

# Notice of Proposed Revisions to the NERC Rules of Procedure and Request for Comments – Computational Loads

NERC Rules of Procedure Appendix 2 (Definitions Used in the Rules of Procedure); Appendix 5A (Organization Registration and Certification Manual); and Appendix 5B (Statement of Compliance Registry Criteria)

[Proposed Changes to Rules of Procedure](#)

[Appendix 2 Clean](#) | [Redline to Last Posted](#) | [Redline to Last Approved](#)

[Appendix 5A Clean](#) | [Redline to Last Posted](#) | [Redline to Last Approved](#)

[Appendix 5B Clean](#) | [Redline to Last Posted](#) | [Redline to Last Approved](#)

[Summary of Changes](#)

[Response to Comments](#)

[Technical Reasoning](#)

**Proposed Revisions to Rules of Procedure** – NERC is proposing revisions to its Rules of Procedure to develop new registered entity types, called Computational Load Owner and Computational Load Operator. In response to comments received on its initial posting, NERC is posting proposed revisions to NERC Rules of Procedure Appendix 2, Appendix 5A, and Appendix 5B for an additional public comment period for 30 days from **August 19, 2026** to **September 18, 2026**. Comments must be submitted electronically to [ROPcomments@nerc.net](mailto:ROPcomments@nerc.net).

The proposed revisions address recommendations from the NERC Large Loads Working Group (a subgroup of the NERC Reliability and Security Technical Committee) whitepaper “[Assessment of Gaps in Existing Practices, Requirements, and Reliability Standards for Emerging Large Loads](#)” and are further supported by the findings in the “[NERC Aggregated Report on NERC Level 2 Industry Recommendation: Large Load Interconnection, Study, Commissioning, and Operations](#)” analyzing responses to a [Level 2 Alert](#) on the interconnection of large loads. The recommendations and findings indicate a need for new registered entity types to comply with Reliability Standards (currently under development in [Project 2026-02 – Computational Loads](#)) to reduce risks to the reliability of the Bulk Power System.

In pursuing its mission to assure the effective and efficient reduction of risks to the reliability and security of the grid, NERC works with owners, operators, users, and consumers as well as federal, state, and provincial regulators across North America. To that end, NERC welcomes input from all stakeholders on the proposed revisions and values the opportunity to engage with stakeholders on how the proposed revisions can contribute to the reliability of the Bulk Power System.

For more information or assistance, please contact [Marisa Hecht](#) via email or at **404-446-9620**.