of standards addressing the reliability concerns with the integration of computational loads by the end of 2026. FERC also directed NERC to file an updated computational load standards development work plan for 2027. The next NERC Board of Trustees meeting is August 18, 2026.

Formatted: Font: Not Bold

10.3. **DOE Draft National Transmission Needs Study – After discussion** It was agreed/determined that there is no need for the NYSRC to provide comments to the DOE on the study report.

Formatted: Font: Not Bold

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Indent: Left: 0.5", Right: 0.8"

11. **NAESB Report** – No report.

12. **Visitor Comments** – Matt Cinader thanked the NYSRC EC for putting together the Large Load Working Group and thanked outgoing Chair Richard Bratton for his leadership.

13. **Adjournment of the EC Open Meeting** – Meeting #327 ended at 1:12 pm.

Future Meeting Schedule

Meeting	Date	Location	Time
---------	------	----------	------

NYSRC Exec. Comm. Meeting No. 327

July 17, 2026

Revision: August 9, 2027

Final: TBD

#328	August 14, 2026	Webex	9:30 AM
------	-----------------	-------	---------

DRAFT